



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to Customers eligible for service under Schedule D and D-CARE. This Schedule is not applicable to Customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this Schedule is subject to meter availability.) TOU-D-T is also referred to as the Off Peak Savings Plan. (T) (T)

Pursuant to Special Condition 5 herein, Customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below. (T)

As of March 1, 2019, this Schedule is closed to new Customers. Customers served on this Schedule prior to March 1, 2019, are eligible to continue receiving service on this Schedule until transitioned to an applicable Option with updated TOU Periods during SCE's residential TOU default implementation (anticipated to be in late 2020). (N) | (N)

Pursuant to Decision 18-11-029, except for the Customers grandfathered to continue the existing dual participation in accordance with Special Condition 3.d., all Customers served under Option CPP of this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program. (T) (T)

Pursuant to California Public Utilities Commission Decisions (D.)17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 9 below are eligible to continue receiving service on this Schedule for the duration of their TOU Period Grandfathering.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
Advice 3957-E
Decision 18-07-006
1C28 18-11-027

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**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

Option DT / Option DT-CPP	Delivery Service Total¹	Generation²	
		UG^{***}	DWREC³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.23832 (I)	0.12928	(0.00007)
Level II (More than 130% of Baseline)	0.30322 (I)	0.12928	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.12775 (I)	0.11753	(0.00007)
Level II (More than 130% of Baseline)	0.17260 (I)	0.11753	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.13051 (I)	0.08773	(0.00007)
Level II (More than 130% of Baseline)	0.19541 (I)	0.08773	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10977 (I)	0.07976	(0.00007)
Level II (More than 130% of Baseline)	0.15462 (I)	0.07976	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)* - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Option DT-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
	Summer Season	(0.58504)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4301-E
 Decision 20-04-013; 20-09-024;
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Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 69607-E
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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

(Continued)

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**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Option DT / Option DT-CPP									
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878	0.21267 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02553) (R)	0.00580	0.00130 (I)	0.23832 (I)
Level II (More than 130% of Baseline)	0.01878	0.21267 (I)	0.01257	(0.00050)	0.01323 (I)	0.03937 (I)	0.00580	0.00130 (I)	0.30322 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878	0.09317 (I)	0.01257	(0.00050)	0.01323 (I)	(0.01660) (R)	0.00580	0.00130 (I)	0.12775 (I)
Level II (More than 130% of Baseline)	0.01878	0.09317 (I)	0.01257	(0.00050)	0.01323 (I)	0.02825 (I)	0.00580	0.00130 (I)	0.17260 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878	0.10486 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02553) (R)	0.00580	0.00130 (I)	0.13051 (I)
Level II (More than 130% of Baseline)	0.01878	0.10486 (I)	0.01257	(0.00050)	0.01323 (I)	0.03937 (I)	0.00580	0.00130 (I)	0.19541 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878	0.07519 (I)	0.01257	(0.00050)	0.01323 (I)	(0.01660) (R)	0.00580	0.00130 (I)	0.10977 (I)
Level II (More than 130% of Baseline)	0.01878	0.07519 (I)	0.01257	(0.00050)	0.01323 (I)	0.02825 (I)	0.00580	0.00130 (I)	0.15462 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰									
		(37.00)							(37.00)
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 4 (T)

(Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays.

Off-Peak: All other hours - all year, everyday.

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays (N)(T) except holidays during a CPP Event only.

CPP Non-Event Energy Credit Periods: Summer Season weekdays 4:00 p.m. to 9:00 p.m., (N) when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods. (N)

a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

- (1) California Independent System Operator (CAISO) Alert,
- (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (3) Forecasts of extreme or unusual temperature conditions impacting system demand
- (4) Day-ahead load and/or price forecasts

b. Number of CPP Events: There will be 12 CPP Events per calendar year.

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: (Continued)

c. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. (T)

d. Participation in other Programs: Only Bundled Service Customers shall be served under CPP. Direct Access Customers and Community Choice Aggregation Service Customers are ineligible for service under CPP of this Schedule. Only Customers dually participating in CPP of this Schedule and Schedule D-SDP prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other CPP Customers served under this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program. Customers served under Schedule S are not eligible for service under Option CPP of this Schedule. Customers served under this Schedule are eligible for service under Net Energy Metering Schedules. (T)

For CPP Customers grandfathered to continue to dually participate with Schedule D-SDP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule will be capped. The capped credit amount, also known as the maximum Available Credit, is listed in Option D-T-CPP of this Schedule. These grandfathered Customers are capped at the megawatt level as of December 10, 2018. (T)

e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the Customer is billed an amount no greater than the Customer would otherwise be billed under Schedule TOU-D-T. (T)

(1) A Customer served on CPP will receive a one-time Bill Protection credit for the positive sum, if any, in total CPP Event Energy Charges and total Summer CPP Non-Event Credits as calculated under Option D-T-CPP, and as measured over a period of up to 12 months from the date the Customer elects CPP. (N)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. (I)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 8 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs. (T)

