Applicable where SCE determines that 70% or more of the Customer's electrical usage is for Agricultural Power Service, General Water or Sewerage pumping, or for oil pumping by Customers with a Standard Industrial Classification (SIC) Code of 1311, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. This Schedule is applicable to Customers whose monthly Maximum demand registers, or in the opinion of SCE, is expected to register 200 through 500 kW. The Customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to Schedule TOU-8 or Schedule TOU-8-S if the Customer's account is also served under Schedule S.

Customers with Maximum Demands exceeding 500 kW who meet the criteria of the following exceptions are either ineligible or not required to take service under Schedule TOU-8 or Schedule TOU-8-S, and are eligible for service on an applicable agricultural and pumping rate schedule including this Schedule and Schedule S, if applicable:

1. Individual water agency accounts where 70 percent or more of the water pumped is for Agricultural Power Service purposes, and other water pumping accounts where 70 percent or more of the water is for Agricultural Power Service purposes who have signed Form 14-317, Declaration and Rate Election for Water Agencies and Water Pumping Accounts. Such accounts are ineligible for service under Schedules TOU-8 or TOU-8-S; and

2. Customers who are (1) packing houses that pack only whole fruits or whole vegetables, and associated cold storage on the same Premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producing unflavored fluid milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization who have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service. Such accounts are not required to take service under Schedules TOU-8 or TOU-8-S.

3. Agricultural Power Service Customers with electric energy and service used on the same Premises where the Customer produces agricultural or horticultural products, including poultry and livestock. Such accounts are not required to take service under Schedules TOU-8 or TOU-8-S.

Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-PA-2. Except for interruptible Customers, a Customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the Customer’s demand to below 200 kW, may transfer to Schedule TOU-PA-2 before completing 12 consecutive months at the reduced demand levels. This Schedule is subject to meter availability.

This Schedule contains nine rate structures; Option D, Option D-Critical Peak Pricing (CPP), Option D-5TO8, Option D-5TO8-CPP, Option E, Option E-5TO8, TOU Period Grandfathering Options, Option A, Option B, and Option B-CPP.

Pursuant to California Public Utilities Commission (CPUC) Decisions (D.) 18-07-006 and D.18-11-027, Customers served under this Schedule prior to March 1, 2019 who are not eligible for TOU Period Grandfathering will be placed on an applicable Option with updated TOU Periods on their next scheduled billing date following March 1, 2019, as follows:

a. Option B Customers will be transitioned to Option D; or Option D-CPP as detailed below;
b. Option A Customers will be transitioned to Option E; or
c. Option B-CPP Customers will be transitioned to Option D-CPP

Customers may also choose to elect another applicable Option.
APPLICABILITY (Continued)

Option D-CPP

Option D-CPP is the default Option of this Schedule. Effective March 1, 2019 on the Customer’s next scheduled billing date, eligible Bundled Service Customers who have at least 24 months of experience on a TOU Option who were served on Option B will be defaulted to Option D-CPP. Customers who lack 24 months of TOU experience will be defaulted to Option D. However, Customers may elect another Option for which they are eligible.

Except as detailed below, Bundled Service Customers taking service on Option D, with 24 months of TOU experience by August 1 each year, will be eligible for CPP default once per year during the Annual CPP Default Window. The Annual CPP Default Window will occur each October beginning 2020.

Customers are not eligible for default to Option D-CPP if they:

a. have previously been on CPP;

b. have elected to opt-out of Option D-CPP;

c. are not taking service on Option D;

d. are taking service under Direct Access, Community Aggregation, or Community Choice Aggregation Service;

e. are taking service under a Demand Response Schedule (e.g., GS-APS-E, the Day-of Option of CBP, TOU-BIP, or a third-party administered demand response program, etc.)

For Customers who are either defaulted or elect Option D-CPP, one-time Bill Protection, as further defined in Special Condition 4.f., will be provided for up to the first 12 months of participation on a CPP Option.

Pursuant to D.18-11-029, except for the Customers grandfathered to continue the existing dual participation in accordance with Special Condition 4.e., all Customers served under CPP of this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program.

