
Appendix A – WDAT1022



QUEUE CLUSTER 6 PHASE I REPORT

January 17, 2014

This study has been completed in coordination with California Independent System Operator Corporation (CAISO) per CAISO Tariff Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)

Table of Contents

A. Introduction	1
B. Study Assumptions	4
C. Reliability Standards, Study Criteria and Methodology	5
D. Reliability Assessment Results	5
E. Deliverability Assessment Results	9
F. Interconnection Facilities, Network Upgrades, and Distribution Upgrades.....	9
G. Cost and Construction Duration Estimates	9
H. SCE Technical Requirements	9
I. Environmental Evaluation, Permitting, and Licensing	9
J. Affected System Coordination	9
K. Items not covered in this study	10

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Attachments:

1. **Interconnection Facilities, Network Upgrades and Distribution Upgrades**
2. **Escalated Cost and Time to Construct for Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades, and Distribution Upgrades**
3. **Allocation of Network Upgrades for Cost Estimates**
4. **Distribution Provider Interconnection Handbook**
5. **Short Circuit Calculation Study Results (see Appendix H of the area report)**
6. **Not Used**
7. **Not used**

A. Introduction

[REDACTED] the Interconnection Customer (IC), has submitted a completed Interconnection Request (IR) to Southern California Edison Company (SCE) for their proposed [REDACTED] (Project) under the Generator Interconnection Procedures (GIP) of Attachment I of SCE's Wholesale Distribution Access Tariff (WDAT). The Project will utilize [REDACTED] with a total net output of 50 MW with a proposed Point of Interconnection (POI) at Southern California Edison Company's (Distribution Provider) Moreno-Moval-Vista 115 kV line with a CAISO delivery point at the Valley 500 kV Bus. The IC has requested Full Capacity Deliverability Status, a proposed In-Service Date of September 1, 2015 and a proposed Commercial Operation Date (COD) of December 1, 2015¹.

In accordance with Section 4.5 of the GIP; the Project was grouped with Queue Cluster 6 (QC6) Phase I projects to determine the impacts of the group as well as impacts of the Project on the CAISO Controlled Grid.

The Transmission assessment information and corresponding results identifying the combined impacts of all projects in the group for the Area Bulk System (CAISO-controlled) are provided in the Area report. The Area report has been prepared separately and provided as part of the QC6 Phase I report package.

This report focuses only on the impacts or impact contributions of the Project on the SCE Distribution System² (Non-CAISO controlled), and it is not intended to supersede any contractual terms or conditions specified in an Interconnection Agreement

The report provides the following:

1. Distribution system impacts caused by the Project;
2. System reinforcements necessary to mitigate the adverse impacts caused by the Project under various system conditions;
3. A list of required facilities and a good faith estimate of the Project's cost responsibility and time to construct³ these facilities. Such information is provided in Attachment 1 and Attachment 2 as separate documents in the Appendix A Project report package.

All equipment and facilities comprising the Project located in [REDACTED] as disclosed by the IC in its IR, as may have been amended during the Interconnection Study process, which consists of [REDACTED] (ii) the associated infrastructure, (iii) meters and metering equipment, (iv) appurtenant equipment, and (v) auxiliary loads. The Project shall consist of the Generating Facility and the IC's Interconnection Facilities as illustrated below in Figure A.1.

¹ Date as requested in the IR Appendix 1. Actual In-Service Date and COD depend on design and construction requirements.

² Distribution System: those non-CAISO-controlled transmission and distribution facilities owned by the Distribution Provider.

³ It should be noted that construction is only part of the duration of months specified in the study, includes final engineering, licensing, etc, and other activities required to bring such facilities into service. These durations are from the execution of the Interconnection Agreement, receipt of: all required information, funding, and written authorization to proceed from the IC as will be specified in the Interconnection Agreement to commence the work.

