



Schedule CPP
CRITICAL PEAK PRICING

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedules D, D-CARE, D-FERA, GS-1, GS-2, PA-1, and PA-2, and who have an interval meter or an Edison SmartConnect® meter installed and program ready. CPP is also referred to as the Summer Advantage Incentive Program.

Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, S, and SLRP are not eligible for service under this Schedule. In addition, Direct Access Customers and Community Choice Aggregators are not eligible for service under this Schedule. A customer enrolled in this Schedule will not be eligible to receive SEP incentives.

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case (GRC) proceeding, and effective April 1, 2013, this Schedule is closed to new enrollments. Existing TOU customers will be transferred to Option CPP of their Otherwise Applicable Tariff (OAT) on their next regularly scheduled meter read date following April 1, 2013. Existing non-TOU customers may continue to receive service under this Schedule. A nondomestic customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months, is ineligible for service under this Schedule.

Pursuant to Decision 18-11-029, except for the customers that are grandfathered to continue the existing dual participation in accordance with Special Condition 1.g., all customers served under this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program. (N)
|
|
(N)

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's OAT shall apply in addition to the applicable rates below. CPP Event Charges will apply during CPP Event Periods and CPP Non-Event Credits will apply during CPP Non-Event Periods, as described in Special Condition 1 below.

(Continued)

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**Schedule CPP
 CRITICAL PEAK PRICING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
CPP Event Energy Charge - \$/kWh									0.80000	(l)
DOMESTIC*									0.80000	(l)
DOMESTIC CARE										
Summer CPP Non-Event Energy Credit - \$/kWh									(0.15170)	(l)
DOMESTIC									(0.15170)	(l)
DOMESTIC CARE										

- * Domestic schedules include only Schedules D, D-CARE, and D-FERA.
- ** Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

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 Senior Vice President

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the customer's generating facility during CPP Non-Event Credit Periods.

Applicable rate time periods are defined as follows:

a. Critical Peak Event Periods: (Demand Rates)

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays during a CPP Event only.

CPP Non-Event Demand Credit Periods: Summer Season.

b. Critical Peak Event Periods: (Non-Demand Rates)

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays during a CPP Event only.

CPP Non-Event Energy Credit Periods: Summer Season when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

1. Critical Peak Pricing: (Continued)

- c. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts

- d. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year. (C)

- e. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. (C)

- f. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the Customer is billed an amount no greater than the Customer would otherwise be billed under the OAT.
 - (1) A CPP customer will receive a Bill Protection credit for the positive sum, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT as measured over a period of up to 12 months from the date the customer begins taking service on CPP;

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Senior Vice President

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

1. Critical Peak Pricing: (Continued)

- g. Participation in other Programs: Only Bundled Service Customers shall be served under Schedule CPP. Direct Access Customers or Community Choice Aggregators are ineligible for service under Schedule CPP. Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, TOU-EV-1, and S, are not eligible for service under this Schedule. Only customers dually participating in this Schedule and another demand response program prior to October 26, 2018 are grandfathered to continue the dual participation. All other customers served under this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

For CPP Customers grandfathered to continue to dually participate within another demand response program, the sum of credits provided by the dual participating demand response program and this Schedule will be capped, if applicable. The capped credit amount, also known as the Maximum Available Credit, is listed per the Customer's OAT in the applicable rate section of this Schedule. These grandfathered Customers are capped at the megawatt level as of December 10, 2018. (T)

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