

History of SCE Transmission Rates beginning January 1, 2012 (Effective Date of the Original Formula Transmission Rate)

Effective Dates (see Note 1 for source):

	Jan 1, 2012 to <u>Sep 30, 2012</u>	Oct 1, 2012 to <u>Dec 31, 2012</u>	Jan 1, 2013 to <u>Mar 31, 2013</u>	Apr 1, 2013 to <u>Sep 30, 2013</u>	Oct 1, 2013 to <u>Dec 31, 2013</u>	Jan 1, 2014 to <u>Dec 31, 2014</u>	Jan 1, 2015 to <u>Dec 31, 2015</u>	Jan 1, 2016 to <u>Dec 31, 2016</u>	Jan 1, 2017 to <u>Dec 31, 2017</u>	Jan 1, 2018 to <u>Dec 31, 2018</u>	Jan 1, 2019 to <u>Dec 31, 2019</u>	Jan 1, 2020 to <u>Current</u>
<u>Retail Rate (Note 2)</u>												
Retail Base TRR	\$638,250,568	\$789,284,765	\$789,284,765	\$789,284,765	\$789,284,765	\$820,923,383	\$910,155,237	\$1,091,803,423	\$1,188,757,628	\$1,169,306,623	\$1,038,486,906	\$962,975,907
Retail TRBAA	-\$60,801,298	-\$60,801,298	-\$46,811,786	-\$46,811,786	-\$46,811,786	-\$50,215,010	-\$9,680,424	-\$31,134,698	-\$110,632,056	-\$121,668,279	-\$73,132,374	-\$61,371,742
<u>Wholesale Rate</u>												
Wholesale Base TRR	\$632,678,425	\$783,403,305	\$783,403,305	\$783,403,305	\$783,403,305	\$815,375,470	\$904,471,989	\$1,086,003,329	\$1,182,581,528	\$1,162,911,173	\$1,033,320,358	\$957,694,229
Wholesale TRBAA	-\$60,654,041	-\$60,654,041	-\$46,698,411	-\$46,698,411	-\$46,698,411	-\$50,111,127	-\$9,660,398	-\$31,070,288	-\$110,368,756	-\$121,378,713	-\$72,958,322	-\$61,242,225
Standby Revenues	-\$6,650,837	-\$8,233,459	-\$8,233,459	-\$8,164,310	-\$8,164,310	-\$7,823,735	-\$9,062,837	-\$10,274,808	-\$6,935,561	-\$8,215,991	-\$7,785,023	-\$6,763,961
Total Wholesale TRR	\$565,373,548	\$714,515,805	\$728,471,435	\$728,540,583	\$728,540,583	\$757,440,608	\$885,748,754	\$1,044,658,233	\$1,065,277,211	\$1,033,316,469	\$952,577,014	\$889,688,043
HV Wholesale BTRR	\$590,441,873	\$736,945,768	\$736,945,768	\$736,945,768	\$736,945,768	\$765,188,717	\$868,995,137	\$1,045,086,301	\$1,146,928,287	\$1,134,951,175	\$1,002,301,041	\$929,239,816
HV TRBAA	-\$60,454,429	-\$60,454,429	-\$46,211,511	-\$46,211,511	-\$46,211,511	-\$49,204,726	-\$9,556,992	-\$30,781,387	-\$109,723,089	-\$120,967,080	-\$72,644,844	-\$61,021,516
HV Standby Revenues	-\$6,206,838	-\$7,745,196	-\$7,745,196	-\$7,680,149	-\$7,680,149	-\$7,342,181	-\$8,707,358	-\$9,887,687	-\$6,726,463	-\$8,018,453	-\$7,551,324	-\$6,562,994
HV Wholesale TRR	\$523,780,606	\$668,746,143	\$682,989,061	\$683,054,108	\$683,054,108	\$708,641,810	\$850,730,787	\$1,004,417,227	\$1,030,478,735	\$1,005,965,642	\$922,104,874	\$861,655,306
LV Wholesale TRR	\$41,592,942	\$45,769,663	\$45,482,375	\$45,486,475	\$45,486,475	\$48,798,797	\$35,017,967	\$40,241,006	\$34,798,476	\$27,350,828	\$30,472,140	\$28,454,413
Gross Load	89,629,647	90,531,472	90,531,472	90,531,472	90,531,472	89,894,506	90,956,854	90,511,765	88,983,449	88,026,785	86,694,873	87,036,035
12-CP Load	178,684	180,565	180,565	180,565	180,565	179,763	182,333	177,991	181,992	163,348	162,442	177,229
HVECAC	\$2.93	\$3.70	\$3.78	\$3.78	\$3.78	\$3.94	\$4.67	\$5.64	\$5.66	\$6.16	\$5.68	\$4.86
LVECAC	\$0.23	\$0.25	\$0.25	\$0.25	\$0.25	\$0.27	\$0.19	\$0.23	\$0.19	---	---	---
LVAC	\$0.00046	\$0.00051	\$0.00050	\$0.00050	\$0.00050	\$0.00054	\$0.00038	\$0.00044	\$0.00039	\$0.00031	\$0.00035	\$0.00032
LVVAC	\$0.00046	\$0.00051	\$0.00050	\$0.00050	\$0.00050	\$0.00054	\$0.00038	\$0.00044	\$0.00039	---	---	---
HV Utility Specific Rate	\$0.0058438	\$0.0073869	\$0.0075442	\$0.0075449	\$0.0075449	\$0.0078830	\$0.0093531	\$0.0110971	\$0.0115806	\$0.0114279	\$0.0106362	\$0.0099000

