



**Schedule AL-2**  
**OUTDOOR AREA LIGHTING SERVICE**  
**METERED**

Sheet 1

**APPLICABILITY**

Applicable to single-phase service for metered outdoor area lighting (including attached holiday lighting) load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. A meter capable of providing Interval Metering data is required for service under this Schedule.

Incidental Load may be served under this Schedule (see Special Condition 2).

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar Customers who meet the eligibility criteria outlined in Special Condition 9 below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods, as defined in Special Condition 1.

This Schedule contains two rate structures: Option F and Option AL-2 (formerly Option A)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>*</sup>	DWREC <sup>10</sup>
<b>Option F</b> Energy Charge - \$/kWh/Meter/Month	0.00974	0.01174 (I)	0.00501	(0.00050)	0.00327 (I)	0.00580	0.00130 (I)	0.03636 (I)	0.04877	(0.00007)
<b>Option GF</b> Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.01577	0.16575 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.20799 (I)	0.13506	(0.00007)
Off-Peak	0.00974	0.01174 (I)	0.00501	(0.00050)	0.00327 (I)	0.00580	0.00130 (I)	0.03636 (I)	0.04877	(0.00007)
Winter- On-Peak	0.01577	0.04435 (I)	0.01050	(0.00050)	0.00937 (I)	0.00580	0.00130 (I)	0.08659 (I)	0.08429	(0.00007)
Off-Peak	0.00974	0.01174 (I)	0.00501	(0.00050)	0.00327 (I)	0.00580	0.00130 (I)	0.03636 (I)	0.04877	(0.00007)
<b>Both Options</b> Customer Charge - \$/Meter/Month		8.56 (I)						8.56 (I)		

(Continued)

(To be inserted by utility)

Advice 4301-E  
 Decision 20-04-013; 20-09-024;  
20-09-005; 20-09-023

Issued by

Carla Peterman  
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Sep 28, 2020  
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Resolution \_\_\_\_\_



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 (Continued)

Sheet 2

RATES (Continued)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00069 per kWh (On-Peak) and CTC of \$0.00059 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA for Off-Peak periods represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. The TOTCA for On-Peak periods represents the TRBAA of \$(0.00087) per kWh, RSBAA of \$0.00004 per kWh, and TACBAA of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Sheet 3

SPECIAL CONDITIONS

1. The time periods applicable to Customer's eligible for TOU Period Grandfathering are defined as follows: (N)

On-Peak: 8:00 a.m. to 4:00 p.m., all year, everyday

Off-Peak: All other hours – all year, everyday

Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A prorata computation will be made for seasonal billing purposes.

2. Incidental Load: Incidental Load is usage for non-lighting purposes incurred any time of day provided that, to be eligible for service on this Schedule, non-lighting Incidental Load shall not exceed 30 percent of the account's total annual usage incurred during the hours of 8:00 a.m. to 4:00 p.m. within a rolling 12-month period. (D)(N)  
(N)(D)  
(D)(N)

For accounts with total annual usage exceeding 1,000 kWh, if usage during the hours of 8 a.m. to 4 p.m. exceeds 30 percent of the account's total usage over a rolling 12 month basis, the account will become ineligible for service under this Schedule, and SCE will place the account under an applicable General Service Schedule as soon as practical or under another applicable rate Option the Customer elects. (N)  
|  
(N)

For accounts with fewer than 12 months of historical usage data, where SCE determines that the usage incurred during the available months exceeds, or in SCE's opinion is likely to exceed 30 percent of the total annual usage, the account will become ineligible for service under this Schedule and will be placed on an applicable General Service Schedule, or under another applicable rate Option the customer elects. (N)  
|  
|  
(N)

3. Voltage: Service will be provided at one standard voltage.
4. Three-Phase Service: Where, in the sole opinion of SCE, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.
5. Separate Point of Delivery: When requested by the applicant or Customer, and agreed upon by SCE, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's Point of Delivery between the separately metered loads except upon written approval of SCE.

A change from this Schedule to any other rate schedule will be permitted only if the additional Point of Delivery is removed. Any such removal shall be at the Customer's expense. Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting Customer.

(Continued)

(To be inserted by utility)  
Advice 3957-E  
Decision 18-07-006  
3C28 18-11-027

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Schedule AL-2  
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(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Distribution Line Extension: Distribution line extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.
- 7. Services shall be installed and maintained as provided in Rule 16.
- 8. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). The calculations are performed on a time-of-use basis.

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
  - b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS or DAEBS-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
  - c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 9. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, BTM solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods for the time periods outlined below.

(Continued)

(To be inserted by utility)  
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(Continued)

Sheet 5

SPECIAL CONDITIONS (Continued)

9. TOU Period Grandfathering: (Continued)

a. Customer Eligibility:

- (1) Customers, excluding public agencies (as defined below), must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
- (2) Customers meeting the definition of a public agency must have submitted their initial solar Generating Facility interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public or private schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.

b. System Eligibility:

- (1) This provision is only applicable to BTM solar Generating Facilities.
- (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE.

c. Duration:

- (1) Customers are permitted to be served on a TOU Options with Legacy TOU Periods and be billed under the Legacy TOU Periods for a period of ten years from their solar Generating Facility's original permission to operate date.
- (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any Customer served on this Schedule, regardless of whether the Customer has received the full ten years of TOU Period Grandfathering. Customers will be transitioned to Options with current TOU Periods at the start of their next billing period that occurs immediately on or after October 1 (Annual Migration Date), as outlined in Advice 3582-E-A. (as approved in Resolution E-4946).

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of their grandfathering period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable time periods are defined in Special Condition 1.

(N)

(N)