



Schedule Re-MAT  
RENEWABLE MARKET ADJUSTING TARIFF

Sheet 1

A. APPLICABILITY

The Renewable Market Adjusting Tariff schedule (Re-MAT or this Schedule) implements the renewable resource feed-in tariff program pursuant to California Public Utilities Code (PUC) Section 399.20 and California Public Utilities Commission (CPUC) Decision (D.) 12-05-035, D.13-01-041, D.13-05-034 and D.20-10-005. The Schedule is available, on a first-come, first-served basis, to applicants that own or control a Facility (or Project), meet the eligibility criteria below, and submit a complete Program Participation Request (PPR).

The maximum combined contract capacities of participating Facilities under SCE's Re-MAT, SCE's California Renewable Energy Small Tariff (CREST) schedule, and SCE's Water Agency Tariff for Eligible Renewables (WATER) schedule is 226 megawatts (MW) (Program Cap), which represents SCE's allocated share of the total statewide program cap of 750 MW, as provided for in PUC Section 399.20 and CPUC D.12-05-035.

B. EFFECTIVE DATE

The Effective Date of Re-MAT is July 24, 2013, as determined in CPUC D.13-05-034.

C. TERRITORY

SCE's electric service territory.

D. ELIGIBILITY CRITERIA

An applicant for Re-MAT (Applicant) must own or control the Project and the Applicant's proposed Project must meet the following eligibility criteria for Re-MAT (Eligibility Criteria):

1. Territory: The Project must be physically located within SCE's electric service territory and must be interconnected to SCE's electric distribution system.
2. Eligible Renewable Energy Resource: The Project must be an Eligible Renewable Energy Resource as defined in PUC Section 399.12.
3. Qualifying Facility: The Project must be a Qualifying Facility, as defined by the Federal Energy Regulatory Commission. See 16 U.S.C. § 824a-3(b); 18 C.F.R. § 292.304(a)(2).
4. Contract Capacity: The Contract Capacity for the Project cannot exceed three (3.0) MW.
5. Nameplate Capacity (for AB 1979 Facilities only): If the Project is an AB 1979 Facility, the Project may have a Nameplate Capacity that is less than or equal to four (4.0) MW.

(Continued)

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D. ELIGIBILITY CRITERIA (Continued)

6. Interconnection Study/Strategically Located: An Applicant must have passed the Fast Track screens, passed Supplemental Review, completed a SCE System Impact Study in the Independent Study Process, or completed a SCE Phase 1 Study in the Cluster Study Process for its Project (Interconnection Study).
  - a. The Project must be interconnected to SCE's distribution system, and the Project's most recent Interconnection Study or Interconnection Agreement must affirmatively support the Project's ability to interconnect (a) within twenty four (24) months of the execution of the Re-MAT power purchase agreement (PPA) (Form 14-934) and (b) without requiring transmission system Network Upgrades in excess of \$300,000.
  - b. If both SCE's Rule 21 and SCE's Wholesale Distribution Access Tariff (WDAT) are applicable and available to a Project in a given situation, the Project can choose to pursue interconnection under either SCE's Rule 21 or SCE's WDAT, until the CPUC makes a determination otherwise. After such a CPUC decision, Projects must interconnect as stipulated in that CPUC determination, except that those Projects that request interconnection pursuant to SCE's Rule 21 or SCE's WDAT and have submitted a completed PPR under this Schedule prior to any final CPUC determination will not be required to switch interconnection tariffs and will continue to be eligible to receive service under this Schedule, provided the Project is otherwise eligible.
  
7. Site Control: The Applicant must provide to SCE an attestation that it has 100% site control (T) for the Project through: (a) direct ownership; (b) lease; or (c) an option to lease or purchase that may be exercised upon execution of the Re-MAT PPA. The Applicant is required to submit a map showing the boundary of the Site for which the Applicant has control as part of the PPR. SCE reserves the right to request additional information.
  
