



Schedule TOU-D  
TIME-OF-USE  
DOMESTIC

Sheet 1

APPLICABILITY

Available as an option to Customers eligible for service under Schedule D, D-CARE, and D-FERA. (T)  
This Schedule is not available to Customers receiving service under Schedules DM, DMS-1, (T)  
DMS-2, or DMS-3. Electric vehicle load that is separately metered under Schedule TOU-EV-1 is  
ineligible for service under this Schedule. Option A, Option A-CPP, Option B and Option B-CPP of  
this Schedule are available subject a cap of 200,000 Customer accounts, which may not be (T)  
exceeded. Service under this Schedule is subject to meter availability.

This Schedule contains ten rate structures: Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, (T)  
Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP, Option A, Option A-CPP, Option B, and  
Option B-CPP. (T)

Option A, Option A-CPP, Option B, and Option B-CPP of this Schedule are closed to new (N)  
Customers. (N)

Customers not eligible for TOU Period Grandfathering, who were served on Option A, Option (N)  
A-CPP, Option B, or Option B-CPP as of March 1, 2019 are eligible to continue receiving service on  
these Options until transitioned to an applicable Option with updated TOU Periods during SCE's  
residential TOU default implementation (anticipated to be in late 2020). However, these Customers  
cannot switch between Legacy TOU Period Options, and will become ineligible for Legacy TOU  
Period Options if they elect to change to an Option with updated TOU periods- (e.g., Option 4-9 PM,  
Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, and Option PRIME-CPP). (N)

In order to be served on Option Prime or Option Prime-CPP, Customers must meet the eligibility (N)  
criteria outlined in Special Condition 5 herein. (N)

Pursuant to Decision (D.) 18-11-029, except for the Customers grandfathered to continue the (T)  
existing dual participation in accordance with Special Condition 4.d., all Customers served under  
Option 4-9-CPP, Option 5-8-CPP, Option Prime-CPP, Option A-CPP, or Option B-CPP, of this (T)  
Schedule are not eligible to enroll in any other demand response program offered by SCE or any  
third-party administered demand response program. (T)  
(T)

Pursuant to Special Condition 10 herein, Customers receiving service under this Schedule are (L)  
eligible to receive the California Climate Credit as shown in the Rates section below. (L)

Pursuant to California Public Utilities Commission D. 17-01-006 and D.17-10-018, solar Customers (T)  
meeting the eligibility criteria outlined in Special Condition 12 below are eligible to continue  
receiving service on Option A, Option A-CPP, Option B and Option B-CPP of this rate schedule for (T)  
the duration of their TOU Period Grandfathering. Customers eligible for Legacy TOU Periods on (N)  
Option A, Option A-CPP, Option B, Option B-CPP after March 1, 2019 must remain on these  
Options to remain eligible for TOU Period Grandfathering, and may not elect a change of rate  
schedule between Legacy TOU Periods Options. (N)

TERRITORY

Within the entire territory served. (D)

(Continued)

(To be inserted by utility)  
Advice 3957-E-A  
Decision 18-07-006  
1C16 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
Date Submitted Mar 22, 2019  
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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season weekdays, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
<b>Option 4-9 PM / Option 4-9 PM-CPP</b>			
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.23328 (I)	0.18146 (I)	(0.00007)
Mid-Peak	0.23328 (I)	0.10326 (R)	(0.00007)
Off-Peak	0.18460 (I)	0.07493 (R)	(0.00007)
Winter Season - Mid-Peak	0.23328 (I)	0.12748 (R)	(0.00007)
Off-Peak	0.18460 (I)	0.08897 (I)	(0.00007)
Super-Off-Peak	0.17881 (I)	0.06968 (I)	(0.00007)
Baseline Credit <sup>****</sup> - \$/kWh	(0.07848) (I)	0.00000	
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge <sup>**</sup> - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline) <sup>**</sup> - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit <sup>4</sup>	(37.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
<b>Option 4-9 PM-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh <sup>*****</sup>			
Summer Season		(0.58504)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge CTC of \$0.00089 per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

