



Schedule S - STANDBY  
GENERAL SERVICE 500 kW AND BELOW  
AND QUALIFYING LARGE AGRICULTURAL AND PUMPING

Sheet 1

APPLICABILITY

This Schedule is applicable to Customers: (T)

1. Who are taking service under a regular service rate schedule who supply a part or all of their electrical requirements from a generating facility as defined, interconnected, and operated in accordance with SCE's Rule 21, Wholesale Distribution Access Tariff (WDAT) or Transmission Owners (TO) tariff, but who require electric service from SCE's electrical system during periods of partial or complete outage of the Customer's Generating Facility. A Generating Facility may be connected for: (1) parallel operation with the service of SCE or (2) isolated operation with Standby Service provided by SCE by means of a double throw switch; and (T)
2. Whose monthly combined registered Maximum Demand (as defined in SCE's Rule 1) and Standby Demand is, or in the opinion of SCE is expected to be, 500 kW or below. Except for the two exceptions listed below, Customers whose combined monthly Maximum Demand and Standby Demand is expected to exceed, or has exceeded 500 kW any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such Customer's account will be transferred to Schedule TOU-8-S or TOU-8-RTP-S, as applicable. (T)  
The two exceptions are as follows:
  - a. Customers whose combined monthly Maximum Demand and Standby Demand exceeds 500 kW and who have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, may receive service under this Schedule.
  - b. Customers with onsite generation who have signed Form 14-317, Declaration and Rate Election for Water Agencies and Water Pumping Accounts, must take service under this Schedule.

Customers taking service under this Schedule must have SCE-approved metering capable of measuring demand by time-of-use (TOU) period.

A Customer's Otherwise Applicable Tariff (OAT) will be determined by their combined registered Maximum Demand and Standby Demand. Standby Customers served under OAT schedules TOU-GS-1, TOU-GS-2, TOU-GS-3, TOU-PA-2 and TOU-PA-3 are required to take service as follows: (T)

- a. Customers not subject to TOU Period Grandfathering, as defined in the OAT Schedules, must take service under Option D of the OAT and are ineligible for CPP; and, (N)
- b. Customers subject to TOU Period Grandfathering, as defined in the OAT Schedules, must take service under Option B of the OAT unless they elect to be served on Option D, and are ineligible for CPP. (N)

Notwithstanding the previous paragraph, Standby Customers who receive service as the Generating Account on Schedule RES-BCT are required to take service as follows: (T)

- a. Customers served under Schedule TOU-GS-1 must take service on Options D or LG of Schedule TOU-GS-1, unless they are subject to TOU Period Grandfathering, as defined in Schedule TOU-GS-1, in which case the Customer may also select Options B or C. (N)

(Continued)

(To be inserted by utility)  
 Advice 3957-E-A  
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Schedule S - STANDBY  
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Sheet 2

(Continued)

APPLICABILITY (Continued)

b. Customers served under Schedules TOU-GS-2 or TOU-GS-3 must take service on Options D or E of their OAT Schedules, unless they are subject to TOU Period Grandfathering, as defined in their OAT Schedules, in which case the Customer may also Select Options B or R. (N)

c. Customers served under Schedules TOU-PA-2 or TOU-PA-3 must take service on Options D or E of their OAT Schedules, unless they are subject to TOU Period Grandfathering, as defined in their OAT Schedules, in which case the Customer may also Select Options A or B. (N)

RES-BCT generating accounts served under this Schedule are eligible for CPP options, as defined in their OAT. (N)

Customers served under this Schedule may participate in Schedule SPSS and interruptible load programs. (L)

This Schedule is not applicable to a Customer operating a generating facility with an established SCE service account where SCE continuously serves the auxiliary load of the generating facility from the SCE distribution system. Such accounts will be served under the applicable schedule. (T)

This Schedule is also not applicable to a Customer operating generating facilities used solely for auxiliary, emergency, or standby/backup purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from service of SCE. (T)

TERRITORY

Within the entire territory served.

RATES

Customers served under this Schedule are subject to the applicable Capacity Reservation Charge (CRC) rate provided below, in addition to all charges of their OAT. Standby Customers who normally serve their entire load with an on-site generator pay the CRC of this Schedule, and the Customer Charge and Power Factor Adjustment Charge of the Customer's OAT, if applicable, on a regular basis when they are not taking any load from SCE. However, pursuant to Special Condition 10 of this Schedule, Customers receiving Maintenance Service who sign and comply with the Customer Physical Assurance Agreement (Form 14-749) are not subject to the CRC except during periods of scheduled and approved maintenance outages.