In order to determine the allocation of baseline kWh to each Time-of-Use (TOU) period, the Customer's baseline allowance for the billing period is first allocated to each TOU period based on the ratio of the metered seasonal kWh in the TOU period to the total metered seasonal kWhs in the billing cycle. TOU kWhs are then assigned to each tier by applying the existing tiering parameters. Baseline allowance for distribution to TOU periods is the minimum of the standard allocation as set forth in Preliminary Statement, Part H, or total metered kWh for the billing cycle. (T)

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rate before the billing determinants are multiplied by such resulting total rate; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules. (T)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: (Continued)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

7. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of Customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements. (N)

8. Customer-Owned Electrical Generating Facilities:

a. For Customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where Customer-owned electrical generating facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. (L)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

8. Customer-Owned Electrical Generating Facilities: (Continued)

b. For Customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below: (L)

(1) Net Energy: Net Energy is E_s minus E_f where E_s is energy supplied by SCE and E_f is energy generated by the Customer and fed back into SCE's system at such times as Customer generation exceeds Customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_s and E_f shall be separately recorded unless SCE and Customer agree that energy fed back, E_f , is negligible or zero, and so specify by waiver in the generation interconnection agreement. (L)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the Customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service. (L)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

(Continued)

SPECIAL CONDITIONS (Continued)

9. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter (BTM) solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on this rate schedule for the Duration outlined below even after this rate schedule is closed to new Customers. (L)

a. Customer Eligibility:

- (1) Customers must have been served on a TOU Option as of July 31, 2017.
- (2) Customers must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
- (3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate TOU Period Grandfathering provisions for those Customers are included in those respective schedules and differ from what is included in this Special Condition.

b. System Eligibility:

- (1) This provision is only applicable to BTM solar Generating Facilities.
- (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE. (L)

c. Duration:

- (1) Customers are permitted to remain on this rate schedule and be billed under the Legacy TOU Periods for a period of five years from their solar Generating Facility's original permission to operate date.
- (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2022 for any Customers served on this Schedule, regardless of whether the Customer has received the full five years of TOU period grandfathering. Customers will be transitioned to Options with current TOU periods upon expiration of their Legacy TOU Periods at the start of the next billing period that occurs immediately on or after Annual Migration Date (expected to be in November), as outlined in Advice 3582-E-A. (L)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

10. TOU Period Grandfathering: (Continued) (P)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

11. San Joaquin Valley Disadvantaged Communities Pilot Projects (SVJ Pilot) Bill Protection Discount: (N)

In accordance with Decision 18-12-015 and Resolution E-5034, Customers participating in the SVJ Pilot and entering into the associated service agreement will receive a 10-year Bill Protection Discount beginning after the first electric appliance is installed in a participant's home and one full billing cycle has concluded. The monthly Bill Protection Discount will be provided as follows:

Years 1-5 of SVJ Pilot participation: 20 percent discount
Years 6-10 of SVJ Pilot participation: 10 percent or 20 percent discount

SCE will evaluate Pilot participants' total energy costs savings beginning three and half years after the first SVJ Pilot participant receives a Bill Protection Discount. This evaluation will analyze total energy costs for all SVJ Pilot participants who have received at least 24 consecutive months of electricity bills with a Bill Protection Discount, and it will be based on collected and modeled propane data and actual participant's electricity costs pre-Pilot and post-Pilot;

(Continued)

(To be inserted by utility)

Advice 4318-E
Decision 18-12-015

Issued by

Carla Peterman
Senior Vice President

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 13

(Continued)

SPECIAL CONDITIONS (Continued)

11. San Joaquin Valley Disadvantaged Communities Pilot Projects (SJV Pilot) Bill Protection
Discount: (Continued)

- a. If the evaluation finds that all participants in the evaluation study, except quantitatively-measurable statistical outliers, experience energy costs savings (i.e., total energy costs have not increased), SCE shall reduce the monthly electricity bill discount to a 10 percent discount for an additional five years; or
- b. If the evaluation finds that any participants in the evaluation study, except quantitatively-measurable statistical outliers, experience an energy cost increase, SCE shall continue to provide a 20 percent discount for an additional five years.

If the customer service agreement changes during the 10-year bill protection period (i.e., change of property ownership, change in occupancy) the Bill Protection Discount and Transitional Community Solar Discount shall be terminated. A new customer moving into an electrified house shall not receive the SJV Pilot Bill Protection Discount or Transitional Community Solar Discount.

12. Transitional Community Solar Discount: SJV Pilot participants eligible for the Community Solar-Green Tariff (CSGT) or the Disadvantaged Communities-Green Tariff (DAC-GT) program shall be provided a 20 percent Transitional Community Solar monthly bill credit for the 10-year bill protection period if neither program is available when the SJV Pilot participant receives the first Bill Protection Discount. If the DAC-GT or CSGT programs are available, yet a customer cannot participate due to subscription or locational limitations, the 20 percent Transitional Community Solar Discount will still apply. The Transitional Community Solar discount will not apply to customers who have onsite solar through the Single-Family Affordable Solar Homes (SASH) program, the Disadvantaged Communities SASH (DAC-SASH) program, Net Energy Metering (NEM), or through another program.

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