
Addendum to Appendix A – WDT1295



Addendum #1

Cluster 8 Phase I Final Report

February 23, 2016

This study has been completed in coordination with the California Independent System Operator Corporation (CAISO) per Southern California Edison Company's Wholesale Distribution Access Tariff, Attachment I Generator Interconnection Procedures (GIP)

Project No.	Project Name	No	Date	Document Title	Description of Document
WDT1295	[REDACTED]	2	2/23/2016	Addendum #1 to Queue Cluster 8 Phase I Appendix A Final Report	The purpose of this report is to update Attachment 3 and publish the written comments provided by the IC to SCE in accordance with the timelines stated per Section 4.5.7 in GIP
WDT1295	[REDACTED]	1	1/15/2016	Queue Cluster 8 Phase II Appendix A Final Report	Report to disclose results of QC8 Phase I cluster.

Executive Summary

██████████ an Interconnection Customer (IC), received a Queue Cluster 8 Phase I (QC8 Phase I) study report dated January 15, 2016 for its Interconnection Request (IR) to Southern California Edison (SCE) for their proposed ██████████ queue position WDT1295.

During the Phase I study results meeting of the Project on February 9, 2016, subsequent to the release of the QC8 Phase I report package for the Project dated January 15, 2016 it was determined that the following item(s) in the QC8 Phase I report package for the Project required an update:

1. Allocation of Network Upgrades for Cost Estimates and Maximum Network Upgrade Cost Responsibility (Attachment 3 to Project Appendix A report dated January 15, 2016), to reflect the appropriate ADNU escalated costs.

These item(s) have been updated accordingly, and are attached as part of this QC8 Phase I Addendum report package. The corresponding changes replace and supersede those same sections in the Project's QC8 Phase I Appendix A report dated January 15, 2016, and the remainder of the Phase I study report is unaffected by this addendum report.

In addition, subsequent to the release of the QC8 Phase I report package for the Project dated January 15, 2016, to comply with GIP obligation to IC's written comments on interconnection studies as modified by FERC Order 792, SCE is publishing any written comments submitted by the IC:

- Within ten (10) Business Days of receipt of the QC7 PII report, but in no event less than three (3) Business Days before the Results Meeting conducted to discuss the report; and/or
- Additional comments on the final QC7 Phase II Interconnection Study report up to (3) Business Days following the Results Meeting

This addendum report discloses below the written comments provided by the IC to SCE in accordance with the timelines stated in GIP for QC8 Phase I study report dated January 15, 2016, and the Phase I study report is unaffected by this addendum report.

**Attachment 3
Allocation of Network Upgrades for Cost Estimates and Maximum Network
Upgrade Cost Responsibility**

Queue #

WDT1295 -T

	Total NU Cost (2015 \$k)	Incremental MW	Cost Rate (2015 \$/MW)	Project MW	Allocated Cost (2015 \$k)	Allocated Cost (Escalated \$k)
Coolwater - Lugo 220kV T/L						
Modify SPS for:						
N-1 of Jasper-Lugo 220 kV T/L						
N-1 of Coolwater-Jasper 220 kV T/L						
N-2 Cool Water-Kramer & Kramer-Sandlot 220 kV T/L						
N-2 Cool Water-Kramer & Kramer-Victor No. 2 220 kV T/L	\$365,957	462	\$792	3.00	\$2,376	\$3,106
Lugo 500/230kV transformer bank No. 3	\$126,625	969	\$131	3.00	\$392	\$456
Grand Total					\$2,768	\$3,562

IC WRITTEN COMMENTS

QC8 Phase I – WDT1295 – [REDACTED]

1. Written comments provided by IC within ten (10) Business Days of receipt of the QC8 PI report.
 - a. None
2. Written comments provided by IC three (3) Business Days following the Results Meeting.
 - b. None