Specific rate components shown in the table below include the following:

- a. Demand Charges (\$/kW)
- b. CRC – a non-time related demand charge that is applied to the kW of Standby Demand, as defined in Special Condition 4.b of this Schedule.

(Continued)

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Southern California Edison  
 Rosemead, California (U 338-E)

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**Schedule S - STANDBY  
 GENERAL SERVICE 500 kW AND BELOW  
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 (Continued)**

Sheet 3

**RATES (Continued)**

	Delivery Service							Total*	Generation*	
	Trans*	Distribn*	NSGC*	NDC*	PPPC*	DWRBC*	PUCRF*		UG**	DWREC**
Energy Charge - \$/kWh/Meter/Month - see (OAT)										
Customer Charge - \$/Meter/Month - see (OAT)										
Standby (CRC) - \$/kW										
TOU-GS-1 (Option D and RTP)	2.95	10.30 (I)						13.25 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.15) (I)						(0.15) (I)		
51 kV to 219 kV	0.00	(5.92) (I)						(5.92) (I)		
220 kV and Above	0.00	(10.30) (I)						(10.30) (I)		
TOU-GS-1 (Option LG)	2.95	5.80 (I)						8.75 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10) (I)						(0.10) (I)		
51 kV to 219 kV	0.00	(3.33) (I)						(3.33) (I)		
220 kV and Above	0.00	(5.80) (I)						(5.80) (I)		
TOU-GS-2 (Option D)	4.02	11.66 (I)						15.68 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.16) (I)						(0.16) (I)		
51 kV to 219 kV	0.00	(6.72) (I)						(6.72) (I)		
220 kV and Above	0.00	(11.66) (I)						(11.66) (I)		
TOU-GS-2 (Option E)	4.02	6.55 (I)						10.57 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(3.78) (I)						(3.78) (I)		
220 kV and Above	0.00	(6.55) (I)						(6.55) (I)		
TOU-GS-3 (Option D)	4.12	12.27 (I)						16.39 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.18) (I)						(0.18) (I)		
51 kV to 219 kV	0.00	(7.49) (I)						(7.49) (I)		
220 kV and Above	0.00	(12.27) (I)						(12.27) (I)		
TOU-GS-3 (Option E)	4.12	6.88 (I)						11.00 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(4.20) (I)						(4.20) (I)		
220 kV and Above	0.00	(6.88) (I)						(6.88) (I)		
TOU-PA-2 (Option D4)	2.10	10.17 (I)						12.27 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(4.23) (I)						(4.23) (I)		
220 kV and Above	0.00	(10.17) (I)						(10.17) (I)		
TOU-PA-2 (Option E4)	2.10	8.20 (I)						10.30 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(3.41) (I)						(3.41) (I)		
220 kV and Above	0.00	(8.20) (I)						(8.20) (I)		
TOU-PA-2 (Option D5)	2.10	10.72 (I)						12.82 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(4.46) (I)						(4.46) (I)		
220 kV and Above	0.00	(10.72) (I)						(10.72) (I)		
TOU-PA-2 (Option E5)	2.10	8.20 (I)						10.30 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(3.41) (I)						(3.41) (I)		
220 kV and Above	0.00	(8.20) (I)						(8.20) (I)		

(Continued)

(To be inserted by utility)  
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**Schedule S - STANDBY**  
**GENERAL SERVICE 500 kW AND BELOW**  
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 (Continued)