8. Developer Experience: The Applicant must provide to SCE an attestation that at least one member of its development team has: (a) completed the development of at least one project of similar technology and capacity; or (b) begun construction of at least one other project of similar technology and capacity. A project less than one (1) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to one (1) MW. A project between one (1) MW to three (3) MW will be deemed to be a similar capacity to a Project with a Contract Capacity of up to three (3) MW. For example, for a Project with a Contract Capacity of three (3) MW, a project of similar capacity cannot be smaller than one (1) MW. (T)

(Continued)

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Schedule Re-MAT  
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(Continued)

**D. ELIGIBILITY CRITERIA** (Continued)

9. Daisy Chaining: The Applicant must provide to SCE an attestation that the Project is the only exporting project being developed or owned or controlled by the Applicant on any single or contiguous pieces of property. SCE may, at its sole discretion, determine that the Applicant does not satisfy this Eligibility Criteria if the Project appears to be part of a larger installation in the same general location that has been or is being developed by the Applicant or the Applicant's Affiliates. (T)
  
10. Other Incentives: A Project that previously received incentives under the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP) is ineligible for Re-MAT if the incentives were received within ten (10) years or less of the date that Applicant submits a PPR for Re-MAT for such Project. An Applicant for a Project that previously received incentive payments under CSI or SGIP must provide an attestation to SCE stating that, as of the date the Applicant submits the PPR: (a) the Project has been operating for at least ten (10) years from the date the Applicant first received ratepayer-funded incentive payments under CSI or SGIP for the Project; and (b) to the extent the CPUC requires reimbursement of any ratepayer-funded incentive, the Applicant can demonstrate the Project's owner has provided the applicable administrator with any required refunds of incentives. (T)
  
11. Net Energy Metering: An Applicant that is a net energy metering (NEM) customer can only participate in Re-MAT if the Applicant terminates its participation in the NEM program for the Project prior to the Re-MAT PPA's Execution Date. (T)
  
12. Eligibility Criteria Non-Compliance: An Applicant may not submit a PPR if, within the previous six (6) months, the Applicant, the Project, or an Affiliated Company has had: (i) a Re-MAT PPR rejected pursuant to Section E.1.h of this Schedule; or (ii) a Bioenergy Market Adjusting Tariff (BioMAT) program participation request rejected pursuant to section E.2.i of the schedule BioMAT. (T)

**E. PROGRAM PARTICIPATION REQUEST**

The PPR requirements and review process are described below.

1. An Applicant must submit a complete PPR to be eligible for Re-MAT and must submit the following PPR items. Information on how to submit the PPR will be available on SCE's website. A PPR must include:
  - a. PPR Fee: Applicant must pay a \$2 per kilowatt (kW) of Contract Capacity non-refundable application fee as part of each PPR submission. The PPR fee will not be applicable towards the Collateral Requirement under a Re-MAT PPA. The manner and form of payment will be specified by SCE on its website or information technology system. (T)
  
  - b. PPR Form: Applicant must submit the PPR form in a manner and form specified by SCE.

(Continued)

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(Continued)

E. PROGRAM PARTICIPATION REQUEST (Continued)

1. (Continued)

c. Supporting Documentation: Supporting documentation, including but not limited to the items below, must be submitted.

(1) Copy of the most recent Interconnection Study for the Project. Any new or amended Interconnection Study or Interconnection Agreement must be submitted to SCE within five (5) business days of receipt of the study or agreement.

(2) A completed copy of Appendix E of the Re-MAT PPA, including (but not limited to) a single line diagram and a site map clearly outlining the border of the Project site for which site control exists.

(3) An attestation that includes the percentage ownership that the Applicant and Applicant's Affiliates have in each Project for which a PPR has been submitted. The determination of the percentage of ownership that an Applicant holds in a Project will be made by the Applicant, based on accounting standards and/or project financing conventions. SCE will not have an obligation to review materials or documents related to an Applicant's ownership or financing of a Project and will not have an obligation to advise an Applicant on the percentage ownership that an Applicant has in a Project. SCE shall have the right to request and review the Applicant's ownership calculations and supporting documentation. The Applicant must submit an updated attestation within five (5) business days if changes occur.

