

Appendix XI
Southern California Edison
Transmission Maintenance and Compliance Review

I. Overview

SCE shall conduct a Transmission Maintenance and Compliance Review, which, subject to the exceptions listed below, will cover proposed SCE transmission facilities and projects that will have their capital costs included in SCE's wholesale transmission rate base.

The following projects or facilities are outside the scope of the Transmission Maintenance and Compliance Review: (1) facilities or projects that are or would be identified through the California Independent System Operator's transmission planning process or generation interconnection process, including SCE's Wholesale Distribution Access Tariff interconnection processes; (2) facilities or projects that require an in-service date less than two years after their need being identified; (3) facilities or projects that (a) have less than 30% of their total individual capital costs included in SCE's wholesale transmission rate base and (b) where the FERC-jurisdictional portion of the project's estimated individual cost is less than \$1 million; and (4) facilities or projects that address the physical and cyber security needs of the transmission system.

Through the Transmission Maintenance and Compliance Review, SCE will develop a draft Transmission Maintenance and Compliance Report ("TMCR"). Stakeholders will have an opportunity to review and provide comments on the draft TMCR. SCE will consider stakeholders' comments in the development of the final TMCR. The first draft TMCR will be released in the second quarter of 2019.

The key elements and principles of SCE's Transmission Maintenance and Compliance Review are described below.

II. TMCR

Each calendar year SCE will develop a TMCR. The development of a TMCR with a given calendar year designation (year X) will begin in the third quarter of the year prior to the

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TMCR calendar year designation (year X-1) and will end with publication, as set forth below, of the final SCE- approved TMCR in year X.

The TMCR will describe proposed, in-scope High Voltage Transmission Facilities, Low Voltage Transmission Facilities, or other transmission solutions to address identified needs in the second year (year X+2) after the calendar year of its designation as well as for the two additional years thereafter (years X+3 and X+4). The status of a facility or project identified in a TMCR will be updated in each subsequent TMCR until its projected in-service date is prior to year X+2. The TMCR will identify proposed projects and provide their estimated cost, their projected in-service date, and the need that they are addressing. To the extent possible, if a need is initially identified in year X or year X+1, SCE will include that project and the need it is addressing in the TMCR.

The TMCR will also provide the annual estimated aggregate cost of projects addressing the physical and cyber security needs of the transmission system identified in the second calendar year (year X+2) after the calendar year of its designation as well as for the two additional years thereafter (X+3 and X+4).

The TMCR will provide the basic methodology, criteria, and processes used for its development.

III. Stakeholder Process

SCE will conduct an open, coordinated, and transparent process for all interested stakeholders to provide an opportunity to engage and understand the development of the TMCR as described below.

- a. Participation in the Transmission Maintenance and Compliance Review is open to all interested stakeholders subject to Section IV below.

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- b. No later than May 15 of each calendar year, SCE shall produce and post on its website a draft TMCR.
- c. No earlier than ten business days after SCE posts the draft TMCR on its website, but no later than thirty business days after SCE posts the draft TMCR, SCE shall hold a public meeting, electronic or in-person, at SCE's discretion, open to all stakeholders during which SCE will review the draft TMCR.
- d. Stakeholders will be able to ask questions during the stakeholder meeting. Web conference participation will be made available if the meeting is in-person. SCE shall provide notice of the stakeholder meeting on its website no later than ten business days prior to the scheduled date of the stakeholder meeting.
- e. Stakeholders may submit written comments to SCE regarding the draft TMCR and items covered during the stakeholder meeting. The due date for stakeholder comments shall be twenty business days after the date of the stakeholder meeting. By no later than the date of the stakeholder meeting, SCE shall post on its website a template for stakeholders to provide their comments and the process for submitting comments to SCE.
- f. By no later than ten business days after the due date specified in Section III. e, SCE will post on its website all stakeholder comments it receives by the due date specified in Section III. e. SCE shall review and consider all stakeholder comments it receives by the due date specified in Section III. e. Comments received after the due date specified in Section III. e will be reviewed at SCE's discretion.
- g. No later than forty five business days after the due date for stakeholder comments, SCE shall post on its website the final SCE produced and approved TMCR for that applicable year.
- h. After posting of the final TMCR, stakeholders may submit comments on considerations for the following year's TMCR. The due date for these stakeholder comments is ten business days after SCE posts the final SCE

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produced and approved TMCR for that applicable year. SCE will post these comments on its website within ten business days after the due date.

- i. Section 14 of this TO Tariff shall not apply to Appendix XI. This section is not intended to otherwise limit whatever rights or remedies SCE or stakeholders may have in equity or law.
- j. Any dispute between a stakeholder and SCE (“the Disputing Parties”) arising under Appendix XI during the time period between the stakeholder meeting and up to thirty (30) calendar days following the publication of the final TMCR shall be referred to a designated senior representative of SCE and a senior representative of the stakeholder for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) calendar days (or such other period as the Disputing Parties may agree upon) by mutual agreement, such dispute may be submitted to mediation and resolved in accordance with the mediation procedures set forth below.
- k. If Disputing Parties agree to mediate, within thirty (30) calendar days of such agreement, SCE shall contact the Federal Energy Regulatory Commission’s Dispute Resolution Service to help select a mediator. Any mediator costs shall be shared equally between Disputing Parties. Mediation shall continue for forty-five (45) calendar days after selection of a mediator, or longer as Disputing Parties may agree.

IV. Confidential or Proprietary Information

Any Critical Energy Infrastructure Information (“CEII”) or otherwise confidential and/or proprietary information provided pursuant to the Transmission Maintenance and Compliance Review shall be subject to non-disclosure agreements and other procedures provided by SCE. Definitions for CEII are provided in 18 C.F.R. §388.113(c).