



Schedule CREST
CALIFORNIA RENEWABLE ENERGY SMALL TARIFF

Sheet 1

APPLICABILITY

This Schedule is optional for customers who do not meet the definition of an Eligible Public Water Agency or Wastewater Agency, as defined in the Special Condition section of this Schedule, who own and operate an Eligible Renewable Generating Facility, as defined in the Special Condition section of this Schedule, with a total effective generation capacity of not more than 1.5 megawatts (MW).

Pursuant to Decision 13-05-034, effective July 24, 2013, this Schedule is closed to new customers. Existing customers with California Renewable Energy Small Tariff Agreements may continue to receive service under this Schedule.

TERRITORY

Within the entire territory served.

RATES

The customer's Otherwise Applicable Tariff (OAT) shall apply except as follows: (T)

SCE shall purchase the total output produced by an Eligible Renewable Generating Facility at the Market-Price-Referent (MPR) pursuant to the terms set forth in Section 6.2 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1. The current applicable MPR table is provided in Special Condition 6. The customer at its option may elect to have SCE purchase the "Excess Generation" produced by the Eligible Renewable Generating Facility. See Special Condition 3.

SPECIAL CONDITIONS

1. Required Contract: One of the following agreements is required prior to receiving service under this Schedule
 - a. An executed Form 14-786 for SCE to purchase the total output produced by an Eligible Renewable Generating Facility, or
 - b. An executed Form 14-785 for SCE to purchase the Excess Generation produced by an Eligible Renewable Generating Facility.
2. Participation in other SCE Programs: Participating customers with multiple generators may not participate in any other SCE interruptible or net energy metering programs, unless sufficient SCE metering is in place to isolate the output of the Eligible Renewable Generating Facility from the output of any non-participating generator for purposes of applying this Schedule.

Eligible Renewable Generating Facilities that have received or will receive subsidies from the California Solar Initiative (CSI) Program, Self-Generation Incentive Program (SGIP), net energy metering or other similar California program are prohibited from receiving service under this Schedule.

(Continued)

(To be inserted by utility)
Advice 3296-E
Decision _____

Issued by
R.O. Nichols
Senior Vice President

(To be inserted by Cal. PUC)
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SPECIAL CONDITIONS (Continued)

3. Definitions: The following definitions are applicable to service provided under this Schedule.
- a. Eligible Wastewater Agency – Any state, local, or federal agency, as defined in Water Code Section 13625 (b)(1), owning a facility used in the treatment or reclamation of sewage or industrial wastes.
 - b. Eligible Public Water Agency – As defined in Water Code Section 12970, means any public corporation, district, political subdivision, or any other agency or authority now or hereafter organized under the laws of this state which develops, stores, distributes or supplies water.
 - c. Eligible Renewable Generating Facility – A generating facility that is owned and operated by customer who is not an Eligible Public Water Agency or an Eligible Wastewater Agency which receives distribution service from SCE, and where the Eligible Renewable Generating Facility meets all of the following criteria:
 - (1) Has an effective capacity of not more than 1.5 MW. and is located on the premises owned or under the control of the customer.
 - (2) Is interconnected and operates in parallel with the electric transmission and distribution grid.
 - (3) Is strategically located and interconnected to the electric transmission system in a manner that optimizes the deliverability of electricity generated at the facility to load centers.
 - (4) Is an eligible renewable energy resource, as defined in Public Utilities Code Section 399.12.
 - d. Excess Generation – Defined as “Excess” as provided in Form 14-785, Appendix F-Definitions.
 - e. CSI Program – A Commission managed incentive program as authorized by the Commission and Senate Bill 1 (SB1)¹ providing funding for the installation and operation of solar photovoltaic projects.
 - f. SGIP – A Commission approved program providing financial incentives for the installation of new, qualifying self-generation equipment installed to meet all or a portion of the electric energy needs of a facility.
4. Metering Requirements: Customers served on this Schedule shall be separately metered with SCE metering to reflect the net generation output amounts of the Eligible Renewable Generating Facility. Customers shall be responsible for all costs associated with separately metering the customer’s Eligible Renewable Generating Facility output and associated station load. All metering required for service on this Schedule shall be installed and maintained in accordance with SCE requirements.

