



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 62010-E
Cancelling Revised Cal. PUC Sheet No. 58814-E

Sheet 1

NET ENERGY METERING AGGREGATION
ACCOUNT INFORMATION

Form 14-937

(To be inserted by utility)

Advice 3626-E

Decision _____

Issued by

Caroline Choi

Senior Vice President

(To be inserted by Cal. PUC)

Date Filed Jun 30, 2017

Effective Jul 30, 2017

Resolution _____



**NET ENERGY METERING (NEM) AGGREGATION
ACCOUNT INFORMATION**

This form is applicable to Customers electing to participate in NEM Aggregation (NEM-A), pursuant to the NEM-A provisions of Schedule NEM or its successor, Schedule NEM-ST.

Customers electing to participate in NEM-A, by completing this form, agree to the following terms and conditions:

- (1) The energy generated by the Customer's eligible Renewable Electrical Generating Facility and exported to SCE's grid shall be proportionally allocated to each of the accounts listed on this form per the NEM-A provisions of Schedule NEM or NEM-ST.
- (2) The Customer warrants that all of the aggregated account meters listed herein:
 - i. Serve the customer's load; and,
 - ii. Are located on the same property as the Renewable Electrical Generating Facility; or
 - iii. Are located on property that is adjacent or contiguous to the property on which the Renewable Electrical Generating Facility is located, and those properties are all solely owned, leased or rented by the Customer. For the purposes of participating in NEM-A only, parcels that are divided by a street, highway, or public thoroughfare are considered contiguous, provided they are within an unbroken chain of otherwise contiguous parcels and are all solely owned, leased or rented by the Customer. Additionally, customers are eligible to participate in NEM-A where all meters in an NEM-A arrangement are located within an unbroken chain of contiguous parcels that are all solely owned, leased, or rented by the Customer.
- (3) Accounts receiving service pursuant to the NEM-A provisions of Schedule NEM or NEM-ST are permanently ineligible to receive Net Surplus Compensation (NSC) from SCE as long as they are part of an NEM-A arrangement. SCE shall retain any kilowatthours in excess of the Customer's aggregated electrical load generated during the Customer's Relevant Period.
- (4) The Customer agrees to remit charges for billing services as required under the NEM-A provisions of Schedule NEM or NEM-ST.

The location of all aggregated meters (including the generating/primary account meter) must be provided on a parcel map that shows each meter number and location, along with the Assessor Parcel Number for accounts/meters where a new service is being requested. Additionally, a plot plan with GPS coordinates for the switchgear location(s) must be provided.

The information provided by the Customer on this form is subject to verification by SCE. The Customer is required to notify SCE within 15 days in the event there is a change to the status of any aggregated account relative to the warranties expressly provided above or any other change that would impact the account's eligibility to participate in NEM-A.

Customer Information	
Customer or Business Name	
Street Address	
City, State, ZIP	
Phone	
Email	
Customer Signature:	
Signature	
Title	
Date	

Please return this form to: Net Energy Metering Southern California Edison
PO Box 800 Rosemead, CA 91770-9810
customer.generation@sce.com



**NET ENERGY METERING (NEM) AGGREGATION
ACCOUNT INFORMATION**

NEM Aggregation Account Information

Primary/Generating Account Name ¹	Service Account No.	Account Address	Annual kWh Load ²	Estimated Annual kWh Production ³	Bundled, DA or CCA Service ⁴
	3-				

Aggregated Account Name	Service Account No.	Account Address	Annual kWh Load ⁵	Bundled, DA or CCA Service ⁴
1.	3-			
2.	3-			
3.	3-			
4.	3-			
5.	3-			
6.	3-			
7.	3-			
8.	3-			
9.	3-			
10.	3-			

Please attach additional sheets with aggregated account information, if necessary. The Renewable Electrical Generating Facility may be sized to aggregate part or all of the electrical requirements of the accounts in the NEM Aggregation arrangement, but may not be sized to exceed those requirements.

Due to rounding, in the event kWh remain unallocated to a specific account at the end of each monthly billing period, the Customer designates the following account to receive the unallocated kWh:

Service Account No. 3-_____

- ¹ This is the account directly interconnected to the Renewable Electrical Generating Facility (i.e., the generating account).
- ² This is the load registered on the meter in the previous 12 months before the generating facility is/was installed. If less than 12 months of load data is available, please indicate this on the form. If this is a new account, please indicate "new."
- ³ This is the estimated annual kWh production of the Renewable Electrical Generating Facility.
- ⁴ Indicate if the account receives Bundled Service from SCE, Direct Access (DA) Service from an Electric Service Provider (ESP), or Community Choice Aggregation (CCA) Service from a Community Choice Aggregator. Pursuant to the NEM-A provisions of Schedules NEM and NEM-ST, all accounts in an NEM-A arrangement must be (1) all Bundled Service accounts, or (2) all DA Service accounts served by the same ESP, or (3) all CCA Service accounts served by the same Community Choice Aggregator. Customers electing to participate in NEM-Aggregation are required to pay all applicable charges, both energy and non-energy charges, on a monthly basis in accordance with their OAT.
- ⁵ This is the load registered on the meter in the previous 12 months. If less than 12 months of load data is available, please indicate this on the form. If this is a new account, please indicate "new."

(T)
(T)