 Advice 4301-E  
 Decision 20-04-013; 20-09-024;  
20-09-005; 20-09-023

Issued by

Carla Peterman  
 Senior Vice President

(To be inserted by Cal. PUC)

 Date Submitted Sep 28, 2020  
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Resolution \_\_\_\_\_



**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
(Continued)

Sheet 3

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
<b>Option 4-9 PM / Option 4-9 PM-CPP</b>									
Energy Charge - \$/kWh									
Summer Season - On-Peak	0.01878	0.18210 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.23328 (I)
Mid-Peak	0.01878	0.18210 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.23328 (I)
Off-Peak	0.01878	0.13342 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.18460 (I)
Winter Season - Mid-Peak	0.01878	0.18210 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.23328 (I)
Off-Peak	0.01878	0.13342 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.18460 (I)
Super-Off-Peak	0.01878	0.12763 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.17881 (I)
Baseline Credit*** - \$/kWh		(0.07848) (I)							(0.07848) (I)
Basic Charge - \$/day									
Single-Family Residence		0.031							0.031
Multi-Family Residence		0.024							0.024
Minimum Charge** - \$/day									
Single Family Residence		0.346							0.346
Multi-Family Residence		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/day									
Single Family Residence		0.173							0.173
Multi-Family Residence		0.173							0.173
California Climate Credit <sup>10</sup>		(37.00)							(37.00)
California Alternate Rates for Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\*The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable (T) Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4301-E  
Decision 20-04-013; 20-09-024;  
20-09-005; 20-09-023

Issued by

Carla Peterman  
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Sep 28, 2020  
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Resolution \_\_\_\_\_

Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

Sheet 4

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
<b>Option 5-8 PM / Option 5-8 PM-CPP</b>			
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.24134 (I)	0.27764 (I)	(0.00007)
Mid-Peak	0.24134 (I)	0.14702 (R)	(0.00007)
Off-Peak	0.19129 (I)	0.06764 (R)	(0.00007)
Winter Season - Mid-Peak	0.24134 (I)	0.18222 (I)	(0.00007)
Off-Peak	0.19129 (I)	0.08707 (I)	(0.00007)
Super-Off-Peak	0.17916 (I)	0.06290 (R)	(0.00007)
Baseline Credit <sup>****</sup> - \$/kWh	(0.07848) (I)	0.00000	
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge <sup>**</sup> - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline) <sup>**</sup> - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit <sup>4</sup>	(37.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
<b>Option 5-8 PM-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh <sup>*****</sup>			
Summer Season		(0.58504)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
**(Continued)**

Sheet 5

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Option 5-8 PM / Option 5-8 PM-CPP</b>										
Energy Charge - \$/kWh										
	Summer Season - On-Peak	0.01878	0.19016 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.24134 (I)
	Mid-Peak	0.01878	0.19016 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.24134 (I)
	Off-Peak	0.01878	0.14011 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.19129 (I)
	Winter Season - Mid-Peak	0.01878	0.19016 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.24134 (I)
	Off-Peak	0.01878	0.14011 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.19129 (I)
	Super-Off-Peak	0.01878	0.12798 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.17916 (I)
Baseline Credit*** - \$/kWh			(0.07848) (I)							(0.07848) (I)
Basic Charge - \$/day										
	Single-Family Residence		0.031							0.031
	Multi-Family Residence		0.024							0.024
Minimum Charge** - \$/day										
	Single Family Residence		0.346							0.346
	Multi-Family Residence		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/day										
	Single Family Residence		0.173							0.173
	Multi-Family Residence		0.173							0.173
California Climate Credit <sup>10</sup>			(37.00)							(37.00)
California Alternate Rates for										
Energy Discount - %			100.00*							100.00*
Family Electric Rate Assistance Discount - %			100.00							100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
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- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4301-E  
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20-09-005; 20-09-023