Grandfathered Options

Pursuant to D.18-11-027, Customers previously served under Schedule TOU-PA-3-SOP as of August 3, 2018 who met the eligibility criteria outlined in Special Condition 15 herein are eligible to continue receiving service under grandfathered Option A, Option B, or Option B-CPP of this Schedule until the implementation of a decision authorizing updated Agricultural and Pumping rates in SCE’s 2021 GRC Phase 2. Eligible Customers will be defaulted to Option A, but may elect another applicable Option.

Pursuant to CPUC Decisions (D.)17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 13 herein are eligible to continue receiving service on a TOU Option with Legacy TOU Periods as described below.

a. Option A Customers will be transitioned to the grandfathered Option A; or

b. Option B Customers will be transitioned to the grandfathered Option B;
TERRITORY

Within the entire territory served.

RATES (Continued)

The rates below will apply to all Customer’s receiving service under this Schedule. In addition, the Customer will be charged the applicable rates under Option D-CPP, Option D, Option D 5TO8, Option D- 5TO8-CPP, Option E. Option E 5TO8, Option B-CPP, Option B, Option A, or Option CPP as listed below. CPP Event Charges will apply to all energy usage (kWh) during CPP Events and CPP Non-Event Credits will apply to Demand (kW) on CPP Non-Event days during Summer Season weekdays, 4:00 p.m. to 9:00 p.m. as described in Special Conditions 1 and 3, below.
RATES (Continued)

<table>
<thead>
<tr>
<th></th>
<th>Delivery Service</th>
<th>Generation</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Option D / Option D-CPP</strong></td>
<td><strong>Energy Charge</strong> - $/kWh/Meter/Month</td>
<td><strong>Revenue</strong></td>
</tr>
<tr>
<td><strong>Summer Season</strong> - On-Peak</td>
<td>0.00343 (I)</td>
<td>0.02487</td>
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<tr>
<td><strong>Mid-Peak</strong></td>
<td>0.00343 (I)</td>
<td>0.02487</td>
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<tr>
<td><strong>Off-Peak</strong></td>
<td>0.00343 (I)</td>
<td>0.00533</td>
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<tr>
<td><strong>Winter Season</strong> - Mid-Peak</td>
<td>0.00343 (I)</td>
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<tr>
<td><strong>On-Peak</strong></td>
<td>0.00343 (I)</td>
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<tr>
<td><strong>Super-Off-Peak</strong></td>
<td>0.00343 (I)</td>
<td>0.00856</td>
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</tbody>
</table>

* **Customer Charge** - $/Meter/Month: 235.56

** **Minimum Charge** - $/kW: 0.00

*** **Demand Charge** - $/kW of Billing Demand/Meter/Month: 0.00

(Continued)

* The ongoing Competition Transition Charge (CTC) of $0.00063 per kWh is recovered in the UG component of Generation.

** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 **Trans** = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.000076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh.

2 **Distrbn** = Distribution

3 **NSGC** = New System Generation Charge

4 **NDC** = Nuclear Decommissioning Charge

5 **PPPC** = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 **DWRBC** = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 **PUCRF** = The PUC Reimbursement Fee is described in Schedule RF-E.

8 **Total** = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 **Generation** = The Generation rates are applicable only to Bundled Service Customers.

10 **DWREC** = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)

Advice 4214-E

Issued by Carla Peterman

(To be inserted by Cal. PUC)

Decision 19-02-024

Date Submitted May 13, 2020

Senior Vice President

Effective Jun 1, 2020

Resolution
## Schedule TOU-PA-3

**TIME-OF-USE**

**AGRICULTURAL AND PUMPING - LARGE**

(Continued)

### RATES (Continued)

<table>
<thead>
<tr>
<th>Option D-5TO8 / Option D-5TO8-CPP</th>
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<th>Generation</th>
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<td>Winter Season</td>
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</tr>
<tr>
<td>Mid-Peak</td>
<td>0.00343 (I)</td>
<td>0.01064</td>
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<td>0.00343 (I)</td>
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<td>Super-Off-Peak</td>
<td>0.00343 (I)</td>
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</table>