(4) The attestations required in this Schedule.

(5) Such other information and documentation that SCE may request to verify compliance with the Eligibility Criteria.

d. Review Period and Re-MAT Queue Number Assignment: Within twenty (20) business days of receiving a PPR, SCE, in its sole discretion, will confirm whether the Applicant's PPR is deemed complete and satisfies the Eligibility Criteria. Applicants will be assigned a program position (Re-MAT Queue Number) once the PPR is deemed complete. If the PPR is deemed complete, the Re-MAT Queue Number assignment will be based on the date and time that the PPR was received by SCE.

(Continued)

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(Continued)

E. PROGRAM PARTICIPATION REQUEST (Continued)

1. (Continued)

- e. PPR Rejection: If an Applicant's PPR is deemed incomplete, or the Applicant is otherwise ineligible for a Re-MAT PPA, SCE will notify the Applicant that the PPR has been rejected (i.e., the PPR is null and void). If rejected, the Applicant will be required to submit a new, correct and complete PPR demonstrating the Applicant's eligibility. The Applicant's Re-MAT Queue Number will be based on the date and time of the re-submitted, correct and complete PPR.
  - f. Cure Period: SCE, in its sole discretion, may permit the Applicant to cure minor deficiencies, as determined by SCE, by re-submitting the PPR (or a subset thereof) within ten (10) business days of notice from SCE of the deficiency. To be permitted to cure the deficiencies identified by SCE, the Applicant's original PPR must demonstrate that the Applicant's Project was eligible at the time of submittal. Applicants whose PPRs contain material substantive issues with program eligibility will be deemed incomplete and rejected. SCE will review a re-submitted PPR within twenty (20) business days of receipt of the re-submitted PPR. If the re-submitted PPR is deemed complete after the second review, the Re-MAT Queue Number assignment will be based on the date that the PPR was initially received by SCE. Failure to re-submit the PPR within ten (10) business days of notice from SCE to correct the minor deficiency shall result in the PPR being rejected, as described in Program Participation Request, Section E.1.e. above.
  - g. Change in Eligibility: If an Applicant and/or Project previously deemed eligible to participate in Re-MAT no longer meets the Eligibility Criteria, the Applicant must immediately notify SCE's Re-MAT program administrator using the Re-MAT website's message function and shall immediately relinquish its Re-MAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in Program Participation Request, Section E.1.e. above.
  - h. Failure to Notify SCE's Program Administrator of Change in Eligibility: If an Applicant or Project previously deemed eligible to participate in Re-MAT no longer meets the Eligibility Criteria, and the Applicant fails to immediately notify SCE's Re-MAT program administrator and relinquish its Re-MAT Queue Number pursuant to Section E.1.g of this Schedule, then the applicable PPR, any PPR associated with the Applicant, the Project, and any Affiliated Company shall each, as applicable: (i) be deemed ineligible for Re-MAT and BioMAT; (ii) have their Re-MAT Queue Number(s) and BioMAT queue numbers revoked and deemed rejected pursuant to Section E.1.e of this Schedule or section E.2.f of the schedule BioMAT; and (iii) be ineligible for any new Re-MAT PPR and any new BioMAT program participation request for six (6) months, commencing on the date that SCE notifies the applicable Applicant that their PPR is rejected pursuant to this Section E.1.h.
2. Once an Applicant has a Re-MAT Queue Number for its proposed Project, the information provided in the PPR regarding the Project may not be modified, unless permitted or approved by SCE, and shall be used for the completion of the Re-MAT PPA. SCE will indicate what information, if any, in the PPR can be modified in its PPR materials, website, and/or information technology system.
3. An Applicant may contest a determination of ineligibility through the CPUC's standard complaint procedure set forth in Article 4, Complaints, of the CPUC's Rules of Practice and Procedure.