Sheet 4

**RATES (Continued)**

	Delivery Service							Generation		
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	UG**	DWREC**
TOU-PA-3 (Option D4)	2.71	10.09 (I)						12.80 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(5.39) (I)						(5.39) (I)		
220 kV and Above	0.00	(10.09) (I)						(10.09) (I)		
TOU-PA-3 (Option E4)	2.71	8.05 (I)						10.76 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(4.29) (I)						(4.29) (I)		
220 kV and Above	0.00	(8.05) (I)						(8.05) (I)		
TOU-PA-3 (Option D5)	2.71	10.68 (I)						13.39 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(5.67) (I)						(5.67) (I)		
220 kV and Above	0.00	(10.68) (I)						(10.68) (I)		
TOU-PA-3 (Option E5)	2.71	8.05 (I)						10.76 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(4.29) (I)						(4.29) (I)		
220 kV and Above	0.00	(8.05) (I)						(8.05) (I)		
GS-1	2.95	10.30 (I)						13.25 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.15) (I)						(0.15) (I)		
51 kV to 219 kV	0.00	(5.92) (I)						(5.92) (I)		
220 kV and Above	0.00	(10.30) (I)						(10.30) (I)		
GS-2	4.02	11.66 (I)						15.68 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.16) (I)						(0.16) (I)		
51 kV to 219 kV	0.00	(6.72) (I)						(6.72) (I)		
220 kV and Above	0.00	(11.66) (I)						(11.66) (I)		
PA-1	2.10	10.17 (I)						12.27 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(4.23) (I)						(4.23) (I)		
220 kV and Above	0.00	(10.17) (I)						(10.17) (I)		
PA-2	2.10	10.17 (I)						12.27 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (I)						(0.13) (I)		
51 kV to 219 kV	0.00	(4.23) (I)						(4.23) (I)		
220 kV and Above	0.00	(10.17) (I)						(10.17) (I)		
Facilities Related Demand Charge - see OAT										
Demand Charge - \$/kW applicable to metered maximum kW demand in excess Standby										
Generation Time-related demand charge - see OAT										
Power Factor Adjustment Charge - see OAT										

(Continued)

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**Schedule S - STANDBY**  
**GENERAL SERVICE 500 kW AND BELOW**  
**AND QUALIFYING LARGE AGRICULTURAL AND PUMPING**  
(Continued)

Sheet 5

**RATES (Continued)**

	Delivery Service							Generation*		
	Trans*	Distribn*	NSGC	NDC	PPPC	DWRBC*	PUCRF*	Total	UG**	DWREC**
Energy Charge - \$/kWh/Meter/Month - see (OAT)										
Customer Charge - \$/Meter/Month - see (OAT)										
Standby (CRC) - \$/kW										
TOU-GS-1 (Option B)	2.95	15.26 (I)						18.21 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.21) (I)						(0.21) (I)		
51 kV to 219 kV	0.00	(7.01) (I)						(7.01) (I)		
220 kV and Above	0.00	(15.26) (I)						(15.26) (I)		
TOU-GS-1 (Option C)	2.95	5.80 (I)						8.75 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.10) (I)						(0.10) (I)		
51 kV to 219 kV	0.00	(3.33) (I)						(3.33) (I)		
220 kV and Above	0.00	(5.80) (I)						(5.80) (I)		
TOU-GS-2 (Option B)	4.02	16.97 (I)						20.99 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.24) (I)						(0.24) (I)		
51 kV to 219 kV	0.00	(8.47) (I)						(8.47) (I)		
220 kV and Above	0.00	(16.97) (I)						(16.97) (I)		
TOU-GS-2 (Option R)	4.02	11.49 (I)						15.51 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.16) (I)						(0.16) (I)		
51 kV to 219 kV	0.00	(5.72) (I)						(5.72) (I)		
220 kV and Above	0.00	(11.49) (I)						(11.49) (I)		
TOU-GS-3 (Option B)	4.12	16.75 (I)						20.87 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.27) (I)						(0.27) (I)		
51 kV to 219 kV	0.00	(8.77) (I)						(8.77) (I)		
220 kV and Above	0.00	(16.75) (I)						(16.75) (I)		
TOU-GS-3 (Option R)	4.12	12.34 (I)						16.46 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.18) (I)						(0.18) (I)		
51 kV to 219 kV	0.00	(6.48) (I)						(6.48) (I)		
220 kV and Above	0.00	(12.34) (I)						(12.34) (I)		
TOU-PA-2 (Option B)	2.10	14.82 (I)						16.92 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.20) (I)						(0.20) (I)		
51 kV to 219 kV	0.00	(6.22) (I)						(6.22) (I)		
220 kV and Above	0.00	(14.82) (I)						(14.82) (I)		
TOU-PA-2 (Option A)	2.10	8.20 (I)						10.30 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(3.41) (I)						(3.41) (I)		
220 kV and Above	0.00	(8.20) (I)						(8.20) (I)		
TOU-PA-3 (Option B)	2.71	14.81 (I)						17.52 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.22) (I)						(0.22) (I)		
51 kV to 219 kV	0.00	(7.36) (I)						(7.36) (I)		
220 kV and Above	0.00	(14.81) (I)						(14.81) (I)		
TOU-PA-3 (Option A)	2.71	8.05 (I)						10.76 (I)		
Voltage Discount, Capacity Reservation Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (I)						(0.12) (I)		
51 kV to 219 kV	0.00	(3.97) (I)						(3.97) (I)		
220 kV and Above	0.00	(8.05) (I)						(8.05) (I)		
Facilities Related Demand Charge - see OAT										
Demand Charge - \$/kW applicable to metered maximum kW demand in excess Standby										
Generation Time-related demand charge - see OAT										
Power Factor Adjustment Charge - see OAT										