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Carla Peterman  
Senior Vice President

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 6

RATES (Continued)

Option PRIME / Option PRIME-CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.18767 (I)	0.23784	(0.00007)
Mid-Peak	0.18767 (I)	0.12119	(0.00007)
Off-Peak	0.10323 (I)	0.05633	(0.00007)
Winter Season			
Mid-Peak	0.19109 (I)	0.20124	(0.00007)
Off-Peak	0.10052 (I)	0.05206	(0.00007)
Super-Off-Peak	0.10052 (I)	0.05206	(0.00007)
Basic Charge - \$/Meter/Day	0.395		
California Climate Credit <sup>4</sup>	(37.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
Option PRIME-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.58504)	

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.  
 \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.  
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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
 (Continued)

Sheet 7

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distribn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Option PRIME / Option PRIME-CPP</b>										
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
	On-Peak	0.01878	0.13649 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.18767 (I)
	Mid-Peak	0.01878	0.13649 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.18767 (I)
	Off-Peak	0.01878	0.05205 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.10323 (I)
Winter Season										
	Mid-Peak	0.01878	0.13991 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.19109 (I)
	Off-Peak	0.01878	0.04934 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.10052 (I)
	Super-Off-Peak	0.01878	0.04934 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.10052 (I)
	Basic Charge - \$/Meter/Day		0.395							0.395
	California Climate Credit <sup>10</sup>		(37.00)							(37.00)
	California Alternate Rates for Energy Discount - %		100.00*							100.00*
	Family Electric Rate Assistance Discount - %		100.00							100.00

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

Sheet 8

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
<b>Option A / Option A-CPP</b>			
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.34683 (I)	0.23823	(0.00007)
Off-Peak	0.25063 (I)	0.08150	(0.00007)
Super-Off-Peak	0.08599 (I)	0.06300	(0.00007)
Winter Season			
On-Peak	0.24438 (I)	0.14078	(0.00007)
Off-Peak	0.21921 (I)	0.07091	(0.00007)
Super-Off-Peak	0.08608 (I)	0.06403	(0.00007)
Baseline Credit**** - \$/kWh/Meter/Day	(0.07848) (R)	0.00000	
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit <sup>4</sup>	(37.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
<b>Option A-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh*****			
Summer Season		(0.58504)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- \*\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

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**Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)**

Sheet 9

**RATES** (Continued)

Option A / Option A-CPP	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Energy Charge - \$/kWh/Meter/Day</b>									
<b>Summer Season</b>									
On-Peak	0.01878	0.29565 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.34683 (I)
Off-Peak	0.01878	0.19945 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.25063 (I)
Super-Off-Peak	0.01878	0.03481 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.08599 (I)
<b>Winter Season</b>									
On-Peak	0.01878	0.19320 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.24438 (I)
Off-Peak	0.01878	0.16803 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.21921 (I)
Super-Off-Peak	0.01878	0.03490 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.08608 (I)
Baseline Credit**** - \$/kWh/Meter/Day		(0.07848) (R)							(0.07848) (R)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
<b>Minimum Charge** - \$/Meter/Day</b>									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
<b>Minimum Charge (Medical Baseline)** - \$/Meter/Day</b>									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit <sup>10</sup>		(37.00)							(37.00)
<b>California Alternate Rates for</b>									
Energy Discount - %		100.00*							100.00*
Family Electric Rate Assistance Discount - %		100.00							100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- \*\*\*\* The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 10

RATES (Continued)

