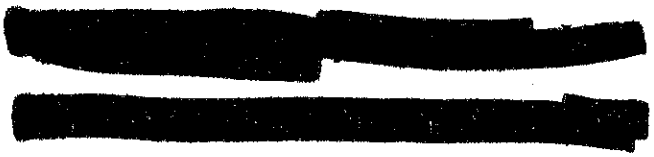
Addendum to Appendix A - WDAT492



ADDENDUM TO

QUEUE CLUSTER 3 & 4 PHASE II REPORT

December 26, 2012

This study has been completed in coordination with Southern California Edison per CAISO Tariff Appendix Y Generator Interconnection Procedures (GIP) for Interconnection Requests in a Queue Cluster Window

Executive Summary

[redacted] the Interconnection Customer (IC), has submitted a completed Interconnection Request (IR) to the Southern California Edison Company (SCE) for their proposed [redacted] (Project) under the terms of SCE's Wholesale Distribution Access Tariff (WDAT), WDAT492.

Subsequent to the release of the QC3&4 Phase II report it was determined that cost estimates provided in the Project's QC3&4 Phase II Appendix A report dated November 9, 2012 did not account for the scope and work required from SCE's Corporate Environmental Services organization to support the interconnection of the Project. .

Accordingly the Distribution Providers Interconnection Facilities estimated cost has since been updated, thus changing the non-binding cost estimate for the Interconnection Facilities as stated in the Executive Summary and in Table D.1 of the Project QC3&4 Phase II Appendix A report dated November 9, 2012.

The updated non-binding cost estimate for the Interconnection Facilities needed to interconnect the Project as Full Capacity Deliverability:

Interconnection Facilities	$ **270,000**
ITCC[1] for Interconnection Facilities	$ **95,000**

The non-binding cost estimates for the Interconnection Facilities changed in Constant Dollars from $192,000 to $365,000 (including ITCC) , and in Total Estimated Cost Escalated Constant Dollars (OD Year) from $202,000 to $384,000 (including ITCC). These cost changes are reflected in the revised Cost Summary Table D.1 below.

The corresponding changes replace and supersede those same sections in the Project's QC3&4 Phase II Appendix A report dated November 9, 2012.

Summary of changes:

1. Replace the non-binding SCE cost estimate for Interconnection Facilities Cost and associated ITCC in the Executive Summary on page 1 of the report to reflect the updated Interconnection Facilities cost estimate as stated above.

2. Replace Table D.1 on page 8 of the Appendix A report with the following Table to reflect the updated estimated costs for Corporate Environmental Services, and the corresponding estimated costs for Interconnection Facilities.

The remainder of the original report is unchanged.

[1] Income Tax Component of Contribution. The ITCC included in this cost estimate was computed using a 35% rate.

Table D.1: Summary of Estimated Costs and Estimated Time to Construct for Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades, and Distribution Upgrades

Element	Interconnection Facilities Cost x 1,000 Constant Dollar (2012)	Reliability Network Upgrades Cost x 1,000 Constant Dollar (2012)	Delivery Network Upgrades Cost x 1,000 Constant Dollar (2012)	Distribution Upgrades Cost x 1,000 Constant Dollar (2012)	ITCC* x 1,000 Constant Dollar (2012)	One Time Cost x 1,000 Constant Dollar (2012)	Total Estimated Cost x 1,000 w/o ITCC Constant Dollar (2012)	Total Estimated Cost x 1,000 Constant Dollar (2012)	Total Estimated Cost x 1,000 Escalated Constant Dollar (OD Year)	Estimated Time to Construct (Note 3)
DP's Interconnection Facilities (Note 1)										
Install 12 kV pad-mounted 3-way gas switch with automation - Install approximately 250 ft. of 12 kV Line and riser - Metering services	$127				$45					
Corporate Environmental Services	$128				$45					
PSC and Telecom Equipment and work to establish telemetry system	$15				$5					
Subtotal	$270				$95		$270	$365	$384	18
Distribution Upgrades (Note 2)										
3- phase Bi-directional Transducer				$17	$6					
Subtotal				$17	$6		$17	$23	$24	18
Total	$270			$17	$101		$287	$388	$408	18

Note 1: The Interconnection Customer is obligated to fund these upgrades and will not be reimbursed.
Note 2: The Interconnection Customer is obligated to fund these upgrades and will not be reimbursed. Allocated costs may change if all projects responsible for these upgrades do not execute GIAs.
Note 3: The estimated licensing cost and durations applied to this project are based on the project scope details presented in this study. These estimates are subject to change as project environmental and real-estate elements are further defined. Upon execution of the Interconnection Agreement, additional evaluation including but not limited to preliminary engineering, environmental surveys, and property-right checks may enable licensing cost and/or duration updates to be provided.
Note 4: SCE's QC3&4 Phase II cost estimating is done in 'constant' dollars 2012 and then escalated to the estimated O.D. year. For the QC3&4 Phase II Study, the estimated O.D. is derived by assuming the duration of the work element will begin in March 2013, which is the CAISO tariff scheduled completion date of the QC3&4 Phase II Study plus 90 days for the Interconnection Agreement negotiations/execution. For instance, if a work element is estimated to take a total of 24 months (permitting, design, procurement, and construction), then the estimated O.D. would be March 2015. If an IC's requested O.D. (In-Service Date) is beyond the estimated O.D. of a work element, the IC's requested O.D. is used. However, should the Generator Interconnection Agreement not be executed, or the necessary information, funding, and written authorization to proceed is not be provided by the IC, in time for the Distribution Provider to perform the work within these time frames, the information provided in Table D.1 may be subject to change.
Note 5: These facilities are not expected to be subject to O&M charges.