(Continued)

(To be inserted by utility)  
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Schedule S - STANDBY  
GENERAL SERVICE 500 kW AND BELOW  
AND QUALIFYING LARGE AGRICULTURAL AND PUMPING  
(Continued)

Sheet 6

RATES (Continued)

- \* The Capacity Reservation Charge (CRC) is applied to the kW of Standby Demand. The kW level of Standby Demand shall be determined as described in Special Condition 4.b of this Schedule. Customers who sign and comply with the Customer Physical Assurance Agreement (Form 14-749) are not subject to the CRC and will pay Maintenance Service charges only when SCE provides service during SCE-approved scheduled outages of the Customer's generating facility, see Special Condition 10 of this Schedule.
- \*\* Consistent with the Customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the UG component of Generation.
- 1 Trans = Transmission is FERC approved. This rate is capped at the OAT.
- 2 Distrbtn = Distribution – This rate is capped at the OAT.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rate for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T) (T)
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates that are applicable to both Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

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Senior Vice President

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Schedule S - STANDBY  
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Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. Determination of Billing Determinants:

- a. New Standby Customers: SCE will review available data pertinent to the Customer's generating facility and operating conditions to establish the Customer's initial Billing Determinants. Such established initial Billing Determinants cannot be revised prior to 14 months of service under this Schedule. As approved by D.16-03-030, once a minimum of 14 months of recorded interval data is collected, SCE will apply the Algorithm to the Customer's interval data to determine and set the Customer's Algorithm-calculated Billing Determinants, subject to the Confirmation Review process (see Special Condition 6). (T)
- b. Existing Standby Customers: As approved by D.16-03-030, SCE will apply the Algorithm to the Customer's most recent 36 months of recorded interval data (or the longest period of relevant data available, but not less than 14 months of such data) to determine the Customer's Billing Determinants. Customers whose Algorithm-calculated Billing Determinants is within a range of plus or minus 10 percent of the then-current value will maintain the then-current Billing Determinants, unless Customer requests a revision consistent with the Algorithm-calculated Billing Determinants. Customers whose Algorithm-calculated Billing Determinants is outside of the range of plus or minus 10 percent of the current value will receive from SCE an initial bill impact analysis comparing then-current Billing Determinants with the Algorithm-calculated Billing Determinants using the same rates. The Billing Determinants will be phased-in, as described in Special Condition 7 of this Schedule. (T)
- c. Transition Standby Customers: As approved by D.16-03-030, Transition Standby Customers will maintain their then-current Billing Determinants until a minimum of 14 months of interval data has been recorded. Once a minimum of 14 months of recorded interval data is collected, SCE will apply the Algorithm to the Customer's interval data to determine the Customer's Billing Determinants. Customers whose Algorithm-calculated Billing Determinants is within a range of plus or minus 10 percent of the then-current value will maintain the then-current Billing Determinants, unless Customer requests a revision consistent with the Algorithm-calculated Billing Determinants. Customers whose Algorithm-calculated Billing Determinants is outside of the range of plus or minus 10 percent of the current value will receive from SCE an initial bill impact analysis comparing then-current Billing Determinants with the Algorithm-calculated Billing Determinants using the same rates. The Billing Determinants will be phased-in, as described in Special Condition 7 of this Schedule. (T)

(Continued)

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Schedule S - STANDBY  
GENERAL SERVICE 500 kW AND BELOW  
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Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

5. Determination of Billing Determinants (Continued)

Once a Customer's designated Billing Determinants have been determined and set by the (T) Algorithm, it shall remain at such level prospectively for a minimum of 12 months absent modification resulting from the Confirmation Review Process. When the Billing Determinants are adjusted by SCE as provided above, a qualified change in the Billing Determinants shall not be made for 12 months from the last adjustment. SCE or a Customer may initiate a review of the (T) Billing Determinants at any time to appropriately reflect a Customer's operating condition(s), (T) provided, however, that the revised Billing Determinants once established shall be effective prospectively for a minimum of 12 months. The Customer is responsible for notifying SCE of (T) permanent or material changes in their generation facilities (size, type and operations) for future adjustments to the Billing Determinants.