**Customer Charge - $/Meter/Month**

- Total: 235.56

**Minimum Charge - $/kW**

- Winter: 0.00

**Demand Charge - $/kW of Billing Demand/Meter/Month**

- Facilities Related: Summer = 2.29, Winter = 0.00

**Time Related Demand Charge - $/kW**

- Summer Season - On-Peak: 1.85
- Winter Season - Weekdays (5-8 pm): 0.00

**Power Factor Adjustment - $/kVAR**

- Greater than 50 kV: 0.54
- 50 kV or less: 0.60

**Voltage Discount, Demand - $/kW**

- Facilities Related: From 2 kV to 50 kV: 0.00, Above 50 kV but below 220 kV: 0.00, At 220 kV: 0.00

**Voltage Discount, Summer On-Peak Demand (Distribution) - $/kW**

- From 2 kV to 50 kV: 0.00, Above 50 kV but below 220 kV: 0.00, At 220 kV: 0.00

**Voltage Discount, Winter On-Peak and Winter Weekdays (5-8pm) Demand (URG) - $/kW**

- 0.00

**Voltage Discount, Energy - $/kWh**

- From 2 kV to 50 kV: 0.00, Above 50 kV but below 220 kV: 0.00, At 220 kV: 0.00

**Option D-5TO8-CPP**

- CPP Event Energy Charge - $/kWh: 0.00
- Summer CPP Non-Event Credit: 0.00
- On-Peak Demand Credit - $/kW: 0.00
- Maximum Available Credit - $/kW**: 0.00

**Notes**

- The ongoing Competition Transition Charge (CTC) of $0.00063 per kWh is recovered in the UG component of Generation.

**Explanation**

1. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00076) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $(0.00049 per kWh. (I)

2. Distri† = Distribution

3. NSGC = New System Generation Charge

4. NUC = Nuclear Decommissioning Charge

5. PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6. DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7. PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8. Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9. Generation = The Generation rates are applicable only to Bundled Service Customers.

10. DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(Continued)
### Schedule TOU-PA-3

**TIME-OF-USE**

**AGRICULTURAL AND PUMPING - LARGE**

(Continued)

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<th>Option E</th>
<th>Energy Charge - $/kWh</th>
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<td>Off-Peak</td>
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<tr>
<td>Winter Season</td>
<td>Mid-Peak</td>
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<td></td>
<td>Off-Peak</td>
</tr>
<tr>
<td></td>
<td>Super-Off-Peak</td>
</tr>
</tbody>
</table>

#### Customer Charge - $/month

- 235.56
- 235.56

#### Facilities Related Demand Charge - $/kW

- 2.29
- 5.51
- 7.80
- 0.00

#### Power Factor Adjustment - $/kVA

- Greater than 50 kV: 0.54
- 50 kV or less: 0.60

#### Voltage Discount, Facilities Related Demand - $/kW

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<thead>
<tr>
<th>Voltage</th>
<th>Discount</th>
</tr>
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<tbody>
<tr>
<td>From 2 kV to 50 kV</td>
<td>(0.07)</td>
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<tr>
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<td>(2.94)</td>
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<td>At 220 kV</td>
<td>(5.51)</td>
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#### Voltage Discount, Energy - $/kWh

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<th>Voltage</th>
<th>Discount</th>
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<tbody>
<tr>
<td>From 2 kV to 50 kV</td>
<td>(0.00000)</td>
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<tr>
<td>Above 50 kV but below 220 kV</td>
<td>(0.00000)</td>
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<tr>
<td>At 220 kV</td>
<td>(0.00000)</td>
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* The ongoing Competition Transition Charge (CTC) of $0.00063 per kWh is recovered in the UG component of Generation.

1. Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $0.00076 per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh.