Figure A.1: Generating Facility One-Line Diagram

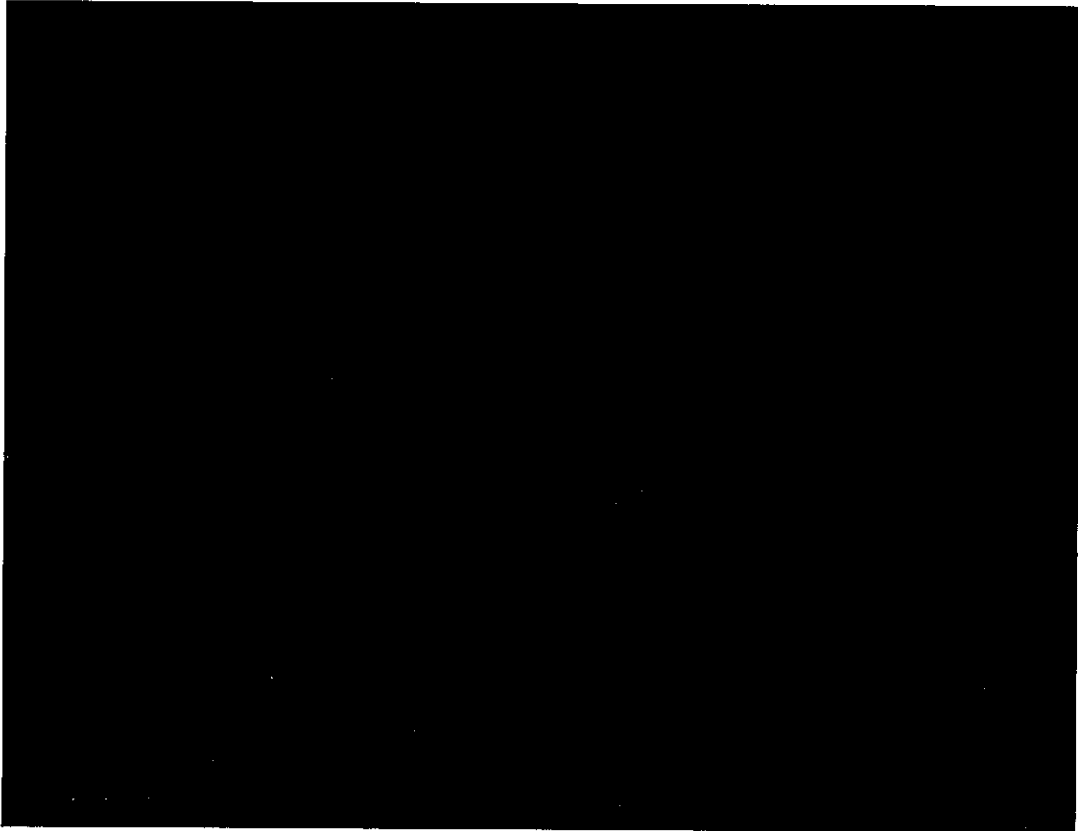
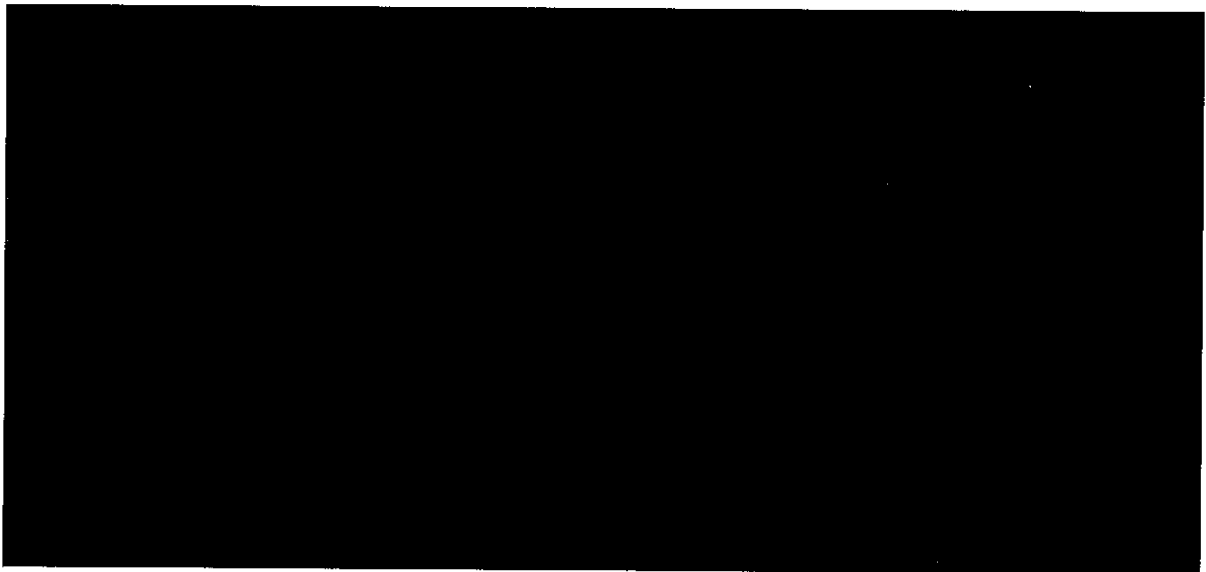