6. Confirmation Review Process: The Confirmation Review will be performed at the request of the Customer,<sup>i</sup> or can be initiated by SCE when the Customer's Billing Determinants, as determined (T) by the Algorithm, results in an expected bill impact greater than or equal to 10 percent relative to bills reflecting the Customer's previously determined Billing Determinants. For both bill impact (T) calculations, the same set of rates will be used in order to isolate the impact to changes resulting from application of the Algorithm. The Confirmation Review will be conducted to establish the appropriate Billing Determinants including, if necessary, a series of steps to examine the reason(s) for any material difference. The Confirmation Review process will be limited to disputes arising from the initial implementation of the Algorithm-determined Billing Determinants. Consistent with Special Condition 6 of this Schedule, no party availing itself of the Confirmation Review shall seek to modify the Algorithm set forth by D.16-03-030. Customers will have a period (T) of 12 months after the Standby Implementation Date, or Secondary Standby Implementation Date, where applicable, to request a Confirmation Review. If the Confirmation Review results in a set of Billing Determinants that differ from those implemented on the Standby Implementation Date, SCE will perform a rebill, dating back to the Standby Implementation Date, or Secondary Standby Implementation Date where applicable, of the Customer's standby service using the (T) Billing Determinants established as a result of the Confirmation Review Process.

<sup>i</sup> Confirmation Review requests must be submitted to [BCDStandbySupport@sce.com](mailto:BCDStandbySupport@sce.com).

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(Continued)

SPECIAL CONDITIONS (Continued)

6. Confirmation Review Process: (Continued)

a. Confirmation Review for Existing Standby Customers (T)

(1) SCE will review specific events and/or trends, within the Customer's 15-minute interval data, over the past 36 months to evaluate the Customer's operating condition. In the event 36 months of data are not available, SCE will evaluate a minimum of 14 months of available data. If 14 months of data are not available for an Existing Standby Customer, the Customer is considered a Transition Standby Customer. More information on treatment for Transition Standby Customers is included in Special Condition 6.b of this Schedule. (T)

(2) SCE will obtain from the Customer a specific description of the generating unit(s), including, but not limited to, the following items: Total nameplate capacity; technology and design purpose, Combined Heat and Power (CHP) or other; number of units operating during normal conditions; and scheduled maintenance cycle. (T)

(3) After gathering and analyzing the data from steps 6.a(1) and 6.a(2), SCE will consult with the Customer to validate the operating condition(s) reflected by the review of meter data and site-specific information, and determine whether determination of new Billing Determinants is warranted. The Customer and SCE will have 45 Calendar Day(s) to resolve this step and establish mutually agreed-upon Billing Determinants. If no resolution can be reached, and SCE and the Customer do not mutually agree to extend the deadline in this step, the Dispute will be handled in accordance with Special Condition 8 of this Schedule. (T)

(4) If the results of the Confirmation Review differ from the Algorithm-calculated Billing Determinants, then SCE will perform a rebill, dating back to the Standby Implementation Date, of the Customer's standby service using the Billing Determinants established as a result of the Confirmation Review process. (T)

b. Confirmation Review for New Standby Customers and Transition Standby Customers (T)

(1) SCE will review specific events and/or trends, within the Customer's 15-minute interval data, for as many months as are available for the Customer at the time of the review (minimum of 14 months of data). (T)

(2) SCE will obtain from the Customer a specific description of the generating unit(s), to include but not be limited to the following items: Total nameplate capacity; technology and design purpose, CHP or other; number of units operating during normal conditions; and scheduled maintenance cycle. (T)

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SPECIAL CONDITIONS (Continued)

6. Confirmation Review Process: (Continued)

b. Confirmation Review for New Standby Customers and Transition Standby Customers (T)  
(Continued)