2. Dist* = Distribution
3. NSGC* = New System Generation Charge
4. NDC* = Nuclear Decommissioning Charge
5. PPPC* = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6. DWRCB = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-062.
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8. Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRCB rate component of this Schedule but instead pay the DWRCB as provided by Schedule DA-CRS or Schedule CCA-CRS.
9. Generation = The Generation rates are applicable only to Bundled Service Customers.
10. DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

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## TIME-OF-USE

### AGRICULTURAL AND PUMPING - LARGE

(Continued)

### RATES (Continued)

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<th>Option E-STEP</th>
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<th>Delivery Service</th>
<th>Generation*</th>
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<tbody>
<tr>
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<td>Trans*</td>
<td>Distri*</td>
<td>NSGC*</td>
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<td>Summer Season - On-Peak</td>
<td>0.00343 (I)</td>
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<td>Winter Season</td>
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<td>Mid-Peak</td>
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<td>Super-Off-Peak</td>
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<td>0.00767</td>
<td>0.00662</td>
</tr>
</tbody>
</table>

| Customer Charge - $/month | 235.56 |
| Demand Charge - $/kW | 2.29 | 5.51 |
| Power Factor Adjustment - $/kVA | 7.80 |
| Voltage Discount, Facilities Related Demand - $/kW | 0.00 |
| Voltage Discount, Energy - $/kWh | 0.00 |

- The ongoing Competition Transition Charge (CTC) of $0.00063 per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $(0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $(0.00419 per kWh).
- Distrbto = Distribution
- NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- PPCP = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers.
- DWRREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(Continued)
### Schedule TOU-PA-3
#### TIME-OF-USE
**AGRICULTURAL AND PUMPING - LARGE**

(Continued)

#### RATES (Continued)

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<tr>
<th>Option B / Option B-CPP</th>
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<tbody>
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<td>Trans</td>
<td>District*</td>
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</tbody>
</table>

|                  |       |           |       |      |       |       |        |       |     |       |
| Summer Season - On-Peak | 0.00134 (%) | 0.00112 | 0.00862 | (0.00505) | 0.00582 (%) | 0.00590 | 0.00058 | 0.02557 (%) | 0.00952 | (0.000007) |
| Mid-Peak            | 0.00134 (%) | 0.00112 | 0.00862 | (0.00505) | 0.00582 (%) | 0.00590 | 0.00058 | 0.02557 (%) | 0.00952 | (0.000007) |
| Off-Peak            | 0.00134 (%) | 0.00112 | 0.00862 | (0.00505) | 0.00582 (%) | 0.00590 | 0.00058 | 0.02557 (%) | 0.00952 | (0.000007) |

| Winter Season - Mid-Peak | 0.00134 (%) | 0.00112 | 0.00862 | (0.00505) | 0.00582 (%) | 0.00590 | 0.00058 | 0.02557 (%) | 0.00721 | (0.000007) |
| Off-Peak            | 0.00134 (%) | 0.00112 | 0.00862 | (0.00505) | 0.00582 (%) | 0.00590 | 0.00058 | 0.02557 (%) | 0.00453 | (0.000007) |

- **Customer Charge - $/Meter/Month**: 235.56
- **Minimum Charge - $/kW**: Summer 0.00, Winter 0.00
- **Demand Charge - $/kW of Billing Demand/Meter/Month**:
  - Facilities Related: Summer Season - On-Peak 2.29, Off-Peak 10.14, Winter Season 2.29
- **Time Related Demand Charge - $/kW**:
  - Summer Season - On-Peak: 0.00, Off-Peak 0.00, Winter: 1.02
- **Power Factor Adjustment - $/kVAR**:
  - Greater than 50 kV: Summer 0.54, Winter 0.54
- **Voltage Discount, Demand - $/kW**:
  - Facilities Related: From 2 kV to 50 kV: Summer 0.00000, Winter 0.00000
  - Above 50 kV but below 220 kV: Summer 0.00000, Winter 0.00000
  - At 220 kV: Summer 0.00000, Winter 0.00000
- **Voltage Discount, Energy - $/kWh**:
  - From 2 kV to 50 kV: Summer 0.00000, Winter 0.00000
  - Above 50 kV but below 220 kV: Summer 0.00000, Winter 0.00000
  - At 220 kV: Summer 0.00000, Winter 0.00000
- **CPP Event Energy Charge - $/kWh**:
  - Summer CPP Non-Event Credit: Summer 0.00000, Winter 0.80000
- **Maximum Available Credit - $/kW**:
  - Summer Weekdays (4-9pm): 0.24

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(Continued)
### Schedule TOU-PA-3

