

APPENDIX VI

Reliability Services Rate Schedule

1. **Applicability.** This Reliability Services Rate Schedule is applicable to all customers with Loads taking transmission service under either the ISO Tariff and the TO Tariff or certain Existing Contracts, as described in Section 4 below, and that are located in the historic control area of the Participating TO.
2. **Description.** The purpose of this Reliability Services Rate Schedule is to set forth rates to be charged by the Participating TO for the recovery of Reliability Services costs billed to the Participating TO by the ISO or directly incurred by the Participating TO.
3. **Effective Date.** This Reliability Services Rate Schedule shall be effective for service rendered on and after August 1, 2001.
4. **Existing Contracts.** Existing Contracts are defined in the ISO Tariff as contracts which grant transmission service rights in existence on the ISO Operations Date (including any contracts entered into pursuant to such contracts) as may be amended in accordance with their terms or by agreement between the parties thereto from time to time.

Billing and payment rules applicable to Existing Contract Customers shall be pursuant to the applicable Existing Contract. If an Existing Contract Customer becomes a Participating TO, then that Existing Contract Customer will be exempt from charges under this rate schedule pursuant to Section 41.7 of the ISO Tariff.

5. Reliability Services Revenue Requirement. The Reliability Services Revenue Requirement shall equal the forecast of the Reliability Services costs to be incurred by the Participating TO during the applicable calendar year, plus the recorded balance in the RSBA in the year preceding the forecast of Reliability Services costs. The Reliability Services Revenue Requirement, adjusted for franchise fees and, if applicable, uncollectable accounts expense, shall be used to determine the Reliability Services Rates. Such revenue requirement and rates shall be revised annually through a filing by the Participating TO with the FERC under Section 205 of the Federal Power Act to be effective for service rendered on and after January 1.

6. Reliability Services Balancing Account ("RSBA"). The RSBA is a rate-making mechanism which ensures that the Participating TO neither under-collects nor over-recovers the Reliability Services costs. Each month, the Participating TO will make two entries to the RSBA: one entry will equal the actual amount of Reliability Services cost billings from the ISO to the Participating TO for service rendered after the effective date of this rate schedule, and the other entry will equal the Reliability Services rate revenues billed to applicable customers during the month, adjusted for franchise fees and, if applicable, uncollectable accounts expense. Interest on the amounts accumulated in the RSBA shall be calculated based on the average RSBA principal

balance each month, compounded quarterly, using the interest rate pursuant to Section 35.19(a) of the FERC's regulations under the Federal Power Act (18 CFR Section 35.19(a)).

7. Reliability Services Rates. The rates for the recovery by the Participating TO of the Reliability Services Revenue Requirement are as follows:

Wheeling Customers with load located in Participating TO's historical control area:

- a. California Department of Water Resources State Water Project: \$0.00000 per kWh
- b. Golden State Water Company: \$0.00000 per kWh
- c. Other Wheeling Customers: \$0.00000 per kWh

3. End-Use Customers:

CPUC Rate Group	¢/ kWh
Domestic	0.000
TOU-GS-1	0.000
TC-1	0.000
TOU-GS-2	0.000
TOU-GS-3	0.000
TOU-8-SEC	0.000
TOU-8-PRI	0.000
TOU-8-SUB	0.000
TOU-8-Standby-SEC	0.000
TOU-8-Standby-PRI	0.000
TOU-8-Standby-SUB	0.000
TOU-PA-2	0.000
TOU-PA-3	0.000
Street Lighting	0.000

CPUC Rate Group	Rate Schedules included in Each CPUC Rate Group in the Rate Effective Period
Domestic	Includes Schedules D, D-CARE, D-FERA, TOU-D-T, TOU-EV-1, TOU-D-TEV, DE, D-SDP, D-SDP-O, DM, DMS-1, DMS-2, DMS-3, and DS.
Domestic (con't)	D (Option CPP), D-CARE (Option CPP), TOU-D-Option A, TOU-D-Option B, TOU-D-3, TOU-D-T-CPP, TOU-D (Options 4-9 PM, 5-8 PM, PRIME, and CPP)
TOU-GS-1	Includes Schedules GS-1, TOU-EV-3, TOU-EV-7 (Options D and E), and TOU-GS-1 (Options E, ES, D, LG, C, A, B, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TC-1	Includes Schedules TC-1, Wi-Fi-1, and WTR.
TOU-GS-2	Includes Schedules GS-2, TOU-EV-4, TOU-EV-8, and TOU-GS-2 (Options D, E, A, B, R, RTP, CPP, Standby, GS-APS, GS-APS-E, and ME).
TOU-GS-3	Includes Schedules TOU-GS-3-CPP, TOU-EV-8, and TOU-GS-3 (Options D, E, A, B, R, RTP, SOP, Standby, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-SEC	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-PRI	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-SUB	Includes Schedules TOU-8-CPP, TOU-8-RBU, TOU-EV-9, and TOU-8 (Options D, E, A, B, R, RTP, TOU-BIP, GS-APS, GS-APS-E, Backup-B, and ME).
TOU-8-Standby-SEC	Includes Schedules TOU-8-Standby (Options D, LG, A, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-PRI	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU-8-Standby-SUB	Includes Schedules TOU-8-Standby (Options D, LG, A, A2, B, RTP, TOU-BIP, GS-APS, GS-APS-E, and ME).
TOU PA-2	Includes Schedules PA-1, PA-2, TOU-PA-ICE, and TOU-PA-2 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, CPP, Standby, and AP-I).
TOU PA-3	Includes Schedules TOU-PA-3-CPP, and TOU-PA-3 (Options D, E, 4-9 PM, 5-8 PM, A, B, RTP, SOP-1, SOP-2, Standby, and AP-I).
Street Lighting	Includes Schedules AL-2, AL-2-B, DWL, LS-1, LS-2, LS-3, LS-3-B, and OL-1.