- (3) After gathering and analyzing the data from steps 6.b(1) and 6.b(2), SCE will consult with the Customer to validate the operating condition(s) reflected by the review of meter data and site-specific information. The Customer and SCE will have 45 Calendar Day(s) to resolve this step and establish mutually agreed-upon Billing Determinants. If no resolution can be reached, and SCE and the Customer do not mutually agree to extend the deadline in this step, the Dispute will be handled in accordance with Special Condition 8 of this Schedule. (T)
- (4) In the event a Transition Standby Customer's Billing Determinants established as the result of the Confirmation Review process differ from the Billing Determinants initially implemented by SCE on the Secondary Standby Implementation Date, SCE will perform a rebill of the Customer's standby service, dating back to the Secondary Standby Implementation Date using the Billing Determinants established as a result of the Confirmation Review process. The rebill will be limited to disputes arising in the Confirmation Review process about the Billing Determinants implemented on the Secondary Standby Implementation Date. Customers will have a period of 12 months after the Secondary Standby Implementation Date to request that SCE perform a Confirmation Review. (T)
- (5) In the event a New Standby Customer's Billing Determinants established as a result of the Confirmation Review process differ from the Billing Determinants implemented on the Secondary Standby Implementation Date, SCE will perform a rebill dating back to the Secondary Implementation Date using the Billing Determinants established as a result of the Confirmation Review process. The rebill will be limited to disputes arising in the Confirmation Review process about the Billing Determinants implemented on the Secondary Standby Implementation Date. Customers will have a period of 12 months after the Secondary Standby Implementation Date to request that SCE perform a Confirmation Review. (T)

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SPECIAL CONDITIONS (Continued)

7. Procedure for Phasing in Algorithm or Confirmation Review Process Determined Billing Determinants: Customer's new Billing Determinants, as calculated by the Algorithm or Confirmation Review Process, will be phased-in, at the option of the Customer, for Existing, Transition, and New Standby Customers whose current Billing Determinants are not within plus or minus 10 percent of the new Billing Determinants. The new Billing Determinants will be phased-in for Customers based on the results of an initial bill impact analysis comparing the current Billing Determinants with the Algorithm-calculated Billing Determinants using the same rates. If the initial bill impact analysis yields an increase of 10 percent or more, SCE will run additional iterations using the adjusted Billing Determinants to determine the appropriate phase-in process. (T)
- a. Category 1 Customers: Customers are considered "Category 1" if the bill impact analysis results in an increase of 10 percent or less. Category 1 Customers will have their Billing Determinants reset to the Billing Determinants calculated by the Algorithm or Confirmation Review, as appropriate. The reset Billing Determinants shall become effective and applied at the start of the Customers' next regular billing period following notice by SCE, which will be no sooner than October 1, 2016. (T)
- b. Category 2 Customers: For Customers whose initial bill impact analysis results in an increase of greater than 10 percent, a second bill impact analysis will be performed using the adjusted Billing Determinants that is set mid-way between the Customer's current values and the Algorithm's (or Confirmation Review) determined values (i.e., 50 percent of the determined adjustment). Customers are considered "Category 2" if the second iteration bill impact analysis results in an increase of 10 percent or less. Category 2 Customers will have their mid-way reset Billing Determinants become effective and applied at the start of their next regular billing period following notice by SCE, which will be no sooner than October 1, 2016. Any remaining movement based on the Algorithm runs (or Confirmation Review) will be determined in SCE's 2018 GRC Phase 2 (subject to the provisions of Special Condition 9.e, below). The following example illustrates how the mid-way adjustment will be applied: (T)
- Assume the Customer's current Standby Demand is 1,100 kW and the Algorithm calls for a 500 kW downward adjustment in the Standby Demand (1,100 kW to 600 kW), which results in an annual bill increase of greater than 10 percent. SCE will perform a second bill impact analysis assuming a mid-point adjustment of the Standby Demand (50 percent of 500 kW equals a 250 kW adjustment) to a value of 850 kW. (T)

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(Continued)

SPECIAL CONDITIONS (Continued)