Table A.1 provides a summary of the Project information and Figure A.2 provides a map of the Project.

Table A.1: Project General Information

Project Location	[REDACTED]
Distribution Provider's Planning Area	Eastern Area
Number and Type of Generators	[REDACTED]
Interconnection Voltage	115 kV
Maximum Generator Output	50.5 MW
Generator Auxiliary Load	0.5 MW
Maximum Net Output to Grid	[REDACTED]
Power Factor Range	1.0
Step-up Transformer(s)	[REDACTED]
POI	Distribution Provider's Moreno-Moval-Vista 115 kV line with a CAISO delivery point at the Valley 500 kV Bus
IC Requested COD	December 1, 2015

Figure A.2: Map of the Project



B. Study Assumptions

B.1 SCE Subtransmission System Assumptions

Below are the assumptions specific to the Project in respect to the SCE Subtransmission System.

1. The following facilities will be installed by SCE and are included in this Phase I Study:

- The segment of a 115 kV generation tie-line inside the WDAT1022 Substation property line.
- The segment of the telecommunication paths inside the WDAT1022 Substation property line.
- The required retail load meters.

2. The following facilities are to be installed by the IC and are not included in this Phase I Study:

- The 115 kV generation tie-line from the Generating Facility to the last structure outside the WDAT1022 Substation property line.
- The 115 kV generation tie-line fiber optic cable (FO) and an additional fiber optic cable (FO) path to provide two diversely routed telecommunication paths required for the Line Protection Relays, SCADA, and the Special Protection System (SPS).
- The required CAISO Metering Equipment (Voltage and Current Transformers) and CAISO Meters.
- The metering cabinet to house the required SCE retail meters.

NOTE: The metering voltage and current transformers installed for the CAISO Metering will also be used for the SCE owned retail meters. The SCE Meters will be connected to the generator – owned voltage and current transformers to be installed for their CAISO metering

- The following 115 kV line protection relays to be installed at the Generating Facility end of the Project 115 kV generation tie-line:
 - One [REDACTED] or its equivalent successor, with dual dedicated digital communication channels to Valley Substation.
 - One [REDACTED] or its equivalent successor, with dual dedicated digital communication channels to Valley Substation.
- The following SPS Relays to be installed at the Generating Facility:
 - Two [REDACTED] or its equivalent successor, (One each for SPS A and B) to trip the main generator breaker.
 - One [REDACTED] or its equivalent successor.

3. Other Items Considered

- The Project will need to participate in the Inland Empire Area SPS. It is important to note that if the prior queued projects that triggered the need for these SPSs do not materialize before the Project, the Project may choose to advance the costs of these SPSs or wait for the triggering project to move forward.
- The Project cannot interconnect until the Interconnection Facilities and Distribution Upgrades identified by the Project Distribution Upgrades Costs from the Project and a Phase I Report Addendum may be required to reflect the change in the Project costs

have been completed. The Project is responsible for 100% of the costs for these Interconnection Facilities and Distribution Upgrades. In the event that the Project withdraws from the queue prior to completion of construction of the Interconnection Facilities and Distribution Upgrades, the Project incurs 100% of the Interconnection Facilities and Distribution Upgrades Costs from the Project and a Phase I Report Addendum may be required to reflect the change in the Project costs.

B.2 SCE Distribution System Assumptions

Below are the assumptions specific to the Project in respect to the SCE Distribution System.