Note 1: Source of Rates:

Time Period:

- a) Jan 1, 2012 to Sept 30, 2012
- b) Oct 1, 2012 to Dec 31, 2012
- c) Jan 1, 2013 to Mar 31, 2013
- d) Apr 1, 2013 to Sep 30, 2013
- e) Oct 1, 2013 to Dec 31, 2013
- f) Jan 1, 2014 to Dec 31, 2014
- g) Jan 1, 2015 to Dec 31, 2015
- h) Jan 1, 2016 to Dec 31, 2016
- i) Jan 1, 2017 to Dec 31, 2017
- j) Jan 1, 2018 to Dec 31, 2018
- k) Jan 1, 2019 to Dec 31, 2019
- l) Jan 1, 2020 to current

Source:

- Exhibit F-1 of SCE Offer of Settlement in ER11-3697, approved November 5, 2013.
- Corrected Exhibit F-2 of SCE Offer of Settlement in ER11-3697, approved November 5, 2013.
- Corrected Exhibit F-3 of SCE Offer of Settlement in ER11-3697, approved November 5, 2013.
- Corrected Exhibit F-4 of SCE Offer of Settlement in ER11-3697, approved November 5, 2013.
- Corrected Att. A in Interim Rate filing in ER11-3697 on Oct 9, 2013. Approved by Chief Judge on Oct 11, 2013.
- Attachment 2 to SCE TO8 Annual Update filing in ER11-3697, filed November 26, 2013.
- Attachment 2 to SCE TO9 Annual Update filing in ER11-3697, filed November 25, 2014.
- Attachment 2 to SCE TO10 Annual Update filing in ER11-3697, filed December 1, 2015.
- Attachment 2 to SCE TO11 Annual Update filing in ER11-3697, filed November 1, 2016.
- Attachment 2 to SCE TO2018 Replacement Formula Rate filing in ER18-169, filed October 27, 2017.
- Attachment 2 to SCE TO2019 Annual Update filing in ER18-169, filed November 29, 2018.
- Attachment 2 to SCE TO2020 Annual Update filing in ER19-1553, filed November 22, 2019.

Note 2: Rate Definitions (See SCE Transmission Owner Tariff for detailed definitions):

- Base TRR: Base Transmission Revenue Requirements
- TRBAA: Transmission Revenue Balancing Account Adjustment
- HVECAC: High Voltage Existing Contracts Access Charge
- LVECAC: Low Voltage Existing Contracts Access Charge (discontinued January 2018)
- LVAC: Low Voltage Access Charge
- LVWAC: Low Voltage Wheeling Access Charge (discontinued January 2018)
- HV Utility Specific Rate High Voltage Utility Specific Rate