#### TIME-OF-USE

#### AGRICULTURAL AND PUMPING - LARGE

(Continued)

### RATES (Continued)

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<tr>
<th>Option A</th>
<th>Delivery Service</th>
<th>Generation*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge - $/kWh</td>
<td>Trans</td>
<td>Distrbn</td>
</tr>
<tr>
<td><strong>Summer Season</strong> - On-Peak</td>
<td>0.00343 (I)</td>
<td>0.10782</td>
</tr>
<tr>
<td>Mtd-Peak</td>
<td>0.00343 (I)</td>
<td>0.02870</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>0.00343 (I)</td>
<td>0.00773</td>
</tr>
<tr>
<td><strong>Winter Season</strong> - Mtd-Peak</td>
<td>0.00343 (I)</td>
<td>0.01502</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>0.00343 (I)</td>
<td>0.00380</td>
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</tbody>
</table>

| Customer Charge - $/month | 235.56 |
| Facilities Related Demand Charge - $/kW | 2.29 |
| Power Factor Adjustment - $/kVA | Greater than 50 kV | 0.54 |
| | 50 kV or less | 0.60 |
| Voltage Discount, Facilities Related Demand - $/kW | From 2 kV to 50 kV | (0.08) |
| **| Above 50 kV but below 220 kV | (2.74) |
| **| At 220 kV | (5.51) |
| Voltage Discount, Energy - $/kWh | From 2 kV to 50 kV | (0.0003) |
| **| Above 50 kV but below 220 kV | (0.0077) |
| **| At 220 kV | (0.0101) |

* The ongoing Competition Transition Charge (CTC) of $0.00063 per kWh is recovered in the UG component of Generation.

1. **Trans** = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of $0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of $0.00419 per kWh.

2. **Distrbn** = Distribution
3. **NSGC** = New System Generation Charge
4. **NDC** = Nuclear Decommissioning Charge
5. **PPPC** = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
6. **DWRBC** = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
7. **PUCRF** = The PUC Reimbursement Fee is described in Schedule RF-E.
8. **Total** = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
9. **Generation** = The Generation rates are applicable only to Bundled Service Customers.
10. **DWREC** = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(To be inserted by utility)

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**Advice**: 4214-E  
**Issued by**: Carla Peterman  
**Date Submitted**: May 13, 2020

**Decision**: 19-02-024  
**Senior Vice President**

**Effective**: Jun 1, 2020

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SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option D, Option D-CPP, Option E

<table>
<thead>
<tr>
<th>TOU Period</th>
<th>Weekdays</th>
<th></th>
<th>Weekends and Holidays</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Summer</td>
<td>Winter</td>
<td>Summer</td>
<td>Winter</td>
</tr>
<tr>
<td>On-Peak</td>
<td>4 p.m. - 9 p.m.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>N/A</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>All other hours</td>
<td>9 p.m. - 8 a.m.</td>
<td>All other hours</td>
<td>9 p.m. - 8 a.m.</td>
</tr>
<tr>
<td>Super-Off-Peak</td>
<td>N/A</td>
<td>8 a.m. - 4 p.m.</td>
<td>N/A</td>
<td>8 a.m. - 4 p.m.</td>
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<tr>
<td>CPP Event Period</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
<td>N/A</td>
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</tr>
</tbody>
</table>

Option D 5TO8, Option D 5TO8-CPP Option E 5TO8

<table>
<thead>
<tr>
<th>TOU Period</th>
<th>Weekdays</th>
<th></th>
<th>Weekends and Holidays</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Summer</td>
<td>Winter</td>
<td>Summer</td>
<td>Winter</td>
</tr>
<tr>
<td>On-Peak</td>
<td>5 p.m. - 8 p.m.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>N/A</td>
<td>5 p.m. - 8 p.m.</td>
<td>5 p.m. - 8 p.m.</td>
<td>5 p.m. - 8 p.m.</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>All other hours</td>
<td>8 p.m. - 8 a.m.</td>
<td>All other hours</td>
<td>8 p.m. - 8 a.m.</td>
</tr>
<tr>
<td>Super-Off-Peak</td>
<td>N/A</td>
<td>8 a.m. - 5 p.m.</td>
<td>N/A</td>
<td>8 a.m. - 5 p.m.</td>
</tr>
<tr>
<td>CPP Event Period</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Option A, Option B, Option B-CPP

