
Appendix A – WDT1570

[REDACTED]
[REDACTED]

Queue Cluster 11 Phase I Report

January 15, 2019

This study has been completed in coordination with the California Independent System Operator Corporation (ISO) per Southern California Edison Company's Wholesale Distribution Access Tariff (WDAT), Attachment I Generator Interconnection Procedures (GIP)

Interconnection Study Document History

No.	Date	Document Title	Description of Document
1	1/15/19	Queue Cluster 11 Phase I Appendix A Report	Final Phase I interconnection study report

TABLE OF CONTENTS

A. Introduction	1
B. Study Assumptions	6
C. Technical requirements	6
D. Reliability Standards, Study Criteria and Methodology	9
E. Power Flow Reliability Assessment Results	9
F. Transient stability Evaluation.....	12
G. Short-Circuit Duty Results	13
H. Deliverability Assessment Results	15
I. Interconnection Facilities, Network Upgrades, and Distribution Upgrades	15
J. Cost and Construction Duration Estimate.....	15
K. In-Service Date and Commercial Operation Date Assessment	17
L. ADDITIONAL STUDY ANNOTATIONS.....	19

ATTACHMENTS

Attachment 1: Interconnection Facilities, Network Upgrades, and Distribution Upgrades.....	23
Attachment 2: Escalated Cost and Time to Construct for Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades, and Distribution Upgrades	24
Attachment 3: Allocation of Network Upgrades for Cost Estimates and Maximum Network Upgrade Cost Responsibility	25
Attachment 4: SCE’s Interconnection Handbook.....	27
Attachment 5: Short-Circuit Duty Calculation Study Results	28
Attachment 6: IC Provided Generating Facility Dynamic Data	29
Attachment 7: Subtransmission Assessment Report.....	30

A. INTRODUCTION

[REDACTED] the Interconnection Customer (IC), has submitted a completed Interconnection Request (IR) to Southern California Edison (SCE), the Distribution Provider, for its proposed [REDACTED] (Generating Facility).

In accordance with FERC approved SCE's WDAT Attachment I Generator Interconnection Procedures (GIP), the Generating Facility was grouped with Queue Cluster 11 (QC11) Phase I projects to determine the impacts of the group as well as impacts of the Generating Facility on SCE's Distribution System and the ISO Grid.

An Area Report and, where applicable, a Subtransmission Assessment Report have been prepared separately identifying the combined impacts of all projects on the ISO Grid and to distribution facilities served out of the Antelope 66 kV Subtransmission System, respectively. This Appendix A report focuses only on the impacts or impact contributions of the Generating Facility. This report is not intended to supersede any contractual terms or conditions specified in a forthcoming Generator Interconnection Agreement (GIA).

The report provides the following:

1. Distribution and transmission system impacts allocated to the Generating Facility.
2. System reinforcements or mitigation necessary to address the adverse impacts allocated to the Generating Facility under various system conditions.
3. A list of required facilities and a good faith estimate of the Generating Facility's cost responsibility and time to construct¹ these facilities. Such information is provided in Attachment 1 and Attachment 2 as separate documents in the Appendix A report package of the Generating Facility.
4. Identification of potential short circuit duty impacts to Affected Systems served from the Subtransmission or Distribution System.



Table A.1: Generation Facility General Information per the IR

[REDACTED]

¹ It should be noted that construction is only part of the duration of months specified in the study, which includes detailed engineering, licensing, and other activities required to bring such facilities into service. These durations are from the execution of the GIA, receipt of: all required information, funding, and written authorization to proceed with design and engineering, procurement, and construction from the IC as will be specified in the GIA to commence the work.

[REDACTED]	[REDACTED]	[REDACTED]

Note: Detailed loss analysis used in defining net capability at high side of main transformer bank and net capacity at the POI

The IC has requested, and the GIA will provide for, a total net capacity of [REDACTED] as measured at the high-side of the main step-up transformer(s) and [REDACTED] at the POI. The Parties acknowledge that the Generating Facility has a total net capability that exceeds these values. Accordingly, the IC agrees to install, own, operate and maintain a control limiting device or, alternatively, by means of configuring the Generating Facility’s control system to ensure the Generating Facility does not exceed the total net capacity provided under the GIA at the high-side of the main step-up transformer(s) and POI.

The Interconnection Facilities of the Generating Facility are illustrated in Figure A.1. While Figure A.2 illustrates the location of the Generating Facility. Additional Generating Facility information is provided in Table A.2

