



Schedule D
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

Pursuant to Special Condition 6 herein, customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below. (D) (T)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)
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Caroline Choi
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Schedule D
DOMESTIC SERVICE

Sheet 2

(Continued)

RATES

| | | Delivery Service Total ¹ | Generation ² | |
|--|-----------------------------|--|-------------------------|--------------------|
| | | | UG ^{***} | DWREC ³ |
| Energy Charge- \$/kWh/Meter/Day | | | | |
| Baseline Service | | | | |
| | Summer | 0.11193 (I) | 0.09616 | (0.00007) |
| | Winter | 0.11193 (I) | 0.09616 | (0.00007) |
| Nonbaseline Service* | | | | |
| 101% - 400% of Baseline - Summer | | 0.17122 (I) | 0.09616 | (0.00007) |
| Winter | | 0.17122 (I) | 0.09616 | (0.00007) |
| High Usage Charge | | | | |
| (Over 400% of Baseline) - Summer | | 0.23805 (R) | 0.09616 | (0.00007) |
| Winter | | 0.23805 (R) | 0.09616 | (0.00007) |
| Basic Charge - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.031 | | |
| | Multi-Family Accommodation | 0.024 | | |
| Minimum Charge** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.346 | | |
| | Multi-Family Accommodation | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.173 | | |
| | Multi-Family Accommodation | 0.173 | | |
| California Climate Credit ⁴ | | (37.00) | | |

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

*** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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**Schedule D
DOMESTIC SERVICE**

Sheet 3

(Continued)

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|--|----------------------------------|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge- \$/kWh/Meter/Day | | | | | | | | | | |
| Baseline Service | | | | | | | | | | |
| | Summer | 0.01878 (I) | 0.08847 | 0.01257 | (0.00050) | 0.01321 (I) | (0.02698) (R) | 0.00580 | 0.00058 | 0.11193 (I) |
| | Winter | 0.01878 (I) | 0.08847 | 0.01257 | (0.00050) | 0.01321 (I) | (0.02698) (R) | 0.00580 | 0.00058 | 0.11193 (I) |
| Nonbaseline Service* | | | | | | | | | | |
| | 101% - 400% of Baseline - Summer | 0.01878 (I) | 0.08930 | 0.01257 | (0.00050) | 0.01321 (I) | 0.03148 (I) | 0.00580 | 0.00058 | 0.17122 (I) |
| | Winter | 0.01878 (I) | 0.08930 | 0.01257 | (0.00050) | 0.01321 (I) | 0.03148 (I) | 0.00580 | 0.00058 | 0.17122 (I) |
| High Usage Charge | | | | | | | | | | |
| | (Over 400% of Baseline) - Summer | 0.01878 (I) | 0.08930 | 0.01257 | (0.00050) | 0.01321 (I) | 0.09831 (R) | 0.00580 | 0.00058 | 0.23805 (R) |
| | - Winter | 0.01878 (I) | 0.08930 | 0.01257 | (0.00050) | 0.01321 (I) | 0.09831 (R) | 0.00580 | 0.00058 | 0.23805 (R) |
| Basic Charge - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.031 | | | | | | | 0.031 |
| | Multi-Family Accommodation | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| | Multi-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | | | |
| | Single-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| | Multi-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | | (37.00) | | | | | | | (37.00) |

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. (I)

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 4

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SPECIAL CONDITIONS

- 1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

- 2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
- 3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

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Schedule D
DOMESTIC SERVICE

Sheet 5 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

(D)

4. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

(1) Net Energy: Net Energy is E_S minus E_F where E_S is energy supplied by SCE and E_F is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_S and E_F shall be separately recorded unless SCE and customer agree that energy fed back, E_F , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 6 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

(T)

4. Customer-Owned Electrical Generating Facilities: (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_F exceeds the cumulative value of E_S during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

5. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule D
DOMESTIC SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

5. Billing Calculation: (Continued)

- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

6. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements. (N)

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