<table>
<thead>
<tr>
<th>TOU Period</th>
<th>Weekdays</th>
<th></th>
<th>Weekends and Holidays</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Summer</td>
<td>Winter</td>
<td>Summer</td>
<td>Winter</td>
</tr>
<tr>
<td>On-Peak</td>
<td>12 p.m. - 6 p.m.</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>6 p.m. – 11 p.m. 8 a.m. – 12 p.m.</td>
<td>8 a.m. – 9 p.m.</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>11 p.m. - 8 a.m.</td>
<td>9 p.m. - 8 a.m.</td>
<td>All other hours</td>
<td>All other hours</td>
</tr>
<tr>
<td>CPP Event Period</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

CPP

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter weekdays except holidays during a CPP Event only.

CPP Non-Event Demand Credit Period: Summer Season weekdays, 4:00 p.m. to 9:00 p.m. when a CPP Event is not occurring.

(To be inserted by utility)
SCHEDULE TOU-PA-3  
Sheet 11  (T)

TIME-OF-USE  
AGRICULTURAL AND PUMPING - LARGE  
(Continued)

SPECIAL CONDITIONS (Continued)

1. Applicable rate time periods are defined as follows: (Continued)

Holidays are New Year’s Day (January 1), Presidents’ Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

3. Agreements:

a. Individual water agency accounts with demand levels greater than 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes, and other water pumping accounts with demands above 500 kW where 70 percent or more of the water pumped is used for Agricultural Power Service purposes must sign a Declaration and Rate Election for Water Agencies and Water Pumping Accounts, Form 14-317, to qualify for this Schedule.

b. Customers who are (1) packing houses that pack only whole fruits or whole vegetables, and associated cold storage on the same Premises as the packing houses; (2) cotton gins; (3) nut hulling and shelling operations; or (4) producing unflavored fluid milk fit for human consumption by way of pasteurization, homogenization, vitaminization or fat standardization must sign an Affidavit Regarding Eligibility for Agricultural Power Service, Form 14-927, to qualify for this Schedule.

c. Excluding individual water agency accounts, Customers taking service under this Schedule for General Water or Sewerage Pumping must sign an Affidavit Regarding Eligibility for General Water and Sewerage Pumping Service, Form 14-946, to qualify for this Schedule.
SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the summer season from 4:00 p.m. to 9:00 p.m. during the CPP Non-Event Demand Credit Periods and incremental bill charges for load served by SCE during the CPP Event Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the Customer’s Generating Facility during CPP Non-Event Credit Periods.

   a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

      (1) California Independent System Operator (CAISO) Alert,
      (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
      (3) Forecasts of extreme or unusual temperature conditions impacting system demand
      (4) Day-ahead load and/or price forecasts

   b. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule as applicable or may elect another applicable Option.

   c. Number of CPP Events: There will be 12 CPP Events per calendar year.

   d. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE’s notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

   e. Participation in other Programs: Only Bundled Service Customers shall be served under CPP of this Schedule. Direct Access, Community Aggregation, and Community Choice Aggregation Service Customers are ineligible for CPP. CPP Customers served under this Schedule are eligible for Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option A, Option E, Option E 5TO8, of this Schedule.

(Continued)
4. Critical Peak Pricing: (Continued)
   
   e. Participation in other Programs: (Continued)

   Only Customers dually participating in Option with CPP of this Schedule and another
demand response programs prior to October 26, 2018 are grandfathered to continue the
existing dual participation. All other Customers served under Option with CPP of this
Schedule are not eligible to dually enroll in any demand response program offered by
SCE or any third-party administered demand response program.

   For CPP Customers grandfathered to continue to dually participate with another
demand response program, the sum of credits provided by the dual participating
demand response program and Options with CPP of this Schedule will be capped, if
applicable. The capped credit amount, also known as the Maximum Available Credit, is
listed in the applicable CPP Option of this Schedule. These grandfathered Customers
are capped at the megawatt level as of December 10, 2018.

   f. Bill Protection: The purpose of Bill Protection is to ensure, that a Customer served on
Option D-CPP or Option B-CPP is billed an amount no greater than what the Customer
would otherwise be billed under the applicable Option D or Option B of this Schedule,
up to the first 12 months of service on CPP.