Figure A.1: Generating Facility One-Line Diagram



Figure A.2: Generating Facility Location Map

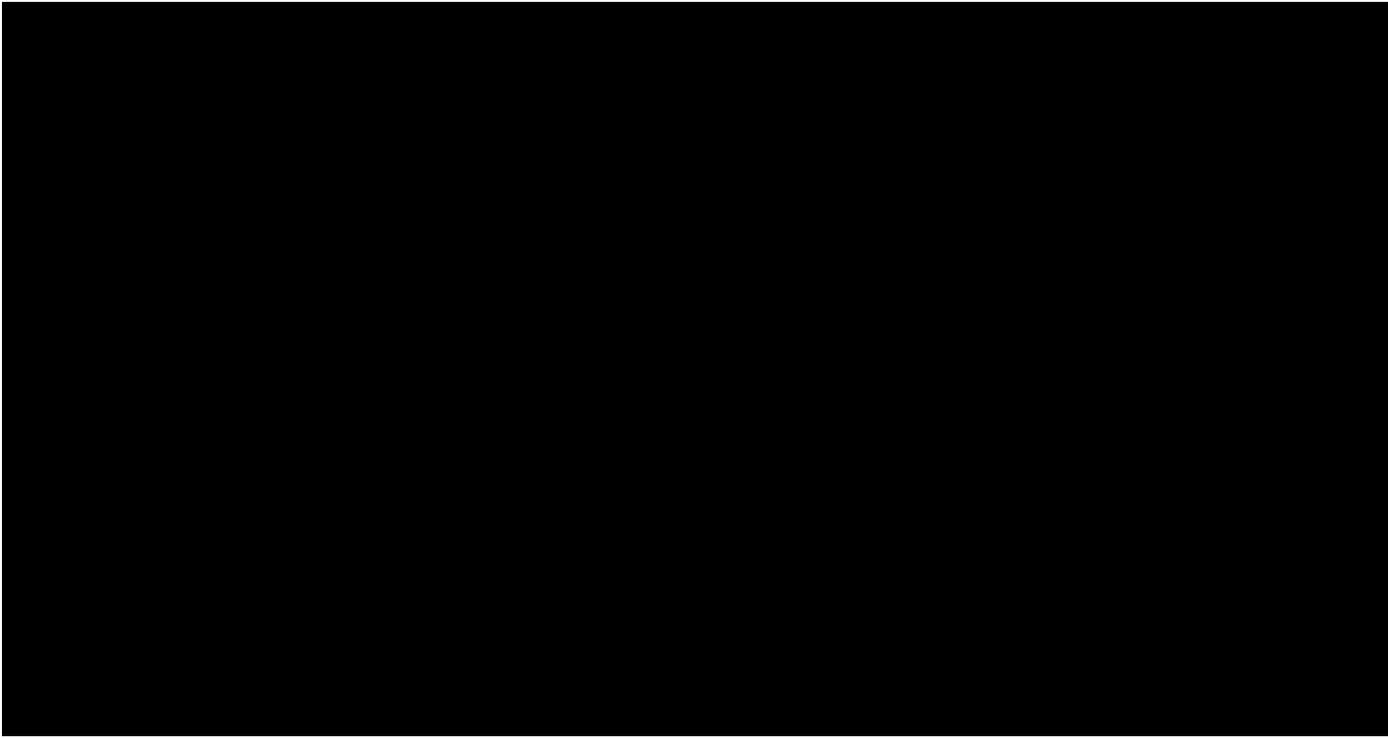


Table A.2: Additional Generating Facility General Information

Generating Facility Location	
SCE's Planning Area	
Interconnection Voltage	
POI	
Number and Types of Generators	
Requested Maximum Generating Facility Delivery at POI ²	
Generation Tie Line	
Main Step-Up Transformer(s) Main Transformer T1	
Collector Equivalent	
Pad-Mount Transformer(s) Downstream of Main Transformer Bank T1	
Generator Data Downstream of Main Transformer Bank T1	

² The MW output at the POI varies under different operating conditions. The IC is reminded that this value is tied to the generation tie-line (gen-tie) losses. The estimated Maximum Net Output value at POI and gen-tie losses illustrated in Section E, are contingent upon the accuracy of the technical data provided by the IC, and are subject to change should the IC change its gen-tie parameters during the detailed engineering and design phase of the Generating Facility. Please note that the Generating Facility shall not exceed the total net output of 10.00 MW at the POI.

Generator Auxiliary Load and/or Station Light and Power		
Voltage Regulation Devices Downstream of Main Transformer Bank T1		
Dynamic Models Used Downstream of Main Transformer Bank T1		
Deliverability Requested		
	Pro	
In-Service Date (ISD)		
Initial Synchronization Date/Trial Operation		
Commercial Operation Date (COD)		

B. STUDY ASSUMPTIONS

For detailed assumptions regarding the group cluster analysis, please refer to the QC11 Phase I Area Report. Below are the assumptions specific to the Generating Facility:

1. The Generating Facility was modeled as described in Table A.1 and A.2 above.
2. The facilities that will be installed by SCE and the IC are detailed in Attachment 1.
3. Roles and Responsibilities for Environmental Activities, Permits, and Licensing.
 - No Environmental activities were included in the analysis of this Generating Facility, as no environmental impacts were identified based on the facilities that will be installed by SCE disclosed in Attachment 1.
4. Other Items to Consider:
 - Final metering requirements will be identified as part of the detailed engineering and design of the Generating Facility and could result in modifications to the Generating Facility.

C. TECHNICAL REQUIREMENTS⁴

1. Preliminary Protection Requirements

Protection requirements are designed and intended to protect SCE's electric system only. The preliminary protection requirements were based upon the interconnection plan as shown in the one-line diagram depicted in line item #4 in Attachment 1.

³ Such dates are specified in the Generating Facility's IR. Actual ISD, Initial Synchronization Date, and COD will depend on licensing, engineering, detailed design, and construction requirements to interconnect the Generating Facility after the GIA has been executed and/or filed at Federal Energy Regulatory Commission (FERC) for acceptance.

⁴ The IC is advised that there may be technical requirements in addition to those that outlined above in Section C of this report that are included in SCE's Interconnection Handbook or that will be addressed in the Generating Facility's GIA.

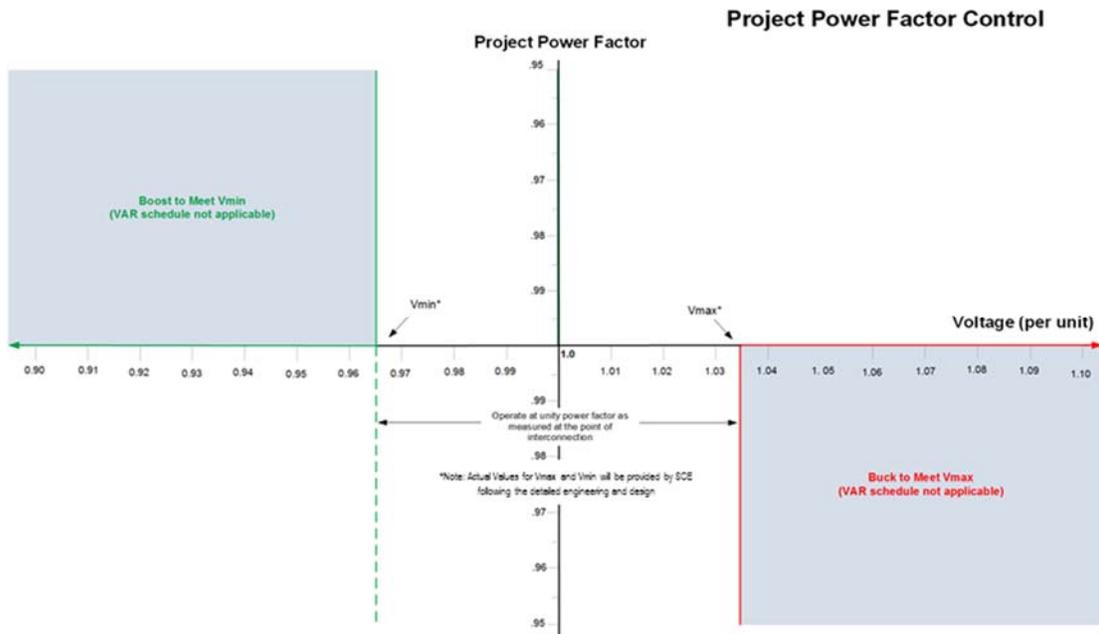
The IC is responsible for the protection of its own system and equipment and must meet the requirements in the SCE's Interconnection Handbook.