(Continued)

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F. DATES AND PROGRAM LENGTH

1. Initial PPR Submission Date: Applicants will be able to submit a PPR for a Project beginning at 9:00 a.m. PST on October 1, 2013 (Initial PPR Submission Date).
2. Program End: The program ends twenty-four (24) months after the total remaining capacity for any Product Type reaches zero or a *de minimis* amount approaching zero for the first time, which will be satisfied if a Product Type is Deemed Fully Subscribed. Once the program ends, this Schedule will close for all new Applicants and no new Re-MAT PPAs will be offered or executed by SCE.

G. CAPACITY ALLOCATION

Re-MAT capacity shall be allocated as follows:

1. On the Effective Date of Re-MAT, the initial program capacity (Initial Program Capacity) will be calculated by subtracting the sum of the capacity of then existing PPAs under CREST and WATER from the Program Cap (except to the extent the CPUC orders that certain CREST PPAs or WATER PPAs be excluded for purposes of this calculation). On the Effective Date of Re-MAT, the Initial Program Capacity and its calculation will be published on SCE's website.
2. On the Effective Date of Re-MAT, SCE will assign an equal portion of the Initial Program Capacity to three Product Types: 1) Baseload, 2) As-Available Peaking, and 3) As-Available Non-Peaking (Initial Allocations). On the Effective Date of Re-MAT, the Initial Allocations will be published on SCE's website.
3. On the first business day of each Quarter, SCE shall publish the total remaining program capacity and the total remaining program capacity for each Product Type (Available Allocation) on SCE's website.

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Schedule Re-MAT  
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G. CAPACITY ALLOCATION (Continued)

4. If a CREST PPA is terminated prior to delivery of any electricity to SCE, then any capacity associated with such CREST PPA will be equally allocated among the Product Types. Any terminated CREST PPAs approved in Resolution E-4593 will not be re-allocated. If a WATER PPA is terminated prior to delivery of any electricity to SCE, then any capacity associated with such WATER PPA will be equally allocated among the Product Types. Any capacity associated with CREST or WATER PPAs that are terminated after delivering any electricity to SCE will not be re-allocated.
  
5. If a Re-MAT PPA is terminated prior to delivery of any electricity to SCE, then any Contract Capacity associated with such Re-MAT PPA will be allocated to the Product Type corresponding to the technology of the terminated Re-MAT PPA, unless the Product Type has been Deemed Fully Subscribed. Any Contract Capacity associated with Re-MAT PPAs that are terminated after delivering any electricity to SCE will not be re-allocated.

H. PRICE

The prices for Re-MAT PPAs will be determined as follows:

1. The Re-MAT Contract Price offered for each Product Type, prior to any adjustments through Payment Allocation Factors in accordance with the Re-MAT, will be as follows:

<b>Product Type</b>	<b>Contract Price</b>
As-Available Non-Peaking	\$49.02/MWh
As-Available Peaking	\$50.81/MWh
Baseload	\$73.50 /MWh

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2. The Contract Prices above will be updated annually pursuant to a Resolution issued by the CPUC. SCE will publish the current applicable Contract Price for each Product Type on SCE's website.

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Schedule Re-MAT  
RENEWABLE MARKET ADJUSTING TARIFF

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(Continued)

3. Payment Allocation Factors: Contract Prices will be adjusted by the Payment Allocation Factors included in the Re-MAT PPA in accordance with the terms of the Re-MAT PPA. The Payment Allocation Factors are based on time-of-delivery periods and whether the Project is an energy-only facility or has full capacity deliverability. The Re-MAT PPA provides further detail regarding monthly payment calculations and the Payment Allocation Factors. The Payment Allocation Factors will be updated periodically to reflect the most recent CPUC approved Payment Allocation Factors.