1. The following SCE Distribution System Planning Criteria and Conditions were included in the Phase I Study:

- The thermal rating of any conductor, connector, or apparatus shall not exceed 100% of its normal rated capacity with all facilities in service (base case).
- The thermal rating of any conductor, connector, or apparatus shall not exceed 100% of its emergency rating under loss of one element (N-1) conditions.
- Operational flexibility and reliability of the distribution system shall be maintained at all times.
- Circuit voltage profiles should be maintained to comply within CPUC's Rule 2 requirements.
- The power factor for the new generation facility was assumed to be within WDAT requirements of 0.95 lagging or leading.
- Expected loading on the distribution system as projected by the SCE 2013 - 2022 distribution system plan was used.
- Distributed Generation resources connected to the distribution system are analyzed offline and online during peak load conditions as well as during minimum daytime load conditions as to determine worst case scenario.
- The Short circuit contribution from the inverter systems was determined using inverter manufacturer documents.
- The Phase I Study assumes the upgrades triggered by previously queued projects, including Rule 21 projects under CPUC jurisdiction as in-service, are included in the base case for the Phase II projects. If any previously queued projects were to withdraw, then the Phase II projects may be subjected to the cost identified for those previously queued projects.
- Current distribution standards are being updated to address generation interconnection systems. The proposed method of service in this report may change according on final design to comply with the updated distribution design standards.

C. Reliability Standards, Study Criteria and Methodology

Refer to Section B above for the Reliability Standards, Study Criteria and Methodology applied in this study.

D. Reliability Assessment Results

1. System Steady State Power Flow Analysis Results

(a) Distribution System Impacts of the Project

(i) Thermal Overloads

1. Substation
 - a. Base Case – None.
 - b. N-1 – None.
2. Distribution Lines
 - a. Base Case – None.
 - b. N-1 – None.

(ii) Required Mitigations

1. None.

(b) Transmission System Impacts of the Project

The Project was allocated the following Network Upgrades.

1. Inland Empire Area SPS
2. Barre-Lewis T/Ls Capacity Increase

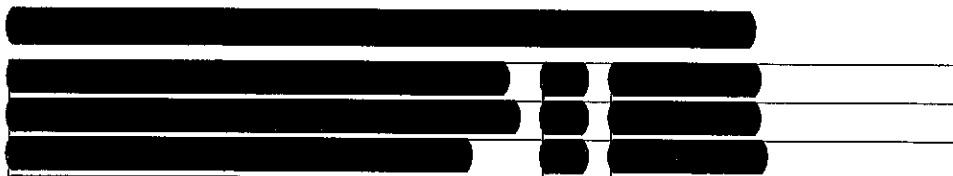
Refer to Section D, E and F of corresponding Area Report for additional details.

2. Short Circuit Analysis

Short circuit studies were performed to determine the fault duty impact of adding the QC6 Phase I projects to the transmission system and to ensure system coordination. The fault duties were calculated with and without the projects to identify any equipment overstress conditions. Once overstressed circuit breakers are identified, the fault current contribution from each individual project in QC6 Phase I is determined. Each project in the cluster will be responsible for its share of the upgrade cost.

(a) Short Circuit Study Input Data

The following input data was used in this study:



The table below contains redacted input data for the short circuit study. It consists of 4 rows and 3 columns. The first row is a single solid black bar. The subsequent three rows are tables with three columns each, where the data cells are redacted with black bars.

[Redacted]		
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]

[Redacted]

[Redacted]	[Redacted]
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[Redacted]	[Redacted]
[Redacted]	[Redacted]
[Redacted]	[Redacted]
[Redacted]	[Redacted]

(b) Short Circuit Duty Study Results

All bus locations where the QC6 Phase I projects increase the short-circuit duty by 0.1 kA or more and where duty was found to be in excess of 60% of the minimum breaker

nameplate rating are listed in the area report (Appendix H). These values have been used to determine if any equipment is overstressed as a result of the inclusion of QC6 Phase I interconnections and corresponding network upgrades, if any.

The responsibility to finance short circuit related Reliability Network Upgrades identified through a Group Study shall be assigned to all Interconnection Requests in that Group Study pro rata on the basis of short circuit duty contribution of each project.

As discussed in the area report, the QC6 Phase I breaker evaluation identified overstressed circuit breakers at the following buses. The pro-rata cost allocation for the Project, based on SCD contribution at each location, is also provided:

(i) Application Queue with RNUs and LDNUs Analysis Results

Fault duties were calculated with the inclusion of the QC6 projects and the identified RNUs and LDNUs to identify the incremental impacts associated with these Facilities. As discussed in Section D.5 of the area report, under this scenario the QC6 study breaker evaluation identified overstressed circuit breakers. The following is the pro-rata cost allocation for the Project, based on SCD contribution at each location.