7. Procedure for Phasing in Algorithm or Confirmation Review Process Determined Billing Determinants (Continued):
- c. Customers are considered "Category 3" if the second iteration bill impact analysis results in an increase of greater than 10 percent. Category 3 Customers will have their Billing Determinants phased-in equally over three years, in 1/3 annual increments to the 50 percent level, with any remaining movement based on Algorithm runs to be determined in SCE's 2018 GRC Phase 2 (subject to the provisions of Special Condition 9.e, below). The first 1/3 incremental reset of the Billing Determinants shall be effective and applied at the start of the Customer's next regular billing period following notice by SCE, which will be no sooner than October 1, 2016. (T)
  - d. For both Category 2 and Category 3 Customers, a final phase-in to the Algorithm (or Confirmation Review) determined Billing Determinants shall be determined as part of SCE's 2018 GRC Phase 2 proceeding. (T)
  - e. For both Category 2 and Category 3 Customers, the Billing Determinants, set either at the initial level or the 50 percent adjusted level, can be reviewed and reset, within the attrition years, if the service account experiences a change in operating condition. A review of the Billing Determinants can be initiated by either the Customer of record or SCE. (T)
8. Dispute Resolution: If a Customer and SCE (individually referred to as "Party" and collectively as "Parties") are unable to establish mutually agreed-upon Billing Determinants through the Confirmation Review process, the new Billing Determinants shall be resolved according to the following procedures: (T)
- a. The dispute shall be documented with a written notice ("notice") sent by the Customer to SCE containing the relevant known facts pertaining to the dispute, the specific dispute and the relief sought, and express notice that the Customer is invoking the procedures under this Special Condition. The notice shall be sent to: (T)
- (1) BCDStandbySupport@sce.com; and
  - (2) CS BCD Standby Support  
c/o Southern California Edison  
6042 N. Irwindale Ave, Suite A  
Irwindale, CA 91702
- SCE shall acknowledge receipt of the notice within five (5) Calendar Days of its receipt.

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(Continued)

SPECIAL CONDITIONS (Continued)

8. Dispute Resolution: (Continued)

- b. Upon the Customer notifying SCE of the dispute, each Party must designate a representative with the authority to make decisions for its respective Party to review the dispute within seven (7) Calendar Days. In addition, upon receipt of the notice, SCE shall provide the Customer with sufficient back-up information and analysis regarding the determination of the Customer's Billing Determinants within twenty-one (21) Calendar Days. (T)
- c. The Parties may by mutual agreement make a written request for mediation to the Alternate Dispute Resolution Coordinator in the Commission's Administrative Law Judge Division. The request may be submitted by electronic mail to adr\_program@cpuc.ca.gov. (T)
- d. At any time, the Customer may file a formal complaint before the Commission pursuant to California Public Utilities Code section 1702 and Article 4 of the Commission's Rules of Practice and Procedure. (T)
- e. Pending resolution of any dispute under this Section, the Parties shall proceed diligently with the performance of their respective obligations.
- f. In the event the Customer's Billing Determinants established as a result of the dispute resolution process differ from the Billing Determinants initially implemented by SCE, a rebilling of Customer's standby service shall be performed for the period beginning with the first meter read date on which the initial SCE-determined Billing Determinants was effective. (T)

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SPECIAL CONDITIONS (Continued)

9. Billing Calculation: A Customer's bill is calculated according to its OAT, and the RATES section and Special Conditions of this Schedule. Specific to this Schedule, the CRC is determined by multiplying the Standby Demand by the CRC factors shown in the RATES section of this Schedule. All other charges are billed pursuant to the Customer's OAT, as specified in the OAT schedule, including any excess Facilities-Related Demand (FRD) Charges. The FRD Charge is determined by multiplying the greater of either 1) zero or 2) the metered Maximum Demand (kW) less the Standby Demand (kW) by the FRD Charge shown in the RATES section of the Customer's OAT. (T)
10. Maintenance Service (T)
- a. Maintenance Service. Customers taking Maintenance Service must sign and comply with the Customer Physical Assurance Agreement (Form 14-749) and will not be subject to the Capacity Reservation Charge except during periods of a scheduled and approved maintenance outage. (T)
- b. Maintenance Service Notification Procedure. Upon SCE's approval of a scheduled maintenance service request, Customers will be billed for Standby Service consistent with the provisions of the Customer Physical Assurance Agreement and this Schedule. As a condition of receiving Maintenance Service, the Customer must adhere to the following conditions: (T)
- (1) The Customer must e-mail: BCDStandbySupport@sce.com to the attention of the Standby and Departing Load Administrator. (T)
- (2) The e-mail must contain the following: (T)
- (a) Customer name, telephone number, and email, and (T)
- (b) Customer's SCE service account number, and (T)
- (c) Generator ID, Qualified Facility ID, or WDAT ID (whichever is applicable); and
- (d) Date and time (rounded to nearest hour) when the maintenance outage is expected to begin and end (see below for minimum advance notice requirements); and
- (e) Requested Maintenance Demand (RMD) kW level (cannot vary from hour to hour).