2. Power Factor Requirements

The Generating Facility will be required to maintain a composite power delivery at continuous rated power output at the terminals of the Electric Generating Unit at a power factor within the range of 0.95 leading to 0.90 lagging.

3. Operating Voltage Requirements

Under real-time operations, the Generating Facility will be required to operate under the control of automatic voltage regulator with settings as shown in the figure below. The actual values of the V_{min} and V_{max} will be provided once the Generating Facility executes a Generation Interconnection Agreement and detailed engineering and design is complete. The V_{min} and V_{max} values are to be used as the basis for setting up the automatic voltage control mode (with its automatic voltage regulator in service and controlling voltage) of the Generating Facility in order to maintain scheduled voltage at a reference point.



4. Harmonic Requirements

The harmonic impact of the subject inverter-based generation was not part of this study. Impacts on voltage distortion levels may be significant due to the penetration level of the Generating Facility with respect to the local distribution grid strength. As with all equipment connected to SCE's Electric System, the Generating Facility will be subject to the provisions of CPUC Rule 2.E, allowing SCE to require the IC to mitigate interference with service to other SCE customers, including harmonic impacts, if the harmonic interference is caused by the IC.

5. Low/High Voltage Ride-Through (LHVRT) and Low/High Frequency Ride-Through (LHFRT) Capability

Actual fault events have demonstrated that certain asynchronous generators (i.e., inverters) from specific manufacturers may be susceptible to false tripping or temporary shutdown during fault conditions. The most severe disturbance to date resulted in the temporary loss of 1,178 MW at photovoltaic plants when inverter control systems throughout Southern California responded to a 500 kV fault by temporarily stopping the production of electric power. Based on the results of an investigation performed into this issue, several causes and contributing factors have been identified which include:

- a. Apparent miscalculated frequency at many inverters when fault-induced phase shifts occurred in the reference voltage
- b. Inverter protection settings set to meet IEEE 1547 standards
- c. Momentary overvoltage
- d. Momentary under-voltage

The NERC PRC-024-2 standard currently allows generators to instantaneously trip if the system conditions are outside of a defined set of bounds. Because different inverter manufacturers use different methods to calculate frequency (zero crossing, DFT, PLL, etc.), the methods used by some manufacturers have resulted in calculations of the instantaneous frequency during power system disturbances that do not accurately reflect actual frequency. Inaccurate frequency calculations may result in the reduction of electric power from inverter-based resources which is an unacceptable response. In addition, voltage transients caused by capacitive switching (among other potential causes) can cause inverters to trip due to a momentary overvoltage condition which too is an unacceptable response unless the Generating Facility has reached the power factor lead (buck) limits and the voltage is still in excess of the maximum allowable voltage limit.

When under-voltage occurs during the fault, some inverters may cease operation temporarily. Such performance impacts system reliability and may not be allowed in the future reliability standards/interconnection standards.

The IC should work with the inverter manufacturer to ensure that the Generating Facility's inverters meet the requirements of NERC Standard PRC-024 and conform to the NERC industry recommendations issued on May 01, 2018:

[https://www.nerc.com/pa/rrm/bpsa/Alerts%20DL/NERC Alert Loss of Solar Resources during Transmission Disturbance-II 2018.pdf](https://www.nerc.com/pa/rrm/bpsa/Alerts%20DL/NERC%20Alert%20Loss%20of%20Solar%20Resources%20during%20Transmission%20Disturbance-II%202018.pdf)

This NERC industry recommendations are required to be followed by all inverter based generation connected to the ISO controlled grid.

6. Primary Frequency Response Requirement

Per FERC Order 842, the IC is required to install a governor or equivalent controls with the capability of operating: (1) with a maximum 5 percent droop and ± 0.036 Hz deadband; or (2) in accordance with the relevant droop, deadband, and timely and sustained response settings from the Approved Applicable Reliability Standards providing for equivalent or more stringent parameters. The IC shall ensure that the Electric Generating Unit's real power response to sustained frequency deviations outside of the deadband setting is automatically provided and shall begin immediately after frequency deviates outside of the deadband, and to the extent the

Electric Generating Unit has operating capability in the direction needed to correct the frequency deviation.

Also per FERC Order 841, nuclear generating facilities and certain Combined Heat and Power (CHP) facilities are exempt from these primary frequency response requirements.

D. RELIABILITY STANDARDS, STUDY CRITERIA AND METHODOLOGY

1. SCE Analysis

The generator interconnection studies were conducted to ensure the ISO Grid is in compliance with the North American Electric Reliability Corporation (NERC) reliability standards, WECC regional criteria, and the ISO planning standards. Refer to Section C of the Area Report for details of the applicable reliability standards, study criteria, and methodology. In addition, the Subtransmission Assessment was performed in compliance with SCE's Subtransmission Planning Criteria.

2. Coordination with Affected Systems

Per GIP section 3.7, SCE will notify the Affected System Operators that are potentially affected by an IC's IR or group of interconnection requests subject to a Group Study. The SCE will coordinate the conduct of any studies required to determine the impact of the Interconnection Request on Affected Systems with Affected System Operators and, if possible, include those results (if available) in its applicable Interconnection Study within the time frame specified in the GIP. SCE will include such Affected System Operators in all meetings held with IC as required by the GIP. IC will cooperate with SCE in all matters related to the conduct of studies and the determination of modifications to Affected Systems. A transmission provider which may be an Affected System shall cooperate with SCE with whom interconnection has been requested in all matters related to the conduct of studies and the determination of modifications to Affected Systems.

Refer to Section F for additional information.

E. POWER FLOW RELIABILITY ASSESSMENT RESULTS

Analysis of the Generating Facility

Steady State Power Flow Analysis Results – Bulk Electric System

1. Thermal Overloads

The group study indicated that the Generating Facility contributes to overloads on the following facilities listed below under normal, single contingency, and/or multiple contingency conditions. The details of the analysis and overload levels as well as the details of the recommended mitigation to address these overloads are provided in the corresponding Northern Area Report.