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
<b>Option B / Option B-CPP</b>			
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.16383 (I)	0.34982 (R)	(0.00007)
Off-Peak	0.10542 (I)	0.08150	(0.00007)
Super-Off-Peak	0.08605 (I)	0.03678 (I)	(0.00007)
Winter Season			
On-Peak	0.16383 (I)	0.11563 (R)	(0.00007)
Off-Peak	0.10542 (I)	0.07091	(0.00007)
Super-Off-Peak	0.08605 (I)	0.03738 (I)	(0.00007)
Basic Charge - \$/Meter/Day	0.647 (I)		
California Climate Credit <sup>4</sup>	(37.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discount - %	100.00		
<b>Option B-CPP</b>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.58504)	

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.
- \*\*\*\* The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D**  
**TIME-OF-USE**  
**DOMESTIC**  
 (Continued)

Sheet 11

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Option B / Option B-CPP</b>										
Energy Charge - \$/kWh/Meter/Day										
Summer Season										
	On-Peak	0.01878	0.11265 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.16383 (I)
	Off-Peak	0.01878	0.05424 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.10542 (I)
	Super-Off-Peak	0.01878	0.03487 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.08605 (I)
Winter Season										
	On-Peak	0.01878	0.11265 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.16383 (I)
	Off-Peak	0.01878	0.05424 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.10542 (I)
	Super-Off-Peak	0.01878	0.03487 (I)	0.01257	(0.00050)	0.01323 (I)	0.00000	0.00580	0.00130 (I)	0.08605 (I)
	Basic Charge - \$/Meter/Day		0.647 (I)							0.647 (I)
	California Climate Credit <sup>10</sup>		(37.00)							(37.00)
	California Alternate Rates for Energy Discount - %		100.00*							100.00*
	Family Electric Rate Assistance Discount - %		100.00							100.00

- \* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
  - 6 CIA = Conservation Incentive Adjustment
  - 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
  - 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option 4-9 PM, Option 4-9 PM-CPP, Option PRIME, Option PRIME-CPP :

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	9 p.m. - 8 a.m.	All other hours	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	8 a.m. - 4 p.m.	N/A	8 a.m. - 4 p.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	N/A	N/A

Option 5-8 PM, Option 5-8 PM-CPP:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	5 p.m. - 8 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	5 p.m. - 8 p.m.	5 p.m. - 8 p.m.	5 p.m. - 8 p.m.
Off-Peak	All other hours	8 p.m. - 8 a.m.	All other hours	8 p.m. - 8 a.m.
Super-Off-Peak	N/A	8 a.m. - 5 p.m.	N/A	8 a.m. - 5 p.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	N/A	N/A

Options A, Option A-CPP, Option B, Option B-CPP:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	2 p.m. - 8 p.m.	2 p.m. - 8 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super-Off-Peak	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	N/A	N/A

(Continued)

(To be inserted by utility)

 Advice 3957-E  
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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

1. Applicable rate time periods are defined as follows: (Continued)

CPP Rate Options: (N)

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays during a CPP Event only. (L)(T)

CPP Non-Event Energy Credit Periods: Summer Season weekdays 4:00 p.m. to 9:00 p.m., when a CPP Event is not occurring. (L)(T)

Holidays are: New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. (T)

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

3. Bill Protection for Option 4-9 PM and Option 5-8 PM: Customers who enroll in or are defaulted to Option 4-9 PM or Option 5-8 PM during January 2018 until the issuance of a final decision in Phase IIB of SCE's Application 17-12-012 will receive Bill Protection over their initial 12-month period of service or until the date the Customer is removed from either Option, to ensure a Customer's service account is billed an amount no greater than it would otherwise have been billed under Schedule D. Customers served under a NEM Successor Tariff (e.g., Schedules NEM-ST, NEM-V-ST, MASH-VNM-ST), NEM Paired Storage, or Schedules FC-NEM or BG-NEM are not eligible for Bill Protection. (L)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

SPECIAL CONDITIONS (Continued)