SCD Mitigation - Table of Network Breaker Replacements (RNU and LDNUs)

N/A

(ii) Application Queue Distribution Analysis Results

Fault duties were calculated for the QC6 projects on the distribution system. Under this scenario the QC6 study breaker evaluation identified overstressed circuit breakers at the following distribution substations. The following is the pro-rata cost allocation for the Project, based on SCD contribution at each location.

SCD Mitigation -Table of Distribution Breaker Replacements

N/A

(c) Preliminary Protection Requirements

Protection requirements are designed and intended to protect the Distribution Provider's system only. The preliminary protection requirements were based upon the interconnection plan as described in the introduction and shown in the one-line diagram depicted in Figure A.1 of this report.

The IC is responsible for the protection of its own system and equipment and must meet the requirements in the Distribution Provider Interconnection Handbook provided in Attachment 4.

3. Voltage Performance

(a) Individual Project Power Factor Requirements

Based on the results of the Study, the Project will need to be designed to maintain a composite power delivery at continuous rated power at the POI at a power factor up to 0.95 leading and 0.95 lagging. Additionally, the generation system must be designed to

accommodate a VAR schedule provided by SCE. SCE will determine if the VAR schedule is necessary based on future re-arrangements of SCE's distribution system.

E. Deliverability Assessment Results

See Section E in the area report.

F. Interconnection Facilities, Network Upgrades, and Distribution Upgrades

Please see Attachment 1 for the Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades and Distribution Upgrades allocated to the Project.

G. Cost and Construction Duration Estimates

To determine the cost responsibility of each generation project in QC6, the CAISO developed cost allocation factors (Attachment 3) for Reliability Network Upgrades, Local Delivery Network Upgrades and Area Delivery Network Upgrades. Attachment 2 provides the 'constant' 2013 dollars and their escalation to the estimated COD year for Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades, and Distribution Upgrades which the Project was allocated cost. For the QC6 Study, the estimated COD is derived by assuming the duration of the work element will begin in June 2015, which is the CAISO Tariff scheduled completion date of the QC6 Phase I study plus 120 days for the Interconnection Agreement signing period and submittal of required funds by the IC.

H. SCE Technical Requirements

The IC is responsible for the protection of its own system and equipment and must meet the requirements in the Distribution Provider Interconnection Handbook provided in Attachment 4.

I. Environmental Evaluation, Permitting, and Licensing

Please see Appendix K of the QC6 Phase I area report.

J. Affected System Coordination

The CAISO Generator Interconnection and Deliverability Allocation Procedures (GIDAP) tariff Appendix DD section 3.7 requires that as part of the generator interconnection process, the ISO must regularly coordinate with adjacent electric systems in order to facilitate studies of potential reliability concerns caused by the interconnection of generation in the ISO generation interconnection queue to the ISO controlled grid. Similarly, generators interconnecting to the facilities of transmission owners in adjacent electric systems may cause potential reliability concerns on the ISO controlled grid.

The ISO tariff defines an "Affected System" as an electric system other than the ISO controlled grid that may be affected by the proposed interconnection, and an "Affected System Operator" as the entity operating an Affected System. The ISO tariff provides a general framework for

addressing the impact on Affected Systems of generation projects in the ISO interconnection queue. The tariff states that, in the initial project study stages, the ISO will:

- Notify potential Affected System Operators that could be impacted by a generator interconnection;
- Coordinate the conduct of studies to determine possible impacts; and
- Include potential Affected System Operators in all customer meetings.

However, the ISO does not comprehensively study the impacts of generator interconnections on Affected Systems, for several reasons. First, the ISO does not have detailed information about Affected Systems on a transmission-element level, nor does the ISO know the details of the various reliability and operating criteria applicable to the Affected Systems. Second, because the operation of transmission systems changes over time along with NERC reliability standards, the ISO cannot presume to know all of the impacts of these changes on Affected Systems. Consequently, the interconnection customer is responsible for:

- Cooperating with the ISO in all matters related to the Affected System studies;
- Signing a separate study agreement with the Affected System Operator so that potential impacts on the Affected System can be evaluated; and
- Paying for necessary studies and any upgrades necessary to mitigate the impacts of their interconnection on the Affected System.