I. Normal Conditions

- [REDACTED]

II. Single Contingency

- [REDACTED]

III. Multiple Contingency

- [REDACTED]
- [REDACTED]
- [REDACTED]

2. Required Mitigations

[REDACTED]

[REDACTED] upgraded. The details of the power flow analysis are provided in the Northern Area Report.

Steady State Power Flow Analysis Results - Subtransmission Results

1. Thermal Overloads

The group and/or Subtransmission study indicated that the Generating Facility contributes to overloads on the following facilities listed below under normal, single contingency, and multiple contingency conditions. The details of the analysis and overload levels, as well as the details of the recommended mitigation to address these overloads, are provided in the corresponding Antelope Subtransmission Assessment Report.

I. Normal Conditions

- [REDACTED]

II. Single Contingency

- [REDACTED]
- [REDACTED]

2. Power Flow Non-Convergence

[REDACTED]

3. Voltage Performance

[REDACTED]

4. Required Mitigations

[REDACTED]

5. Line Loss Analysis for Generating Facility

[REDACTED]

Table 1

Resource	Gross output to Achieve Desired output at POI (MW)*	Internal Generating Facility Losses (MW)			Aux Load (MW)	Net Output (MW)**
		Pad-Mount	Collector	Main Transformer		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED] the desired MW delivery at the POI.

Table 2

Resource	Net Output* (MW)	Losses on Interconnection Facilities (MW)		POI (MW)
		Generating Facility Gen-Tie		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED] MW delivery at the POI.

6. Power Factor Evaluation

FERC Order 827 provides the reactive power requirements for newly interconnecting non-synchronous generators which requires these resources to design the facility to be capable of providing reactive power to meet power factor 0.95 as measured on the high-side of the IC's substation or other equivalent location. This capability should be dynamic.

Base case power flow was evaluated to determine reactive power losses internal to the Generating Facility in order to ascertain if the reactive capability of the Generating Facility is adequate to supply these losses and meet the power factor requirements. A summary of the power factor evaluation is provided in the table below.

Evaluation Assumptions

Generating Facility MW Output at Terminal(MW)	
Ambient Temperature for Generator Capability (°C)	
Effective Power Factor at Generator Terminal	
Generating Facility MW at High Side of the Transformer (MW)	
Reactive Power Requirements	
Pad-mount transformer losses (MVar)	
Collector equivalent losses (Mvar)	
Main transformer losses (Mvar)	
PF Requirements at High Side of Transformer (Mvar)	
Total VAR Requirements (Mvar)	
Reactive Power Supply	
TMEIC PVL-L1833GRM PV Inverters at Pgen (Mvar)	
Shunt Capacitors (Mvar)	
Collector Line Charging (Mvar)	
Other Dynamic VAR Devices (Mvar)	
Total VAR Supply (Mvar)	
Total Dynamic VAR Supply (Mvar)	
Total Reactive Power (Shortage) / Surplus	
Total Requirements less Total Supply	
Dynamic Reactive Power (Shortage) / Surplus	
PF Requirements at High Side of Transformer less Total Dynamic VAR Supply	

Based on the technical details provided, the Generating Facility, as proposed, does have the capability to meet 0.95 power factor requirement as measured at the high-side of the IC’s substation or other equivalent location.

F. TRANSIENT STABILITY EVALUATION

1. Generating Facility Performance

Dynamic simulation study results illustrating the frequency and voltage performance of the Generating Facility based on the technical parameters supplied for the Generating Facility are provided below.

Voltage and Frequency Plots for Generating Facility at the high-side of the IC’s substation or other equivalent location with fault at POI

^{6,7} Per TMEIC Solar Ware Samurai manufacturer’s brochure, the inverters rated power is 1833 kW/2000 kVA with a power factor of over .99. The ambient temperature range is from approximately -20°-55°C and will be derated from 50°-55°C since the TMEIC inverter technology uses an advanced hybrid cooling system.



2. System Performance



G. SHORT-CIRCUIT DUTY RESULTS

Short-circuit studies were performed to determine the fault duty impact of adding the Phase I projects to SCE’s electric system and to ensure system coordination. The fault duties were calculated with and without the projects to identify any equipment overstress conditions. Once overstressed circuit breakers are identified, the fault current contribution from each individual project in Phase I is determined. Each project in the cluster will be responsible for its share of the upgrade cost based on the rules set forth in Section 4 of the GIP.

1. SCE-owned Facilities

All bus locations where the Phase I projects increase the short-circuit duty by 0.1 kA or more and where duty was found to be in excess of 60% of the minimum breaker nameplate rating are listed in the Area Report (Appendix H) and applicable Subtransmission Assessment Report (Attachment 7). These values have been used to determine if any equipment is overstressed as a result of the inclusion of Phase I interconnections and corresponding Network Upgrades, if any.

If any equipment is found to be overstressed with the inclusion of the cluster, corresponding Area Deliverability Network Upgrade and/or corresponding Local Deliverability Network Upgrade, further analysis is performed to identify the specific projects that drive the need for the upgrade and/or mitigation. Individual project contribution at the impacted location are then used to determine which project or group of projects drives the need for the upgrade and/or mitigation.

The responsibility to finance short circuit related Distribution and Reliability Network Upgrades identified from increases in short circuit duty through a group study shall be assigned pro rata to all projects requiring the upgrade based on SCD contribution of each project.

[REDACTED]

[REDACTED]

Please refer to the QC11 Phase I Area Report and/or the applicable Subtransmission Assessment report for additional details.

2. Affected Systems

The specific SCD contribution from the Generating Facility to Neighboring Utilities is outlined in Table F.1 below. Impacts on the Affected Systems with the addition of all QC11 Phase I projects, are provided in the Area Report (Section H.2), and in Attachment 7.

Table F.1: Short-Circuit Duty Evaluation of Neighboring Utilities Impacted by the Generating Facility

Substation	Voltage	Entity	Generating Facility Impact	
			3-Phase (kA)	Single Line-to-Ground (kA)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

2. SCE's Ground Grid Duty Concerns

[REDACTED]

[REDACTED]
[REDACTED] Refer to the Area Report and/or Subtransmission Assessment Report (if applicable) for further information.