I. PPA AWARD

1. If an Applicant's PPR is deemed complete, the PPR will be eligible for the Contract Price which was available on the day of PPR submission.
2. SCE will award ReMAT PPAs to Applicants that meet the Eligibility Criteria and have been deemed complete, starting with the first Applicant in the ReMAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. Information from the PPR will be incorporated into the ReMAT PPA for execution. SCE will provide written notice to Applicants that are next in the queue for a ReMAT PPA in each Product Type.
3. Within ten (10) business days of receiving written notice of the ReMAT PPA award from SCE Applicants must provide SCE with an executed Re-MAT PPA based on the applicable Contract Price SCE's website, information technology systems, or materials shall specify how Applicant shall provide written notice to SCE.
4. Failure to provide SCE with an executed ReMAT PPA by 5:00 p.m. PST on the tenth (10<sup>th</sup>) business day after receiving written notice of the ReMAT PPA award from SCE will be deemed notice that the Applicant: (i) no longer satisfies the Eligibility Criteria; and (ii) is relinquishing its Re-MAT Queue Number for the applicable PPR. The PPR will be deemed to be rejected, as described in Section E.1.e of this Schedule.
5. SCE will award Re-MAT PPAs to Applicants that meet the Eligibility Criteria in Re-MAT Queue Number order until the Available Allocation for the Product Type is met or Deemed Fully Subscribed. If the Contract Capacity of the next Project in Re-MAT PPA, in Re-MAT Queue Number order, for a Product Type is larger than the remaining Available Allocation, that next Applicant will not be awarded a Re-MAT PPA and SCE will deem the Available Allocation to be fully subscribed (Deemed Fully Subscribed).

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Schedule Re-MAT  
RENEWABLE MARKET ADJUSTING TARIFF

(Continued)

I. PPA AWARD (Continued)

- 6. The Project may not have an existing PPA or other contract for energy and/or capacity deliveries to SCE, or to any other counterparty, from the same Project at the time of execution of the Re-MAT PPA or, if allowed per the terms of the existing contract, the Seller must provide documentation demonstrating that the existing contract will be terminated on a date certain that is within the Commercial Operation Date (COD) timing allowed in the Re-MAT PPA prior to the execution of the Re-MAT PPA. Notwithstanding the foregoing, to the extent Seller is seeking an excess sales Re-MAT PPA for the Project, Seller is not required to terminate or demonstrate future termination of any applicable contractual arrangements with respect to serving any Site Host Load.
- 7. Within ten (10) business days of the execution of the Re-MAT PPA by both the Applicant and SCE, SCE shall provide on its website information regarding the executed Re-MAT PPA as required by the CPUC in D.12-05-035.

J. RE-MAT PPA

The Re-MAT PPA will be completed by SCE for execution by the Applicant and shall include the information submitted in the PPR, which includes, but is not limited to, the information listed below.

- 1. Seller Name: Must be a legal entity
- 2. Project Name
- 3. Facility street address (or nearest intersection) (or coordinates if no intersection or street address)
- 4. Type of Facility: Baseload or As-Available
- 5. Renewable Resource Type: Solar PV, Biogas, etc.
- 6. Interconnection Queue Position

(Continued)

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Schedule Re-MAT  
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(Continued)

J. RE-MAT PPA (Continued)

- 7. Interconnection Point
- 8. Service Voltage
- 9. Delivery Point
- 10. Expected Commercial Operation Date: No later than twenty-four (24) months from execution date of the Re-MAT PPA
- 11. Contract Capacity
- 12. Nameplate Capacity (for AB 1979 Facilities only)
- 13. Delivery Term: 10, 15, or 20 years
- 14. Transaction: Full Buy/Sell or Excess Sale
- 15. Contract Quantity: Provide estimates in kWh/year, net of Station Use and Site Host Load for each year of the Delivery Term

K. METERING

Projects must be electrically independent and separately metered. Metering requirements are described in the Re-MAT PPA.