   (1) A Customer served on Option D-CPP or Option B-CPP will receive a one-time
Bill Protection credit for the positive sum, if any, in total CPP Event Energy
Charges and total Summer CPP Non-Event Credits as calculated under the
applicable CPP Option, and as measured over a period of up to 12 months
from the date the Customer is defaulted to or elects CPP Option.
SPECIAL CONDITIONS (Continued)

5. Maximum Demand: Maximum demand shall be established for all applicable TOU Periods. The Maximum Demand for each TOU period shall be the measured maximum average kilowatt (kW) input, indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

6. Billing Demand: The Billing Demand shall be the kilowatts (kW) of Maximum Demand, determined to the nearest kW. When applicable, the Time Related Demand (TRD) component shall be for the kW of Maximum Demand recorded during (or established for) each of the TOU periods, as applicable according to the Customers Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

7. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

8. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
9. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

10. Customer-Owned Electrical Generating Facilities:
   a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
   b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

11. Billing Calculation: A customer’s bill is calculated according to the rates and conditions above. The charges listed in the Rates section which compose of Total Delivery Service rates and Generation rates, are calculated by multiplying the Total Delivery Service Rate and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], kiloVar [kVAR], etc.).

The total Delivery Service Charges, which composed of the monthly customer charge, Facility-related demand charge (FRDC), Delivery Energy charges, and Power Factor Adjustment charges are calculated as followed:
   b. FRDC is determined by multiplying the metered maximum kW demand by the facility-related demand charges shown in the RATES section.
   c. Delivery Energy charge is determined by multiplying the total kWh consumption by the energy charges shown in the RATES section.
   d. Power Factor Adjustment charge is determined by multiplying the billing kVAR demand by the kVAR charges shown in the RATES section.
SPECIAL CONDITIONS (Continued)

11. Billing Calculation: (Continued)

The Generation Charges, which composed of the Generation kW demand and energy charges by Time-of-used (TOU) periods are calculated as followed:

a. Generation kW demand Charge is determined by multiplying the metered TOU kW demand by the Generation Time-related demand charges shown in the RATES section.

b. Generation Energy charge is determined by multiplying the total TOU kWh consumption by the energy charges shown in the RATES section.

c. Bundled Service Customers receive Delivery Service and Generation from SCE. The customer’s bill is the sum of the charges for Delivery Service and Generation determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE’s tariff schedules.

d. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer’s bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE’s tariff schedules.

e. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer’s bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE’s tariff schedules.
SPECIAL CONDITIONS (Continued)

12. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer’s inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer’s OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer’s request to have SCE implement the load reduction or if the customer does not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.
12. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

   a. Customer-Implemented Load Reduction:

      (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.

      (2) Method of Notification. The method in which SCE will notify Sub-transmission customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customers must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the customer is responsible for dropping its entire load in accordance with subsection a., above.

      (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of $6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer’s regularly scheduled meter read date following the applicable rotating outage.

      (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer’s prior billing month’s recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.
12. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer’s prior billing month’s recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer’s OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below.
## Special Conditions (Continued)

12. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

   c. Non-compliance: (Continued)

   (2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer’s expense in accordance with SCE’s Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer’s load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

   d. Net-Generators

   Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

   (1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE’s service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.