¹ Chapter 132, Statutes of 2006 (SB1, Murray)

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(To be inserted by utility)

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Decision 07-07-027Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule CREST
CALIFORNIA RENEWABLE ENERGY SMALL TARIFF

Sheet 3

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SPECIAL CONDITIONS (Continued)

5. Market-Price-Referent (MPR), TOU Periods and Energy Allocation Factors

(D)
(T)

For the purpose of calculating monthly payments, the total output produced by an Eligible Renewable Generating Facility pursuant to the terms set forth in Section 6.2 of the California Renewable Energy Small Tariff Agreement as provided in Special Condition 1 shall be time-differentiated according to the time period and season of the receipt of Product by SCE from Producer ("TOU Periods") and the pricing shall be weighted by the Energy Allocation Factors set forth below and in Appendix G of the California Renewable Energy Small Tariff Agreement.

The MPR is stated in the table below, which the Commission approved in Resolution E-4442, effective January 3, 2012.

Adopted 2011 Market Price Referents

(Nominal - dollars/kWh)

Resource Type	10-Year	15-Year	20-Year	25-Year
2012 Baseload MPR	0.07688	0.08352	0.08956	0.09274
2013 Baseload MPR	0.08103	0.08775	0.09375	0.09695
2014 Baseload MPR	0.08454	0.09151	0.09756	0.10081
2015 Baseload MPR	0.08804	0.09520	0.10132	0.10464
2016 Baseload MPR	0.09156	0.09883	0.10509	0.10848
2017 Baseload MPR	0.09488	0.10223	0.10859	0.11206
2018 Baseload MPR	0.09831	0.10570	0.11218	0.11572
2019 Baseload MPR	0.10186	0.10928	0.11587	0.11946
2020 Baseload MPR	0.10550	0.11296	0.11965	0.12326
2021 Baseload MPR	0.10916	0.11675	0.12354	0.12712
2022 Baseload MPR	0.11299	0.12067	0.12752	0.13105
2023 Baseload MPR	0.11691	0.12469	0.13160	0.13504

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(To be inserted by utility)

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 Decision 13-05-034

Issued by

Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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SPECIAL CONDITIONS (Continued)

5. Market-Price-Referent (MPR), TOU Periods and Energy Allocation Factors (Continued) (T)

Time of Use Periods ("TOU Periods")			
TOU Period	Summer Jun 1 st - Sep 30 th	Winter Oct 1 st - May 31 st	Applicable Days ²
On-Peak	Noon - 6:00 p.m.	Not Applicable	Weekdays except Holidays
Mid-Peak	8:00 a.m. - Noon	8:00 a.m. - 9:00 p.m.	Weekdays except Holidays
	6:00 p.m. - 11:00 p.m.		Weekdays except Holidays
Off-Peak	11:00 p.m. - 8:00 a.m.	6:00 a.m. - 8:00 a.m.	Weekdays except Holidays
		9:00 p.m. - Midnight	Weekdays except Holidays
	Midnight - Midnight	6:00 a.m. - Midnight	Weekends and Holidays
Super-Off-Peak	Not Applicable	Midnight - 6:00 a.m.	Weekdays, Weekends and Holidays

Energy Allocation Factors³			
Season	TOU Period	Calculation method	Energy Allocation Factor
Summer	On-Peak	Fixed Value	3.13
	Mid-Peak	Fixed Value	1.35
	Off-Peak	Fixed Value	0.75
Winter	Mid-Peak	Fixed Value	1.00
	Off-Peak	Fixed Value	0.83
	Super-Off-Peak	Fixed Value	0.61

² "Holiday" is defined as New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, or Christmas Day. When any Holiday falls on a Sunday, the following Monday will be recognized as a Holiday. No change will be made for Holidays falling on Saturday.

³ The Energy Allocation Factors represent Factor "B" as used in Section 6.5 of the California Renewable Energy Small Tariff Agreement.

(To be inserted by utility)

Advice 2916-E
 Decision 13-05-034

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Megan Scott-Kakures
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