3. Bill Protection for Option 4-9 PM or Option 5-8 PM: (Continued)

a. Eligible Customers will receive Bill Protection credit for the positive difference, if any, in total charges calculated under Option 4-9 PM or Option 5-8 PM, minus total charges as calculated under Schedule D as measured over a period of 12 months from the date the Customer is defaulted to or elects service on Option 4-9 PM or Option 5-8 PM. (T)(L)  
 |  
 |  
 (L)

b. At the end of the 12-month period one of the following will occur:

If a Customer's bill calculated under Option 4-9 PM or Option 5-8 PM is equal to or less than their bill as calculated under Schedule D over the 12-month period, the Customer's Bill Protection Credit is zero. (T)

If a Customer's bill calculated under Option 4-9 PM or Option 5-8 PM is greater than the Customer's bill as calculated under Schedule D over the 12-month period, the Customer will receive a Bill Protection Credit equal to the Customer's applicable Option 4-9 PM or Option 5-8 PM charges minus the applicable Schedule D charges; (T)  
 |  
 (T)

If a Customer is removed from either Option 4-9 PM or Option 5-8 PM prior to the completion of 12 months of service, the Customer shall receive any applicable Bill Protection credits for the period of time the Customer was billed under the applicable Default Rate; (T)  
 (T)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 15

SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Energy Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods. (T)
- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria: (D)
- (1) California Independent System Operator (CAISO) Alert, (T)
  - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level, |
  - (3) Forecasts of extreme or unusual temperature conditions impacting system demand, or (T)
  - (4) Day-ahead load and/or price forecasts. (T)
- b. Number of CPP Events: There will be 12 CPP Events per calendar year. (L)
- c. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of CPP Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. (L)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: (Continued)

- d. Participation in other Programs: Only Bundled Service Customers shall be served under a CPP option. Direct Access, and Community Choice Aggregation Service Customers are ineligible for service under any CPP Option of this Schedule. Only the Customers dually participating in Schedule D-SDP and either Option A-CPP or Option B-CPP of this Schedule prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under an Option with CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program. Customers served under Schedule S are not eligible for service under an Option with CPP of this Schedule. Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. (L)

For CPP Customers grandfathered to continue to dually participate with Schedule D-SDP, the sum of credits provided by the dual participating demand response program and Option A-CPP or Option B-CPP of this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable Option A-CPP and Option B-CPP of this Schedule. These grandfathered customers are capped at the megawatt level as of December 10, 2018. (T)

- e. Bill Protection: The purpose of Bill Protection is to ensure that a Customer served on CPP is billed an amount no greater than what the Customer would otherwise be billed under the applicable Options without CPP (e.g., Option 4-9, Option 5-8, Option Prime, Option A, Option B of this Schedule), up to the first 12 months of service on CPP. (T)

- (1) A Customer served on CPP will receive a one-time Bill Protection credit for the positive sum, if any, in total CPP Event Energy Charges and total CPP Summer Non-Event Energy Credits as calculated under a the applicable Option with CPP, and as measured over a period of up to 12 months from the date the Customer elects an Option with CPP. (T)

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 17

SPECIAL CONDITIONS (Continued)

5. PRIME Eligibility Requirements:

Beginning May 1, 2019, all Customers newly requesting to take service under Option PRIME (D)  
or Option PRIME-CPP, except Customers served on Option A, Option A-CPP, Option B, (T)  
Option B-CPP, or Schedule TOU-D-T or TOU-D-T-CPP effective March 20, 2020, must attest |  
to having one or more of the following technologies to be eligible for service on Option PRIME (T)  
or Option PRIME-CPP:

- (1) Electric Vehicle;
- (2) On-site behind-the-meter (BTM) energy storage system; and/or
- (3) Electric heat pump system for water and/or space heating

(Continued)

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
 (Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

6. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.
  