Further, the Affected System Operator is required to cooperate with the ISO on all matters related to the conduct of studies and modifications to the Affected System.

The interconnection customer is obligated by the terms of the ISO's relevant generator interconnection agreement (large or small) to enter into an agreement with the Affected System Operator, which must specify the terms governing payments for studies and mitigation, if required, to be made by the customer to the Affected System owner, and repayment by the Affected System Operator.

California Department of Water Resources (CDWR) and Los Angeles Department of Water and Power (LADWP)'s transmission networks adjoin the Northern Area. As such, the Project could potentially impact CDWR and /or LADWP systems. The ISO has notified CDWR and LADWP of the Project and provided study data and information for their review.

Prior to its generating unit in-service date, the Interconnection Customer must provide documentation to the ISO confirming that the Affected System Operators have been contacted, that any system reliability impacts have been addressed (or that there are no system impacts), or that the interconnection customer has taken all reasonable steps to address potential reliability system impacts with the Affected System Operator but has been unsuccessful.

K. Items not covered in this study

1. Conceptual Plan of Service

The results provided in this study are based on conceptual engineering and a preliminary Plan of Service and are not sufficient for permitting of facilities. The Plan of Service is subject to change as part of final engineering and design.

2. IC's Technical Data

The study accuracy and results for the QC6 Phase I Study are contingent upon the accuracy of the technical data provided by the IC. Any changes from the data provided could void the study results.

3. Study Impacts on Neighboring Utilities

Results or consequences of this QC6 Phase I Study may require additional studies, facility additions, and/or operating procedures to address impacts to neighboring utilities and/or regional forums. For example, impacts may include but are not limited to WECC Path Ratings, short circuit duties outside of the CAISO Controlled Grid, and sub-synchronous resonance (SSR).

4. Use of Distribution Provider Facilities

The IC is responsible for acquiring all property rights necessary for the IC's Interconnection Facilities, including those required to cross Distribution Provider facilities and property. This Interconnection Study does not include the method or estimated cost to the IC of Distribution Provider mitigation measures that may be required to accommodate any proposed crossing of Distribution Provider facilities. The crossing of Distribution Provider property rights shall only be permitted upon written agreement between Distribution Provider and the IC at Distribution Provider's sole determination. Any proposed crossing of Distribution Provider property rights will require a separate study and/or evaluation, at the IC's expense, to determine whether such use may be accommodated.

5. Distribution Provider Interconnection Handbook

The IC shall be required to adhere to all applicable requirements in the Distribution Provider Interconnection Handbook. These include, but are not limited to, all applicable protection, voltage regulation, VAR correction, harmonics, switching and tagging, and metering requirements.

6. Western Electricity Coordinating Council (WECC) Policies

The IC shall be required to adhere to all applicable WECC policies including, but not limited to, the WECC Generating Unit Model Validation Policy.

7. System Protection Coordination

Adequate Protection coordination will be required between Distribution Provider-owned protection and IC-owned protection. If adequate protection coordination cannot be achieved, then modifications to the IC-owned facilities (i.e., Generation-tie or Substation modifications) may be required to allow for ample protection coordination.

8. Standby Power and Temporary Construction Power

The QC6 Phase I Study does not address any requirements for standby power or temporary construction power that the Project may require prior to the In-Service Date of the Interconnection Facilities. Should the Project require standby power or temporary construction power from Distribution Provider prior to the In-Service Date of the Interconnection Facilities, the IC is responsible to make appropriate arrangements with Distribution Provider to receive and pay for such retail.

9. Licensing Cost and Duration Estimate (Estimated Construction Schedule)

The estimated licensing cost and durations applied to the Project are based on the Project scope details presented in this study. These estimates are subject to change as Project environmental and real-estate elements are further defined. Upon execution of the Interconnection Agreement, additional evaluation including but not limited to preliminary engineering, environmental surveys, and property-right checks may enable licensing cost and/or duration updates to be provided.