L. SPECIAL CONDITIONS

The following special conditions apply to Re-MAT and the Re-MAT program:

- 1. COD Extension Policy: The COD for the Re-MAT PPA may only be extended pursuant to the terms in the Re-MAT PPA. The Re-MAT PPA requires that the Project achieve its COD within twenty-four (24) months after the Execution Date of the Re-MAT PPA, with the possibility of one six (6) month extension for Permitted Extensions as set forth in the Re-MAT PPA.
- 2. Termination of Service: Unless terminated earlier pursuant to the Re-MAT PPA, the Re-MAT PPA automatically terminates immediately following the last day of the Delivery Term.
- 3. Re-MAT Suspension: SCE may file a motion with the CPUC to suspend Re-MAT when evidence of market manipulation or malfunction exists. The motion must be filed on the applicable CPUC service list. The motion shall identify the portion of the program suspended, the specific behavior and reasons for the suspension, and SCE's proposal for resolving the problem. Any requested suspension will be implemented by SCE immediately upon filing and shall not be modified or changed unless directed by the CPUC.

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Schedule Re-MAT  
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(Continued)

M. DENIAL OF RE-MAT SERVICE

SCE may deny a request for service, upon written notice, under this Schedule if it makes any of the following findings:

1. The Project does not meet the requirements of PUC Section 399.20 or any applicable CPUC decision.
2. The transmission or distribution grid that would serve as the point of interconnection is inadequate.
3. The Project does not meet all applicable state and local laws and building standards, and utility interconnection requirements.
4. The aggregate of all electric generation facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.
5. The Project appears to be part of a larger overall installation by the same company or consortium in the same general location.
6. There exist any outstanding obligations owed to SCE by the Applicant under a previously executed Re-MAT PPA or other agreement related to the sale of energy, capacity, green attributes, or other related products, in each case, that relates to either any portion of the site or the interconnection queue position to be utilized by the Project seeking service.
7. The Applicant does not otherwise meet the requirements of this Schedule.

Upon receipt of a notice of denial from SCE, the Applicant may appeal the decision to the CPUC.

N. DEFINITIONS

Capitalized terms in this Schedule shall have the same meaning as the defined term in the Re-MAT PPA (Form 14-934), unless the term is otherwise defined in this Schedule.

1. **AB 1979 Facility:** For the purposes of this Schedule, an AB 1979 Facility is a conduit hydroelectric facility that was operational on or before January 1, 1990, and on or before January 1, 1990 the facility had a nameplate capacity equal to the Applicant's Nameplate Capacity.
2. **Affiliated Company(ies):** For the purpose of this Schedule, Affiliated Company(ies) shall mean: (i) any entity with a direct or indirect equity interest in the Applicant or the Project; (ii) any subsidiary of the Applicant; or (iii) any affiliate of the Applicant.
3. **As-Available Non-Peaking:** For the purposes of this Schedule, As-Available Non-Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with less than 95% of the expected output generated between the hours of 6:00 a.m. and 10:00 p.m. (e.g. wind, hydroelectric, and AB 1979 Facilities). SCE reserves the right to request a generation profile and any supporting information for the Project to confirm the generation profile.

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Schedule Re-MAT  
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Sheet 12 (T)

(Continued)

N. DEFINITIONS (Continued)

4. As-Available Peaking: For the purposes of this Schedule, As-Available Peaking shall have the same meaning as the defined term "As-Available Facility" in Appendix A of the Re-MAT PPA and have a generation profile demonstrating intermittent energy delivery with 95% or more of the expected output generated between the hours of 6:00 a.m. and 10:00 p.m. (e.g., solar). SCE reserves the right to request a generation profile and supporting information for the Project to confirm the generation profile.
  
5. Baseload: For the purposes of this Schedule, Baseload shall have the same meaning as the defined term "Baseload Facility" in Appendix A of the Re-MAT PPA (e.g. bioenergy and geothermal).

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