

APPENDIX X

Rate Schedule for Recovery of Costs Associated With Facilities Installed Pursuant to Interconnection Agreements

1. Applicability. This Rate Schedule is applicable to all customers who have requested interconnection to the ISO Controlled Grid and are parties to an Interconnection Agreement between the Participating TO, and where applicable, the ISO.

2. Description. In accordance with the ISO Tariff interconnection procedures for generating facilities interconnecting to the ISO Controlled Grid, or the interconnection procedures set forth in Sections 8, 9, and 10 of the TO Tariff, as applicable, the Interconnection Agreement shall set forth, among other things, the charges for ownership, operation, and maintenance costs and other on-going costs for any required facilities necessary to establish the interconnection.

2.1 For any facilities that are not under the Operational Control of the ISO, such charges shall be based on the capitalized cost of the facilities and the applicable rate most recently adopted by the California Public Utilities Commission ("CPUC") for application to the Participating TO's retail electric customers for added facilities set forth in Section H of Rule 2 of the Participating TO's retail tariffs. The CPUC rates are reproduced in Sections 4.1 and 4.2 below.

2.2 For any facilities that are under the Operational Control of the ISO, such charges shall be based on the capitalized cost of the facilities and the applicable rate set forth in Section 4.3 below.

3. Definitions. Capitalized terms used in this Appendix shall have the meanings either set out below or in the TO Tariff, unless otherwise stated.

Customer-Financed Monthly Rate for ISO-Controlled Facilities: The rate accepted by the FERC for customer-financed facilities under the Operational Control of the ISO, which does not compensate the Participating TO for replacement of such facilities.

Customer-Financed Monthly Rate for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for customer-financed added facilities, which does not compensate the Participating TO for replacement of added facilities.

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Customer-Financed Monthly Rate With Replacement for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for customer-financed added facilities, which compensates the Participating TO for replacement of added facilities.

Customer-Financed Monthly Rate With 20-Year Replacement for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for customer-financed added facilities, which compensates the Participating TO for replacement of added facilities for 20 years at no additional cost.

ITCC (Income Tax Component of Contribution): The ITCC is equal to the estimated tax liability described in the Interconnection Agreement and is the Income Tax Component of Contribution described in the Preliminary Statement, Part M of the Participating TO's tariff on file with the CPUC.

SCE-Financed Monthly Rate for ISO-Controlled Facilities: The rate accepted by the FERC for Participating TO-financed facilities under the Operational Control of the ISO, which does not compensate the Participating TO for replacement of such facilities.

SCE-Financed Monthly Rate for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for company-financed added facilities, which does not compensate the Participating TO for replacement of added facilities.

SCE-Financed Monthly Rate With Replacement for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for company-financed added facilities, which compensates the Participating TO for replacement of added facilities.

SCE-Financed Monthly Rate With 20-Year Replacement for Non-ISO-Controlled Facilities: The rate adopted by the CPUC for application to the Participating TO's retail electric customers for company-financed added facilities, which compensates the Participating TO for replacement of added facilities for 20 years at no additional cost.

4. Rates.

4.1 The following rates are applicable to any non-ISO Controlled Grid facilities owned by the Participating TO and do not compensate the Participating TO for replacement of such facilities:

| Effective Date | SCE-Financed Monthly Rate for Non-ISO-Controlled Facilities | Customer-Financed Monthly Rate for Non-ISO-Controlled Facilities |
|----------------|---|--|
| April 1, 1998 | 1.31% | 0.36% |
| July 18, 2004 | 1.35% | 0.34% |
| June 1, 2006 | 1.33% | 0.33% |

| | | |
|-----------------|-------|-------|
| April 4, 2009 | 1.34% | 0.38% |
| January 1, 2013 | 1.25% | 0.39% |
| January 1, 2016 | 1.25% | 0.38% |
| July 26, 2019 | 1.10% | 0.34% |

4.2 The following rates are only applicable to certain non-ISO Controlled Grid facilities where: (a) such facilities were reflected in a CPUC-jurisdictional interconnection facilities agreement, (b) the customer previously paid such rate(s) pursuant to that agreement, and (c) such agreement has been converted to a FERC-jurisdictional Interconnection Agreement under the TO Tariff:

| Effective Date | SCE-Financed Monthly Rate With Replacement for Non-ISO-Controlled Facilities | SCE-Financed Monthly Rate With 20-Year Replacement for Non-ISO-Controlled Facilities | Customer-Financed Monthly Rate With Replacement for Non-ISO-Controlled Facilities | Customer-Financed Monthly Rate With 20-Year Replacement for Non-ISO-Controlled Facilities |
|-----------------|--|--|---|---|
| April 1, 1998 | 1.38% | 1.32% | 0.43% | 0.37% |
| July 18, 2004 | 1.46% | 1.37% | 0.45% | 0.36% |
| June 1, 2006 | 1.46% | 1.34% | 0.47% | 0.35% |
| April 4, 2009 | 1.46% | 1.36% | 0.51% | 0.40% |
| January 1, 2013 | 1.53% | 1.29% | 0.61% | 0.43% |
| January 1, 2016 | 1.42% | 1.28% | 0.55% | 0.40% |
| July 26, 2019 | 1.23% | 1.13% | 0.47% | 0.37% |

4.3 The following rates are applicable to any ISO Controlled Grid facilities owned by the Participating TO and do not compensate the Participating TO for replacement of such facilities:

| Effective Date | SCE-Financed Monthly Rate for ISO-Controlled Facilities | Customer-Financed Monthly Rate for ISO-Controlled Facilities |
|----------------|---|--|
| April 1, 2016 | 1.03% | 0.26% |
| July 26, 2019 | 0.92% | 0.22% |

4.4 For purposes of calculating a customer's estimated ITCC tax liability, the following rates shall apply to payments or property transfers ("Contributions") proposed to be made by the customer to the Participating TO:

| Effective Period | Tax Factor |
|--|------------|
| For Contributions received on or after January 1, 2016 through December 31, 2017 | 22% |
| For Contributions received on or after January 1, 2018 and beyond | 24% |