10. Network/Non-Network Classification of Telecommunication Facilities

The cost for telecommunication facilities that were identified as part of the IC's Interconnection Facilities was based on an assumption that these facilities would be sited, licensed, and constructed by the IC. The IC will own, operate, maintain, and construct diverse telecommunication paths associated with the IC's generation tie line, excluding terminal equipment at both ends. In addition, the telecommunication requirements for SPS were assumed based on tripping of the generator breaker as opposed to tripping the circuit breakers at the Distribution Provider substation. Due to uncertainties related to telecommunication upgrades for the numerous projects in queue ahead of QC6 Phase I, telecommunication upgrades for higher queued projects were not considered in this study. Depending on the outcome of interconnection studies for higher queued projects, the telecommunication upgrades identified for QC6 Phase I may be reduced. Any changes in these assumptions may affect the cost and schedule for the identified telecommunication facilities.

11. Applicability

This document has been prepared to identify the impact(s) contributions of the Project on the SCE electrical system; as well as establish the technical requirements to interconnect the Project to the POI that was evaluated in the QC6 Phase I Study for the Project. Nothing in this report is intended to supersede or establish terms/ conditions specified in Interconnection Agreements agreed to by SCE, CAISO and the IC.

Attachment 1

Interconnection Facilities, Network Upgrades and Distribution Upgrades

Please refer to separate document.

Attachment 2

Escalated Cost and Time to Construct for Interconnection Facilities, Reliability Network Upgrades, Delivery Network Upgrades, and Distribution Upgrades

Please refer to separate document.

Attachment 3

Allocation of Network Upgrades for Cost Estimates

Allocation of RNU and LDNU for Cost Estimates

	NU Cost (2013 \$1000)	Cost Share (%)	Allocated Cost (2013 \$1000)	Allocated Cost (Escalated \$1000)
RNU				
Inland Empire Area SPS (relays)	\$818	55.56%	\$454	\$561
Inland Empire Area SPS: RTU	\$35	100.00%	\$35	\$43
Inland Empire Area SPS: Test	\$135	100.00%	\$135	\$167
Grand Total	\$988		\$624	\$771

Allocation of Delivery Network Upgrades for Cost Estimates

	ADNU Cost (2013 \$1000)	ADNU Cost (Escalated \$1000)	ADNU Incremental MW	Cost Rate (2013 \$1000/MW)	Cost Rate (Escalated \$1000/MW)	Project ADNU Cost (2013 \$1000)	Project ADNU Cost (Escalated \$1000)
Equipment Upgrade to Increase Barre - Lewis, Barre - Villa Park, Villa Park - Lewis 220kV transmission line ratings	\$10,173	\$10,982	\$1,545	\$7	\$7	\$329	\$355
Grand Total	\$10,173	\$10,982				\$329	\$355

Attachment 4

Distribution Provider Interconnection Handbook

Preliminary Protection Requirements for Interconnection Facilities are outlined in the Distribution Provider Interconnection Handbook.

Attachment 5

Short Circuit Calculation Study Results

Please refer to the Appendix H of the area report.

Attachment 6

Not Used

Attachment 7
Not Used

Queue Cluster 6 Phase I Interconnection Study - Attachment 1 to Appendix A



Interconnection Facilities, Network Upgrades and Distribution Upgrades

Interconnection Facilities, Network Upgrades and Distribution Upgrades

To determine the cost responsibility of each generation project in QC6, the California Independent System Operator Corporation (CAISO) developed cost allocation factors (Attachment 3) for Reliability Network Upgrades and Local Delivery Network Upgrades. The CAISO developed the \$/MW cost rate for incremental Area Delivery Network Upgrades. The cost rate multiplied by the requested deliverable MW capacity provides the cost estimate for the Area Delivery Network Upgrades. The Interconnection Facilities are the sole cost responsibility of the Project. The Interconnection Facilities, Reliability Network Upgrades and Distribution Upgrades are listed below:

INTERCONNECTION FACILITIES

1. Subtransmission

WDAT1022 115kV Generation Tie (Gen-Tie) Line

Install the following:

- One (1) tubular steel pole (TSP)
- Two (2) 115 kV switches
- 200 feet of conductor between the last interconnection generator structure and the substation 115 kV dead-end rack

2. Substation

WDAT1022 Substation

Engineer, design, construct and test one (1) 115 kV position with the following major equipment listed below to terminate the new 115 kV generation tie line:

- Three (3) 115 kV Voltage Transformers (VTs).
- One [REDACTED]
- Two [REDACTED]
[REDACTED] between WDT1022 substation and customer generating facility:
 - One (1) [REDACTED]
 - One (1) [REDACTED]

Note: Customer generating facility must have matching relays.

