

13. Service Availability

13.1 General Conditions

The Distribution Provider will provide Distribution Service over its Distribution System for the transportation of capacity and energy generated by a Distribution Customer or purchased by a Distribution Customer from generation sources located outside of the Distribution Customer's Service Area, if any, using the Distribution Provider's Distribution System. Distribution Service will be provided between the Point of Receipt and the Point of Delivery on a basis that is comparable to the Distribution Provider's use of the Distribution System to deliver power to the ISO Grid or to reliably serve the Distribution Provider's Power Customers.

13.2 (Not Used)

13.3 (Not Used)

13.4 (Not Used)

13.5 Technical Arrangements to be Completed Prior to Commencement of Service

Distribution Service shall not commence until the Distribution Provider and the Distribution Customer, or a third party, have completed installation of all equipment specified under the Service Agreement consistent with Good Utility Practice and any additional requirements reasonably and consistently imposed to ensure the reliable operation of the Distribution System. The Distribution Provider shall exercise reasonable efforts, in coordination with the Distribution Customer, to complete such arrangements as soon as practicable taking into consideration the Service Commencement Date.

13.6 Distribution Customer Facilities

The provision of Distribution Service shall be conditioned upon the Distribution Customer's planning, constructing, maintaining and operating the facilities on its side of the Point of Receipt or Point of Delivery necessary to reliably deliver capacity and energy to the Distribution Provider's Distribution System or accept capacity and energy from the Distribution Provider's Distribution System in accordance with Good Utility Practice. Except as otherwise provided under the Tariff, the Distribution Customer shall be solely responsible for constructing or installing all facilities on the Distribution Customer's side of each such Point of Receipt or Point of Delivery. The terms and conditions under which the Distribution Customer shall operate its facilities and the technical and operational matters associated with the implementation of the Tariff are specified in Attachment B for Wholesale Distribution Load and Attachment C for Resources.

13.7 (Not Used)

13.8 (Not Used)

13.9 Real Power Losses

Real Power Losses are associated with all distribution service. The Distribution Provider is not obligated to provide Real Power Losses. The Distribution Customer is responsible for replacing losses associated with all Distribution Service as calculated by the Distribution Provider. Real Power Losses associated with Distribution Service are calculated by multiplying the metered quantity, whether energy or demand, by the Real Power Loss Factor calculated by the Distribution Provider. For Resources, the Real Power Loss Factor shall be: (i) 1.12% credit the output at the Point of Receipt and 1.12% loss for the Charging

Capacity for Resources interconnected at distribution voltages of 50 kV and above; or (ii) 3.73% credit for the output at the Point of Receipt and 3.73% loss for the Charging Capacity for Resources interconnected at distribution voltages below 50 kV and greater than or equal to 2 kV.

For Wholesale Distribution Loads, the applicable Real Power Loss Factors for Distribution Service over the Distribution System will be set forth in the Service Agreement.