   (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of $6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer’s regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer’s generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.
13. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter (BTM) solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods for the Duration outlined below.

a. Customer Eligibility:
   (1) Customers, excluding public agencies (as defined below), must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
   (2) Customers meeting the definition of a public agency must have submitted their initial Generating Facility interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.

b. System Eligibility:
   (1) This provision is only applicable to behind-the-meter solar Generating Facilities.
   (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer’s current annual load, as determined by SCE.

c. Duration:
   (1) Customers are permitted to be served on a TOU Options with Legacy TOU periods and be billed under the Legacy TOU Periods for a period of ten years from their solar Generating Facility’s original permission to operate date.
   (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any Customer served on this Schedule, regardless of whether the Customer has received the full ten years of TOU Period Grandfathering. Customers will be transitioned to Options with current TOU Periods at the start of their next billing period that occurs immediately on or after October 1 (Annual Migration Date), as outlined in Advice 3582-E-A. (as approved in Resolution E-4946).
   (3) Customers that elect a Change of Rate Schedule to Option D, Option D-CPP, Option E, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods.
SPECIAL CONDITIONS (Continued)

13. TOU Period Grandfathering: (Continued)
   d. Attributes:

   The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

   e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

<table>
<thead>
<tr>
<th>TOU Period</th>
<th>Weekdays</th>
<th></th>
<th>Weekends and Holidays</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Summer</td>
<td>Winter</td>
<td>Summer</td>
</tr>
<tr>
<td>On-Peak</td>
<td>12 p.m. - 6 p.m.</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>6 p.m. – 11 p.m.</td>
<td>8 a.m. – 9 p.m.</td>
<td>N/A</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>11 p.m. - 8 a.m.</td>
<td>9 p.m. - 8 a.m.</td>
<td>All other hours</td>
</tr>
<tr>
<td>CPP Event Period</td>
<td>4 p.m. - 9 p.m.</td>
<td>4 p.m. - 9 p.m.</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Holidays are New Year’s Day (January 1), Presidents’ Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

15. Super Off-Peak (SOP) Grandfathering: Alternate Rate Options for Eligible SOP Customers:

   a. Customer Eligibility:

   To be eligible for the alternate options described in this Special Condition, Eligible SOP Customers must have been served on a TOU-PA-SOP rates as of August 3, 2018 (e.g., former Schedules TOU-PA-2-SOP, TOU-PA-3-SOP).

   b. Alternate Options:

   Eligible SOP Customers have the option of receiving service on Option A or Option B of this Schedule. Absent an election of another applicable Option, Eligible SOP Customers will be defaulted to Option A.
15. Super Off-Peak (SOP) Grandfathering: Alternate Rate Options for Eligible SOP Customers:

   (Continued)

   c. Duration:

   (1) Eligible SOP Customers who do not meet the eligibility requirements of Special Condition 15 are eligible to be served on Option A or Option B available under this Special Condition until the implementation of a final decision addressing new Agricultural and Pumping Options in SCE’s 2021 GRC Phase 2.

   (2) Eligible SOP Customers who do meet the eligibility requirements of Special Condition 14 are eligible to be served on Options with Legacy TOU Periods available under this Special Condition based on the duration specified in Special Condition 14.

   (3) Customers that elect a Change of Rate Schedule to Option D, Option D-Critical Peak Pricing (CPP), Option D-5TO8, Option D-5TO8-CPP, Option E, Option E-5TO8, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods.

   d. Separate Service Connections or Meters:

   Eligible SOP Customers are permitted to retain and continue receiving service on the additional service connection and/or meter that was previously allowed and installed under the TOU-PA-SOP Schedules.
SPECIAL CONDITIONS (Continued)

15. Super Off-Peak (SOP) Grandfathering: Alternate Rate Options for Eligible SOP Customers: (Continued)

c. Duration:

(1) Eligible SOP Customers who do not meet the eligibility requirements of Special Condition 15 are eligible to be served on Option A or Option B available under this Special Condition until the implementation of a final decision addressing new Agricultural and Pumping Options in SCE’s 2021 GRC Phase 2.

(2) Eligible SOP Customers who do meet the eligibility requirements of Special Condition 14 are eligible to be served on Options with Legacy TOU Periods available under this Special Condition based on the duration specified in Special Condition 14.

(3) Customers that elect a Change of Rate Schedule to Option D, Option D-Critical Peak Pricing (CPP), Option D-5TO8, Option D-5TO8-CPP, Option E, Option E-5TO8, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods.

d. Separate Service Connections or Meters:

Eligible SOP Customers are permitted to retain and continue receiving service on the additional service connection and/or meter that was previously allowed and installed under the TOU-PA-SOP Schedules.