H. DELIVERABILITY ASSESSMENT RESULTS

1. On Peak Deliverability Assessment

The Generating Facility contributes to the following overloads in this Cluster Study:

Contingency	Overloaded Facility	Flow %
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

2. Off- Peak Deliverability Assessment

[REDACTED]

3. Required Mitigations

The following upgrades are required to mitigate overloads identified in the deliverability assessment:

- a. [REDACTED]
[REDACTED]

I. INTERCONNECTION FACILITIES, NETWORK UPGRADES, AND DISTRIBUTION UPGRADES

Please see Attachment 1 for SCE’s IF’s, RNU’s, Delivery Network Upgrades⁷ (DNU’s), and DU’s allocated to the Generating Facility. Please note that SCE considered current system configuration, approved SCE sponsored projects, and all queued generation in determining scope for IFs and/or Plan of Service but will not “reserve” the identified scope of upgrades for the proposed POI unless a GIA is executed per the specified timelines shown in Table K.1.

J. COST AND CONSTRUCTION DURATION ESTIMATE

1. Cost Estimate

The Generating Facility’s estimated interconnection costs, adjusted for inflation and provided in 'constant' 2018 dollars escalated to the Generating Facility’s feasible operating date (as identified below), are provided in Attachment 2 and the Generating Facility’s allocated cost for shared network upgrades are provided in Attachment 3. The costs will be utilized in developing the GIA.

⁷ At the IC’s discretion, the IC or parties other than SCE pursuant to Section 10.2 under GIP may construct an Option (B) Generating Facility Area Delivery Network Upgrades (ADNUs) not allocated TP Deliverability. If SCE does not construct the ADNUs, the IC is not required to make the third Interconnection Financial Security posting to SCE pursuant to Section 4.8.4.2.1 under GIP.

However, should there be a delay in executing the [REDACTED], new cost estimate adjusted for inflation will be required and reflected into the GIA.

2. Construction Duration Estimate

The construction duration for the identified facilities is as follows:

a. SCE's Interconnection Facilities – [REDACTED]

[REDACTED] implementation.

Please refer to Attachment 1 for details related to these facilities.

b. Reliability Network Upgrades

i. Remedial Action Scheme (RAS) – [REDACTED]

[REDACTED] the detailed description of scope corresponding to this RAS.

ii. Short-Circuit Duty (SCD) Mitigation

1. [REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

c. Voltage Support Mitigation

[REDACTED] Study.

d. Distribution Upgrades

- i. [REDACTED]
[REDACTED]

Note 1: It is important to note that short-circuit duty upgrades identified as part of the QC11 Phase I interconnection studies were derived with the inclusion of all active higher-queued generation projects without regard to corresponding desired in-service dates or actual project status. Changes to the higher-queued generation projects as well as changes to generation projects in QC11, such as withdrawals, downsizing, suspensions, or deferrals to proposed in-service dates, may allow for the identified earliest in-service to be accelerated to align with the construction timing for the Plan of Service and Interconnection Facilities needed to interconnect the project. Ultimately, SCD upgrades will be scheduled based on actual development of

generation resources identified to meaningfully increase SCD on the identified overstressed circuit breakers as determined based on execution of Generation Interconnection Agreements or other agreements that commit a project towards development.

Note 2: It is important to note that Distribution Upgrades (at the 66 kV voltage level) beyond the Plan of Service identified as part of the QC11 Phase I interconnection studies were derived with the inclusion of all active higher-queued generation projects without regard to corresponding desired in-service dates or actual project status. Changes to the earlier-queued generation projects as well as changes to generation projects in QC11, such as withdrawals, downsizing, suspensions, or deferrals of proposed in-service dates, may allow for the identified earliest in-service date to be accelerated to align with the construction timing for the Plan of Service and Interconnection Facilities needed to interconnect the project. Ultimately, design/construction of Distribution Upgrades will be scheduled based on actual development of generation resources triggering the need for those upgrades as determined based on execution of Generation Interconnection Agreements or other agreements that commit a project towards development.

Note 3: The IC is advised that the duration provided assumes the IC will perform environmental work related to the installation of SCE's IF's and/or DU's as specified in this report, in parallel with SCE's preliminary design and engineering. The IC is expected to engage SCE's ES group to obtain concurrence prior to commencement of this work and during execution of the work. Since SCE will be using the IC's environmental documents and/or work products, delays on the IC's part to produce such documents and/or work product(s) may delay SCE's ability to obtain required permits and/or license(s). Should delays occur, the commencement of SCE's detailed engineering, procurement, and construction of may be deferred, which will increase the duration identified in this report and push out the feasible ISD provided in Table K.1 ISD and COD Assessment.

3. Other Potential Costs to the Generating Facility
 - a. [REDACTED]

K. IN-SERVICE DATE AND COMMERCIAL OPERATION DATE ASSESSMENT

An ISD and COD assessment was performed for this Generating Facility to establish SCE's estimate of the earliest achievable ISD based on the QC11 Phase I Interconnection Study process timelines and the time required for SCE to complete the facilities needed to enable physical interconnection as an Interim Deliverability or Energy Only Deliverability interconnection (as applicable) for the Generating Facility. This date may be different from the IC's requested ISD and will be the basis for establishing the associated milestones in the draft GIA.

Details pertaining to Full Capacity Deliverability Status and Partial Capacity Deliverability Status are provided below.

1. ISD Estimation Details

For the QC11 Phase I Interconnection Study, the estimated earliest achievable ISD is derived by the time requirements to complete the QC11 Interconnection Study Process, tender a draft GIA, negotiate and execute the GIA, and construct the necessary facilities as described below in Table K.1.

Table K.I ISD and COD Assessment

Reference starting point	Days/Months	Issuance of Phase II Interconnection Study Report	
Add:	30 CD	Phase II Results Meetings	
Add:	15 BD (20 CD)	Starting Point: TPD Results issued and IC response provided	
Add:	30 CD	Earliest Reasonable Tender of draft GIA	
Add:	90 CD	GIA negotiation time, execution, filing, and related activities.	
Add: Construction Duration		Construction duration outlined in the Phase I Study Report. Construction completion no earlier than date which reflects earliest ISD	
	Reference:	IC-requested ISD via IR	
	Reference:	IC-requested COD via IR	
		Difference between IC ISD and COD	
Equals:		Earliest achievable In-Service Date (ISD)	
		Earliest achievable Commercial Operation Date (COD) (Using difference between ISD and COD requested by IC)	

Notes on the Achievable ISD and COD calculation:

- 1) Assumes duration required to construct those facilities required for an Interim Deliverability Interconnection or Energy Only interconnection (as applicable) for the Generating Facility until the applicable DNUs are completed.
- 2) The construction durations shown represent the estimated amount of time needed to design, procure, and construct the facilities with the start date of the duration based on the effective date of the GIA; and necessarily include timely receipt of all required

information and written authorizations to proceed (ATP), and timely receipt of construction payments and financial security postings and other milestones.

