
Addendum to Appendix A – WDAT920



ADDENDUM TO QUEUE CLUSTER 5 PHASE I REPORT

March 4, 2013

This study has been completed in coordination with the California Independent System Operator (CAISO) per CAISO Tariff Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)

Executive Summary

[REDACTED] an Interconnection Customer (IC), received a Queue Cluster 5 Phase I Study Appendix A report dated [REDACTED] for their Interconnection Request (IR) to Southern California Edison (SCE) for their proposed [REDACTED] (Project), WDAT920.

After the Results Meeting with the IC on [REDACTED] it was determined that the estimated Distribution Upgrades Cost displayed on page 1 of the Executive Summary in the Project's QC5 Phase I Appendix A Report dated [REDACTED] failed to match those stated in Attachment #2 of the report package.

Specifically, it was observed that the estimated Distribution Upgrade Costs to support interconnection of the Project was displayed as \$ 12,278,000, with an ITCC of \$ 4,285,000, and a total of \$ 16,563,000 in the Executive Summary of the Project Appendix A report. While, Attachment #2 of the Project Appendix A report showed the estimated Distribution Upgrade Cost of \$ 27,492,000, with an ITCC of \$ 9,611,000, and a total of \$ 37,103,000 in 2012 dollars.

After further review, it was determined that the estimated Distribution Upgrade Cost to support interconnection of the Project illustrated in Attachment #2 was correct and that the Executive Summary of the Project Appendix A report should have reflected the estimated costs to interconnect the Project should indeed be \$ 27,492,000, with an ITCC of \$ 9,611,000, and a total of \$ 37,103,000.

However, in addition to this clarification, it was identified that the estimated Substation and Real Properties costs included in the Plan of Service Distribution Upgrades Cost in the original Attachment #2 of the Project's QC5 Phase I Appendix A Report needed to be refined to reflect the substation scope as stated in the Report, which is a loop configuration rather than a tap configuration. This change resulted in a net increase of \$223,000 in the estimated Plan of Service Distribution Upgrades Costs, with a net increase in ITCC of \$77,000, and a total of \$ 300,000. Consequently, the new Distribution Upgrade cost of the Project is \$ 27,715 with an ITCC of \$ 9,688,000, and a total of \$ 37,403,000 in 2012 dollars. The escalated OD dollars change from \$40,229,000 to \$40,555,000 as a result of the net increase in cost for the loop interconnection substation.

The Participating TO's Distribution Upgrade costs have been revised accordingly in the cost table of Attachment #2, thus changing the good faith cost estimate for Distribution Upgrades illustrated in the Executive Summary Page 1 of the project's QC5 Phase I Appendix A report dated January 30, 2013.

The updated good faith cost estimates for the Distribution Upgrades to interconnect the Project are:

Distribution Upgrades to support interconnection	\$ 27,715,000
ITCC for Distribution Upgrades	\$ 9,688,000

Thus the non-binding cost estimates for the Distribution Upgrade Cost as displayed in the Executive Summary changed in constant dollars from \$ 16,563,000 to \$ 37,403,000 (including ITCC). These cost changes are reflected in the revised Attachment #2 incorporates as part of this Addendum report package.

The corresponding changes replace and supersede those same sections in the Project's QC5 Phase I Appendix A report dated January 30, 2013.

Summary of changes:

1. Replace the good faith cost estimates for Distribution Upgrades Cost and associated ITCC in the Executive Summary on page 1 of the report to reflect the revised Distribution Upgrades estimated costs as stated above.

2. Replace Attachment #2 of the Report with the revised Attachment #2 to reflect the revised estimated Distribution Upgrade Cost.

The remainder of the original report is unchanged.