
Addendum to Appendix A – WDT1204



Addendum #1

Cluster 7 Phase II Final Report

December 28, 2015

This study has been completed in coordination with the California Independent System Operator Corporation (CAISO) per CAISO Tariff Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)

Project No.		No	Date	Document Title	Description of Document
WDT1204	[REDACTED]	2	12/28/2015	Addendum #1 to Queue Cluster 7 Phase II Appendix A Final Report	The purpose of this report is to publish the written comments provided by the IC to SCE in accordance with the timelines stated per Section 4.6.10 in GIP
WDT1204	[REDACTED]	1	11/24/2015	Queue Cluster 7 Phase II Appendix A Final Report	Report to disclose results of QC7 Phase II cluster.

Executive Summary

██████████ an Interconnection Customer (IC), received a Queue Cluster 7 Phase II (QC7 Phase II) study report dated November 24, 2015 for its Interconnection Request (IR) to Southern California Edison (SCE) for their proposed ██████████ (Project), queue position WDT1204.

Subsequent to the distribution of the report, to comply with GIP obligation to IC's written comments on interconnection studies as modified by FERC Order 792, SCE is publishing any written comments submitted by the IC per Section 4.6.10:

- Within ten (10) Business Days of receipt of the QC7 PII report, but in no event less than three (3) Business Days before the Results Meeting conducted to discuss the report; and/or
- Additional comments on the final QC7 Phase II Interconnection Study report up to (3) Business Days following the Results Meeting

This addendum report discloses below the written comments provided by the IC to SCE in accordance with the timelines stated in GIP for QC7 Phase II study report dated November 24, 2015. The Phase II study report is unaffected by this addendum report.

QC7 Phase II – WDAT1204 – [REDACTED]

1. Written comments provided by IC within ten (10) Business Days of receipt of the QC7 PII report
 - a. From Attachment 1 – WDT1204
 1. Provide clarification of the [REDACTED] and required location.
 2. Confirm circuit breaker is required at customer interconnection, we currently utilize a “fused disconnect switch”.
 - b. Please confirm that this study encompasses [REDACTED] to the Project, and [REDACTED] from the Project (according to Page 1 of Attachment A)
 - c. What is the purpose of the [REDACTED] What will be the process for determining the requirements of [REDACTED]? Who will be responsible for developing the [REDACTED]? What is the schedule for developing the [REDACTED]
 - d. Study states [REDACTED] must accommodate a VAR schedule provided by SCE. When will the VAR schedule be determined?
 - e. Tables in Appendix A Section 5 indicate no charging hours restricted for [REDACTED] Are values in tables correct or are values to be determined?
 - f. When will SCE’s distribution and standards be updated to address [REDACTED]
 - g. Study result indicates project has no impacts on steady state power flow requiring system upgrades. Please identify Interconnection Facilities needed for physical interconnection of the project requiring 27 months to complete?
 - h. Point of Change of Ownership vs Point of Interconnection
 1. According to the study results, the point of change of ownership is the high side of the [REDACTED] and the point of interconnection is the [REDACTED] According to our contract, the POI is the [REDACTED] [REDACTED] Please clarify the responsibilities for the equipment between the POI and the POC.
 - i. Figure A.2 – Project Map

QC7 Phase II – WDAT1204 – [REDACTED]

1. Project site is not properly located SCE to revise site plan.

- j. CAISO Reassessment & Transmission Planning Deliverability
 1. Can we sign the GIA without this study done, with a clause stating that we will change the GIA if the study comes out differently than expected?

- k. WDT1204 Attachment 2 new new.pdf
 1. Please review all the timelines and costs

2. Written comments provided by IC three (3) Business Days following the Results Meeting
 - a. None