- 3) Assumes that GIA is tendered after the TP Deliverability allocation results are disclosed.

2. ISD Conclusion

[REDACTED]

SCE can reasonably tender a draft GIA by [REDACTED]. The draft GIA should be executed and/or filed at FERC no later than [REDACTED] and will include the earliest ISD and COD as identified in Table K.1.

The ISO will perform its Annual Reassessment ([REDACTED] and Transmission Plan Deliverability (TPD) Allocation⁸ (due [REDACTED])). Any changes in scope, cost, or schedule requirements that come out of ISO's Annual Reassessment and 2020 TPD Allocation will be reflected in a [REDACTED] Reassessment Report, which will be used to revise the draft LGIA (if under negotiation) or amend the LGIA (if already executed).

L. ADDITIONAL STUDY ANNOTATIONS

1. Conceptual Plan of Service

The results provided in this study are based on conceptual engineering and a preliminary Plan of Service (POS) and are not sufficient for permitting of facilities. The POS is subject to change as part of detailed engineering and design.

2. The study does not include analysis related to the power output rate of change that may occur due to the following or other conditions:

- System morning start up for solar generating facilities: That is when each morning the Generating Facility commences to generate and export electrical energy to the electric system.
- Cloud Cover: Solar generating facilities have significant generation output variation (Variability) which can have an impact on electric system voltage profiles.

3. IC's Technical Data

The study accuracy and results for the QC11 Phase I Interconnection Study was contingent upon the accuracy of the IR technical data provided by each IC during the Interconnection Study Cycle. Any changes from the data provided as allowed under GIP should be submitted in the Attachment B within ten (10) Business Days following the Phase I Interconnection Study Results Meeting. Any changes in the Attachment B submission that extended beyond the modifications allowed in accordance with Section 4.5.7.2.2 of GIP would have been evaluated under a Material Modification Assessment (MMA). The MMA process would have determined if such change resulted in a material impact to queued-behind generation. These change(s) would have been permitted if it was determined that there were no material impacts to queued-behind generation.

4. Study Impacts on Affected Systems

⁸ The TPD Allocation Process is estimated to be completed in April 2020. The actual date may vary.

Results or consequences of this Phase I Interconnection Study may require additional studies, facility additions, and/or operating procedures to address impacts to neighboring utilities and/or regional forums. For example, impacts may include but are not limited to WECC Path Ratings, short-circuit duties outside of the ISO Controlled Grid, and sub-synchronous resonance (SSR). Refer to Affected Systems Coordination Section H of the Area Report and above in Section F for additional information.

5. Use of SCE’s Facilities

The IC is responsible for acquiring all property rights necessary for the IC’s Interconnection Facilities, including those required to cross the SCE’s facilities and property. This Phase I Interconnection Study does not include the method or estimated cost to the IC of SCE mitigation measures that may be required to accommodate any proposed crossing of SCE’s facilities. The crossing of SCE’s property rights shall only be permitted upon written agreement between SCRE and the IC at SCE’s sole determination. Any proposed crossing of SCE property rights will require a separate study and/or evaluation, at the IC’s expense, to determine whether such use may be accommodated.

6. SCE’s Interconnection Handbook

The IC shall be required to adhere to all applicable requirements in SCE’s Interconnection Handbook. These include, but are not limited to, all applicable protection, voltage regulation, VAR correction, harmonics, switching and tagging, and metering requirements.

7. Western Electricity Coordinating Council (WECC) Policies

The IC shall be required to adhere to all applicable WECC policies including, but not limited to, the WECC Generating Unit Model Validation Policy.

8. System Protection Coordination

Adequate Protection coordination will be required between SCE-owned protection and IC-owned protection. If adequate protection coordination cannot be achieved, then modifications to the IC-owned facilities (i.e., Generation-tie or Substation modifications) may be required to allow for ample protection coordination.

9. Standby Power and Temporary Construction Power

The Phase I Interconnection Study does not address any requirements for standby power or temporary construction power that the Generating Facility may require prior to the ISD of the Interconnection Facilities (IF’s). Should the Generating Facility require standby power or temporary construction power from SCE prior to the ISD of the IF’s, the IC is responsible to make appropriate arrangements with SCE to receive and pay for such retail service.

10. Licensing Cost and Estimated Time to Construct Estimate (Duration)

The estimated licensing cost and durations applied to this Generating Facility are based on the Generating Facility scope details presented in this Phase I Interconnection Study. These estimates are subject to change as the Generating Facility’s environmental and real estate elements are further defined. Upon execution of the GIA, additional evaluation including but not limited to preliminary engineering, environmental surveys, and property right checks may enable licensing cost and/or duration updates to be provided.

11. Network/Non-Network Classification of Telecommunication Facilities

- a. Non-Network (Interconnection Facilities) Telecommunications Facilities: The cost for telecommunication facilities that were identified as part of the IC's Interconnection Facilities was based on an assumption that these facilities would be sited, licensed, and constructed by the IC. The IC will own, operate, maintain, and construct main and diverse telecommunication paths associated with the IC's generation tie line, excluding terminal equipment at both ends. In addition, the telecommunication requirements for the RAS were assumed based on tripping of the generator's breaker in lieu of tripping the circuit breakers and opening the IC's gen-tie at SCE's substation.
- b. Network (Network Upgrades) Telecommunications Upgrades: Due to uncertainties related to telecommunication upgrades for the numerous projects in queues ahead of this Generating Facility, telecommunication upgrades for earlier queued projects without a signed GIA which upgrades have not been constructed were not considered in this study. Depending on the scope of these earlier queued projects, the cost of telecommunication upgrades identified for Phase I may be reduced. Any changes in these assumptions may affect the cost and schedule for the identified telecommunication upgrades.

12. Ground Grid Analysis

A detailed ground grid analysis will be required as part of the detailed engineering for the Generating Facility at the SCE substations whose ground grids were flagged with duty concerns.

13. SCE Technical Requirements

14. The IC is advised that there may be technical requirements in addition to those that outlined above in Section C of this report that will be addressed in the Generating Facility GIA.

15. Applicability

This document has been prepared to identify the impact(s) of the Generating Facility on the SCE's electric system; as well as establish the technical requirements to interconnect the Generating Facility to the POI that was evaluated in the final Phase I Interconnection Study for the Generating Facility. Nothing in this report is intended to supersede or establish terms/conditions specified in GIAs agreed to by the SCE, ISO, and the IC.