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GENERAL SERVICE 500 kW AND BELOW  
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(Continued)

SPECIAL CONDITIONS (Continued)

10. Maintenance Service. (Continued)

b. Maintenance Service Notification Procedure.

(3) Maintenance Outage Duration:

- (a) For scheduled maintenance outages of less than one day, the notification must be received by e-mail at least 24 hours prior to the scheduled outage.
- (b) For scheduled maintenance outages of one (1) day or more (except major overhauls), the e-mail must be received at least one (1) week in advance of the scheduled maintenance outage.
- (c) For major overhauls, the e-mail must be received at least six months in advance of the major overhaul. A major overhaul may not be scheduled during peak months (Summer Season) to qualify for Maintenance Service.

(4) Scheduled maintenance outages must not exceed a total of 30 on-peak hours in a calendar year. Scheduled maintenance outages, excluding major overhauls, shall not exceed a total of 840 hours in any 12-month period. Unused hours from the 840-hour allotment may be accumulated up to a maximum of 1080 hours to be used for major overhauls.

(5) E-mails that meet all applicable requirements of (1) through (4) above will be deemed approved without further notice from SCE to the Customer. If SCE determines that any applicable requirements of (1) through (4) above have not been met, any outages will be deemed to be unscheduled and Section 7.9 of the Customer Physical Assurance Agreement will be enforced. (T)

11. Exemptions: An exemption from the charges of this Schedule is applicable to:

a. The portion of a Customer's load that can normally be served by one or more net energy metered (NEM) eligible generators on one of SCE's NEM rate schedules. In addition, Customers who utilize solar generating facilities up to one megawatt in installed nameplate capacity that do not sell power to the grid are exempt from paying charges under this Schedule pursuant to Decision 01-07-027. (T)

b. Customers of record on Schedule D-PG, GS-1-PG, or PA-1-PG as of April 30, 1996, who were subsequently transferred by SCE to a Domestic, Commercial, or Agricultural rate schedule and who have a valid Qualifying Facilities (QF) contract with SCE. (T)

12. Departing Load. The charges, terms and conditions of Schedules DL-NBC and CGDL-CRS will apply to Customers served under this Schedule. (T)

13. Interruptible Service Option: Customers who are eligible for service under this Schedule may participate in Schedule TOU-BIP. (T)

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Sheet 17

DEFINITIONS

1. Algorithm: The Algorithm is used to determine the SCC and Standby Demand (collectively referred to as the Billing Determinants) levels for Customers receiving standby service. Additional description of the Algorithm can be found in Special Condition 4 of this Schedule. (T)
2. Billing Determinants: A Standby service Customer's SCC and Standby Demand levels. (T)
3. Existing Standby Customers: Standby service accounts with at least 14 months of interval data available as of the effective date of June 1, 2016. (T)
4. New Standby Customers: Standby service accounts with cut-over-to-operations dates on or after the effective date of June 1, 2016, and before the implementation of a final decision in SCE's 2018 GRC Phase 2 proceeding. (T)
5. Secondary Standby Implementation Date: The date on which the new Billing Determinants, as calculated by the Algorithm, are either phased-in for Transition Standby Customers or implemented for New Standby Customers. As described in Special Condition 7 of this Schedule, Customers will receive a bill impact analysis using the Algorithm-calculated Billing Determinants after 14 months of interval data is available. (T)  
(T)  
(T)
6. Standby Demand or Reserve Capacity: The kW level of service designated by a Standby service Customer that SCE will provide during periods when the Customer's generating facility is out of service. (T)
7. Standby Implementation Date: The date on which the new Billing Determinants, as calculated by the Algorithm, are phased-in for Existing Standby Customers. This date shall begin no sooner than October 1, 2016. (T)
8. Supplemental Contract Capacity (SCC): The maximum level of kW associated with Supplemental Service.
9. Supplemental Service: The service provided by SCE to a Standby Service Customer for the portion of the Customer's load that is regularly provided by SCE as if the Customer were a full requirements-service Customer. (T)  
(T)  
(T)
10. Transition Standby Customers: Standby service accounts that were cut-over-to-operations prior to the effective date of June 1, 2016 who lack at least 14 months of available recorded metered demand on that date. (T)

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