3. Telecommunications

- a. Extend interconnection customer (IC) generation tie line (Gen-Tie) & diverse fiber optic (FO) cable from point of change of ownership (POCO) into Southern California Edison (SCE) WDAT1022 Substation.
- b. Install all required light-wave, channel and related terminal equipment at each end of both FO paths to interface with the required Protection Relays and RTU.

Interconnection Facilities, Network Upgrades and Distribution Upgrades

4. Metering Services Organization

Program, install & test revenue meter required to meter customer's retail load of the generating facility.

5. Power System Controls

Install one (1) RTU at the generating facility to monitor typical generation elements such as MW, MVAR, terminal voltage and circuit breaker status at each generating unit plus the plant auxiliary load and transmit this information to the SCE grid control center.

6. Real Properties, Transmission Project Licensing, and Corporate Environmental Health and Safety

Obtain licensing, permits, land rights and perform all required environmental activities for the installation of the following project elements if applicable:

- a. Segment of 115kV gen-tie line from the customer's last structure into WDAT1022 Substation property.
- b. Two (2) diverse segments of FO telecommunications into WDAT1022 Substation property.
- c. Access easements for customer generating facility site.

RELIABILITY NETWORK UPGRADES (RNU)

1. New Inland Empire Area SPS

Refer to Section D and F of corresponding Area Report for additional details.

LOCAL DELIVERY NETWORK UPGRADES (LDNU)

No Local Delivery Network Upgrades were identified as part of this QC6 Phase I study for the Project.

AREA DELIVERY NETWORK UPGRADES (ADNU) USED TO DERIVE DOLLAR-PER-MW VALUE

1. Barre-Lewis T/Ls Capacity Increase

Refer to Section E and F of corresponding Area Report for additional details.

DISTRIBUTION UPGRADES

WDAT1022 Plan of Service

a. Subtransmission

Install one (1) tubular steel pole (TSP) and 100 double circuit feet of 115kV conductor to break and loop in WDAT1022 Substation into the existing Moreno-Moval-Vista 115 kV line.

b. Substation

WDAT1022 Substation

Engineer, design, construct and test one (1) new substation with the following major equipment:

- One (1) 115 kV ring bus switchrack with the following major equipment:
 - [REDACTED]
 - [REDACTED]
- One (1) Mechanical Electrical Equipment Room (MEER) to house all necessary protective and ancillary equipment.
- One (1) 8 feet high substation perimeter fence with barb wire and two (2) 18 feet wide substation double swing entry gates to enclose new 120' x 150' WDAT1022 Substation footprint.

Moval Substation

Replace one (1) existing GE D60 relay with one [REDACTED] on a diverse communication path to upgrade existing line protection scheme to accommodate new 115 kV line.

c. Telecommunications

WDAT1022 Substation

Install lightwave, channel & associated equipment & tap FO cable to support line protection and SCADA for IC looping in Moreno-Moval-Vista 115 kV line.

- Extend FO cable on subtransmission line adjacent to WDAT1022 Substation into substation communication room.
- Install lightwave, channel & associated equipment.

Moreno Substation

Install lightwave, channel & associated equipment to support the new line configurations protection scheme.

Moval Substation

Install lightwave, channel & associated equipment to support the new line configurations protection scheme.

Vista Substation

Install lightwave, channel & associated equipment to support the new line configurations protection scheme.

d. Power System Control

WDAT1022 Substation

Install one (1) new RTU to monitor line data and associated CB status/control and relay protection status alarm

Moreno Substation

Replace one (1) existing legacy RTU with one (1) new SCE standard RTU to support the new 115 kV line configurations

Moval Substation

Update existing RTU to support the new 115 kV line configurations

Vista Substation

Update existing RTU to support the new 115 kV line configurations

e. Real Properties, Transmission Project Licensing, and Corporate Environmental, Health and Safety

Obtain licensing, permits, land rights and perform all required environmental activities for the installation of the following project elements if applicable:

- New WDAT1022 Substation
- Segment of 115kV subtransmission line to loop in existing line into WDAT1022 Substation property
- FO extension into WDAT1022 substation