16. Process for Initial Synchronization Date/Trial Operation Date and COD of the Generating Facility

The IC is reminded that the ISO has implemented a New Resource Implementation (NRI) process that ensures that a generation resource meets all requirements before Initial Synchronization Date/Trial Operation Date and COD. The NRI uses a bucket system for deliverables from the IC that are required to be approved by the ISO. The first step of this process is to submit an "ISO Initial Contact Information Request form" at least seven (7) months in advance of the planned Initial Synchronization Date. Subsequently an NRI project number will be assigned to the Generating Facility for all future communications with the ISO. SCE has no involvement in this NRI process except to inform the IC of this process requirement. Further information on the NRI process can be obtained from the ISO Website using the following links:

New Resource Implementation webpage:

<http://www.caiso.com/participate/Pages/NewResourceImplementation/Default.aspx>

NRI Checklist:

<http://www.caiso.com/Documents/NewResourceImplementationChecklist.xls>

NRI Guide:

<http://www.caiso.com/Documents/NewResourceImplementationGuide.doc>

17. ISO Market Dispatch

This study did not evaluate any potential limitations that may be driven by the ISO market under real-time operating conditions.

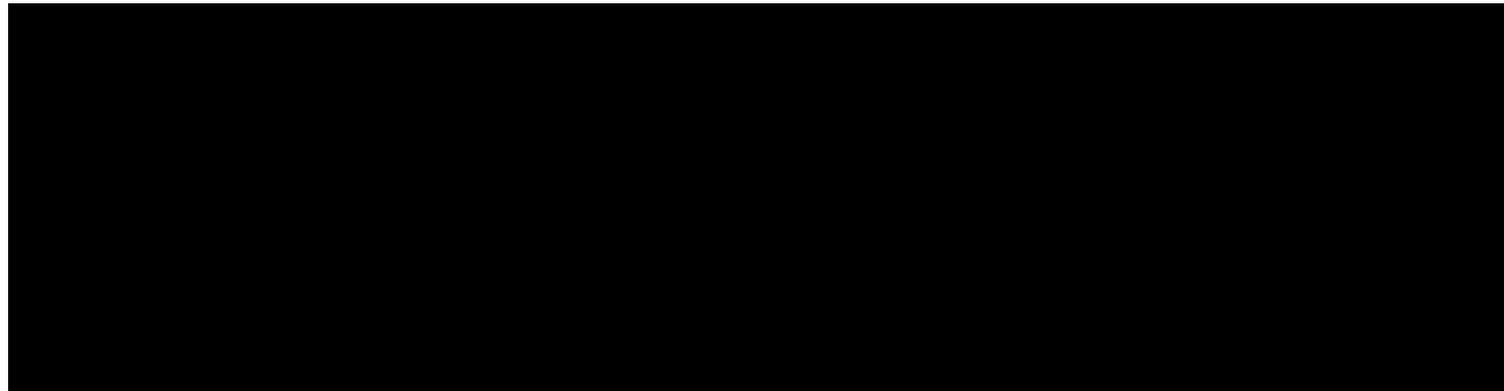
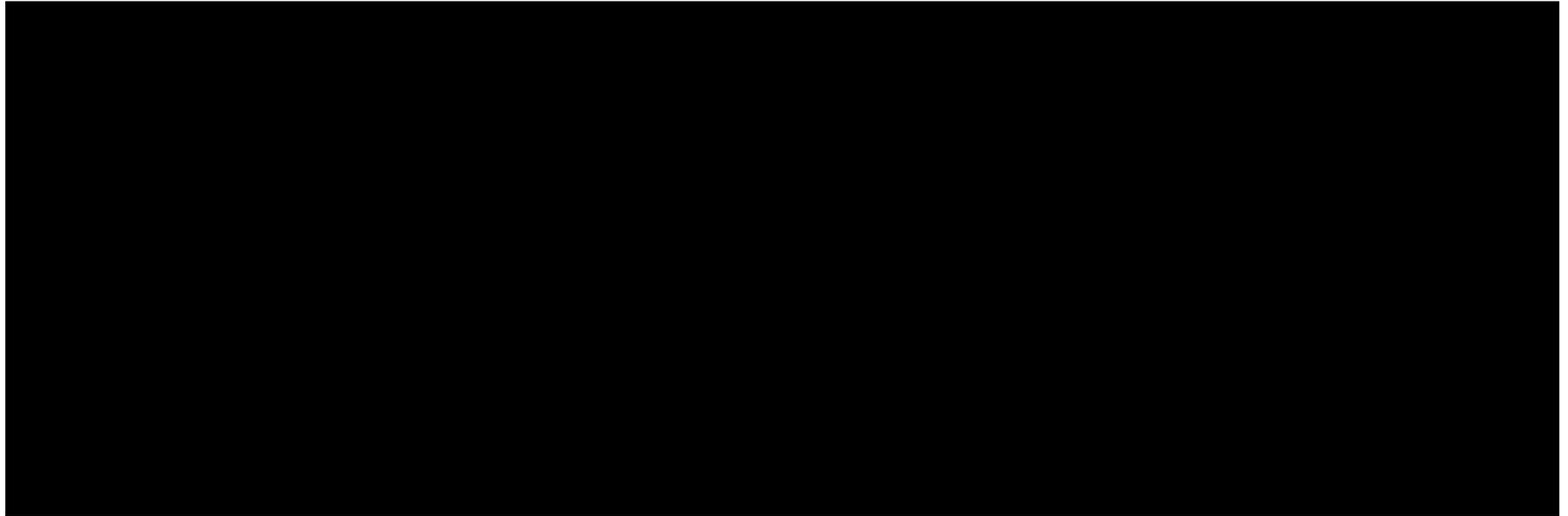
18. Interconnection Request to Third-Party Owned Facilities

Generating Facility's requesting to interconnect to a Third party owned facility will need to obtain written approval from the owner(s) of the facility prior to execution of the GIA.