7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (I)
  
8. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

(Continued)

(To be inserted by utility)  
 Advice 4214-E  
 Decision 19-02-024

Issued by  
Carla Peterman  
 Senior Vice President

(To be inserted by Cal. PUC)  
 Date Submitted May 13, 2020  
 Effective Jun 1, 2020  
 Resolution \_\_\_\_\_



Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs. (T)

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rate before the billing determinants are multiplied by such resulting total rate; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

(L)

(Continued)

(To be inserted by utility)  
Advice 3957-E  
Decision 18-07-006  
19C41 18-11-027

Issued by  
R.O. Nichols  
President

(To be inserted by Cal. PUC)  
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Resolution \_\_\_\_\_



Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 21

SPECIAL CONDITIONS (Continued)

11. Customer-Owned Electrical Generating Facilities: (Continued)

b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below: (L)

(1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the Customer and fed back into SCE's system at such times as Customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and Customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the Customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing. (L)

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

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Decision 20-04-027

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Senior Vice President

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Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 23

SPECIAL CONDITIONS (Continued)

13. TOU Period Grandfathering: (Continued) (P)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays.

Super Off-Peak: 10:00 p.m. to 8:00 a.m. - all year, every day.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

14. San Joaquin Valley Disadvantaged Communities Pilot Projects (SJV Pilot) Bill Protection Discount: In accordance with Decision 18-12-015 and Resolution E-5034, Customers participating in the SJV Pilot and entering into the associated service agreement will receive a 10-year Bill Protection Discount beginning after the first electric appliance is installed in a participant's home and one full billing cycle has concluded. The monthly Bill Protection Discount will be provided as follows: (N)

Years 1-5 of SJV Pilot participation: 20 percent discount  
Years 6-10 of SJV Pilot participation: 10 percent or 20 percent discount

SCE will evaluate Pilot participants' total energy costs savings beginning three and half years after the first SJV Pilot participant receives a Bill Protection Discount. This evaluation will analyze total energy costs for all SJV Pilot participants who have received at least 24 consecutive months of electricity bills with a Bill Protection Discount, and it will be based on collected and modeled propane data and actual participant's electricity costs pre-Pilot and post-Pilot; (N)

(Continued)

(To be inserted by utility)  
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Decision 18-12-015

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Resolution E-5034

Schedule TOU-D  
TIME-OF-USE  
DOMESTIC  
(Continued)

Sheet 24

## SPECIAL CONDITIONS (Continued)

## 14. San Joaquin Valley Disadvantaged Communities Pilot Projects (SJV Pilot) Bill Protection Discount: (Continued)

- a. If the evaluation finds that all participants in the evaluation study, except quantitatively-measurable statistical outliers, experience energy costs savings (i.e., total energy costs have not increased), SCE shall reduce the monthly electricity bill discount to a 10 percent discount for an additional five years; or
- b. If the evaluation finds that any participants in the evaluation study, except quantitatively-measurable statistical outliers, experience an energy cost increase, SCE shall continue to provide a 20 percent discount for an additional five years.

If the customer service agreement changes during the 10-year bill protection period (i.e., change of property ownership, change in occupancy) the Bill Protection Discount and Transitional Community Solar Discount shall be terminated. A new customer moving into an electrified house shall not receive the SJV Pilot Bill Protection Discount or Transitional Community Solar Discount.

15. Transitional Community Solar Discount: SJV Pilot participants eligible for the Community Solar-Green Tariff (CSGT) or the Disadvantaged Communities-Green Tariff (DAC-GT) program shall be provided a 20 percent Transitional Community Solar monthly bill credit for the 10-year bill protection period if neither program is available when the SJV Pilot participant receives the first Bill Protection Discount. If the DAC-GT or CSGT programs are available, yet a customer cannot participate due to subscription or locational limitations, the 20 percent Transitional Community Solar Discount will still apply. The Transitional Community Solar discount will not apply to customers who have onsite solar through the Single-Family Affordable Solar Homes (SASH) program, the Disadvantaged Communities SASH (DAC-SASH) program, Net Energy Metering (NEM), or through another program.

(To be inserted by utility)

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