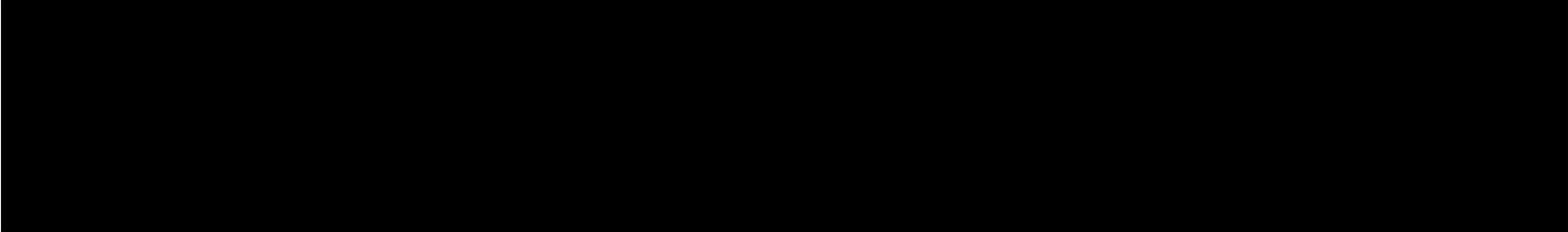
**Attachment 1:
Interconnection Facilities, Network Upgrades, and Distribution Upgrades
Please**

Attachment 2:
**Escalated Cost and Time to Construct for Interconnection Facilities, Reliability Network Upgrades,
Delivery Network Upgrades, and Distribution Upgrades**
Please refer to separate document

**Attachment 3:
Allocation of Network Upgrades for Cost Estimates and Maximum Network
Upgrade Cost Responsibility**



Notes:



Attachment 4:

SCE's Interconnection Handbook

Preliminary Protection Requirements for Interconnection Facilities are outlined in SCE's Interconnection Handbook at the following link:

https://www.sce.com/wps/wcm/connect/348e4d71-5c2a-431f-bf78-16267486fdc9/Interconnection%2BHandbook_1483725988_1485215238.pdf?MOD=AJPERES

Attachment 5:
Short-Circuit Duty Calculation Study Results
Please refer to the Appendix H of the Area Report

**Attachment 6:
IC Provided Generating Facility Dynamic Data**

```
#####  
# Dynamic Data for Hecate Energy 10 MW expansion Solar Power Plant for Interconnection at the Wilsona Power Plant  
# This 10 MW is expansion to the 30 MW solar plant submitted under SCE's WDAT Cluster 9 (Q1395)  
# This expansion uses six 1,833 Tmeic Inverters  
# POI is 3 miles away from Wilsona substation and will be connected by a single 66 kV transmission line  
#####  
regc_a      97526 "WDT1395_G " 0.42 "1" :#9 mva=42.1590 "lvplsw" 1.000000 "rrpwr" 1.2000 "brkpt" 0.900000  
"zerox" 0.900000 "lvpl1" 1.1000 "vtmax" 1.1000 "lvpnt1" 0.100000 "lvpnt0" 0.050000 "qmin" -1.1000 "accel" 0.700000 "tg"  
0.020000 "tfltr" 0.010000 "iqrmax" 2.0000 "iqrmin" -2.0000 "xe" 0.0  
#Plant Level V Control  
reec_b      97526 "WDT1395_G " 0.42 "1" :#9 "mvab" 0.0 "vdip" 0.900000 "vup" 1.1000 "trv" 0.100000 "dbd1" -0.0  
"dbd2" 0.100000 "kqv" 2.0000 "iqh1" 1.1000 "iq11" -1.1000 "vref0" 1.000000 "tp" 0.010000 "qmax" 0.060000 "qmin" -  
0.600000 "vmax" 1.1500 "vmin" 0.850000 "kqp" 1.000000 "kqi" 1.000000 "kvp" 1.000000 "kvi" 1.000000 "tiq" 0.010000  
"dpmax" 1.000000 "dpmin" -1.000000 "pmax" 1.000000 "pmin" 0.0 "imax" 1.1000 "tpord" 0.010000 "pfflag" 0.0 "vflag"  
1.000000 "qflag" 0.0 "pqflag" 0.0  
repc_a      97526 "WDT1395_G " 0.42 "1" :#9 "mvab" 0.0 "tfltr" 0.200000 "kp" 18.0000 "ki" 5.0000 "tft" 0.0 "tfv"  
0.150000 "refflg" 1.000000 "vfrz" -1.000000 "rc" 0.0 "xc" 0.0 "kc" 0.0 "vcmpflg" 1.000000 "emax" 999.00 "emin" -999.00  
"dbd" 0.0 "qmax" 0.440000 "qmin" -0.440000 "kpg" 0.100000 "kig" 0.500000 "tp" 0.250000 "fdbd1" 0.0 "fdbd2" 0.0 "femax"  
999.00 "femin" -999.00 "pmax" 999.00 "pmin" -999.00 "tlag" 0.100000 "ddn" 20.0000 "dup" 0.0 "frqflg" 1.0 "outflag" 0.0  
"puflag" 0.0  
lhfrt      97526 "WDT1395_G " 0.42 "1" :#9 "fref" 60.0000 "dftrp1" 1.7000 "dftrp2" 1.6000 "dftrp3" 0.600000 "dftrp4"  
-0.600000 "dftrp5" -1.6000 "dftrp6" -2.2000 "dftrp7" -2.7000 "dftrp8" 0.0 "dftrp9" 0.0 "dftrp10" 0.0 "dttrp1" 0.100000  
"dttrp2" 30.0000 "dttrp3" 180.00 "dttrp4" 180.00 "dttrp5" 30.0000 "dttrp6" 7.5000 "dttrp7" 0.750000 "dttrp8" 999.00  
"dttrp9" 999.00 "dttrp10" 999.00 "alarm" 0.0  
lhvrt      97526 "WDT1395_G " 0.42 "1" :#9 "vref" 1.000000 "dvtrp1" 0.200000 "dvtrp2" 0.175000 "dvtrp3" 0.150000  
"dvtrp4" 0.100000 "dvtrp5" -0.100000 "dvtrp6" -0.250000 "dvtrp7" -0.350000 "dvtrp8" -0.550000 "dvtrp9" 0.0 "dvtrp10" 0.0  
"dttrp1" 0.080000 "dttrp2" 0.200000 "dttrp3" 0.500000 "dttrp4" 1.000000 "dttrp5" 3.0000 "dttrp6" 2.0000 "dttrp7"  
0.300000 "dttrp8" 0.150000 "dttrp9" 9999.00 "dttrp10" 9999.00 "alarm" 0.0  
end
```

Attachment 7:
Subtransmission Assessment Report
Please refer to separate document