



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season weekdays, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

| <u>Option 4-9 PM / Option 4-9 PM-CPP</u> | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.25131 (I) | 0.18267 (I) | 0.00000 |
| Mid-Peak | 0.25131 (I) | 0.10084 (I) | 0.00000 |
| Off-Peak | 0.19777 (I) | 0.07377 (R) | 0.00000 |
| Winter Season - Mid-Peak | 0.25131 (I) | 0.12676 (I) | 0.00000 |
| Off-Peak | 0.19777 (I) | 0.08891 (R) | 0.00000 |
| Super-Off-Peak | 0.19141 (I) | 0.06899 (R) | 0.00000 |
| Baseline Credit**** - \$/kWh | (0.07299) (I) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge** - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| <u>Option 4-9 PM-CPP</u> | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) (R) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge CTC of (\$0.00002) per kWh is recovered in the UG component of Generation.
 **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 *****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4488-E-A
 Decision _____

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
 Date Submitted May 14, 2021
 Effective Jun 1, 2021
 Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season weekdays, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

| | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Option 4-9 PM / Option 4-9 PM-CPP | | | |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.24845 (I) | 0.18143 (R) | 0.00000 (I) |
| Mid-Peak | 0.24845 (I) | 0.10036 (R) | 0.00000 (I) |
| Off-Peak | 0.19495 (I) | 0.07403 (R) | 0.00000 (I) |
| Winter Season - Mid-Peak | 0.24845 (I) | 0.12593 (R) | 0.00000 (I) |
| Off-Peak | 0.19495 (I) | 0.08893 (R) | 0.00000 (I) |
| Super-Off-Peak | 0.18859 (I) | 0.06926 (R) | 0.00000 (I) |
| Baseline Credit ^{****} - \$/kWh | (0.07228) (R) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge ^{**} - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline) ^{**} - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ⁴ | (29.00) (R) | | |
| California Alternate Rates for Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option 4-9 PM-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | (0.15170) | |
| On-Peak Energy Credit - \$/kWh | | | |
| Maximum Available Credit - \$/kWh ^{*****} | | | |
| Summer Season | | (0.58115) (I) | |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge CTC of (\$0.00002) per kWh is recovered in the UG component of Generation.
 **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 *****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

 (To be inserted by utility)
 Advice 4377-E-A
 Decision _____

 Issued by
Carla Peterman
 Senior Vice President

 (To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 3

RATES (Continued)

| Option 4-9 PM / Option 4-9 PM-CPP | Delivery Service | | | | | | | | Total ⁹ |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | |
| Energy Charge - \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.02007 (R) | 0.19311 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25131 (I) |
| Mid-Peak | 0.02007 (R) | 0.19311 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25131 (I) |
| Off-Peak | 0.02007 (R) | 0.13957 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19777 (I) |
| Winter Season - Mid-Peak | 0.02007 (R) | 0.19311 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25131 (I) |
| Off-Peak | 0.02007 (R) | 0.13957 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19777 (I) |
| Super-Off-Peak | 0.02007 (R) | 0.13321 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19141 (I) |
| Baseline Credit**** - \$/kWh | | (0.07299) (I) | | | | | | | (0.07299) (I) |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | 0.031 |
| Multi-Family Residence | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | 0.346 |
| Multi-Family Residence | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | 0.173 |
| Multi-Family Residence | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ***The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4488-E-A
 Decision _____

Issued by
Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)
 Date Submitted May 14, 2021
 Effective Jun 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 3

RATES (Continued)

| Option 4-9 PM / Option 4-9 PM-CPP | Delivery Service | | | | | | | | Total ⁹ |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | |
| Energy Charge - \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.02111 (I) | 0.19203 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.24845 (I) |
| Mid-Peak | 0.02111 (I) | 0.19203 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.24845 (I) |
| Off-Peak | 0.02111 (I) | 0.13853 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19495 (I) |
| Winter Season - Mid-Peak | 0.02111 (I) | 0.19203 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.24845 (I) |
| Off-Peak | 0.02111 (I) | 0.13853 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19495 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.13217 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.18859 (I) |
| Baseline Credit*** - \$/kWh | | (0.07228) (R) | | | | | | | (0.07228) (R) |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | 0.031 |
| Multi-Family Residence | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | 0.346 |
| Multi-Family Residence | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | 0.173 |
| Multi-Family Residence | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) (R) | | | | | | | (29.00) (R) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 ***The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)
 Advice 4377-E-A
 Decision _____

Issued by
Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 4

RATES (Continued)

| | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UC ^{***} | DWREC ³ |
| Option 5-8 PM / Option 5-8 PM-CPP | | | |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.26018 (I) | 0.28291 (I) | 0.00000 |
| Mid-Peak | 0.26018 (I) | 0.14620 (I) | 0.00000 |
| Off-Peak | 0.20513 (I) | 0.06579 (R) | 0.00000 |
| Winter Season - Mid-Peak | 0.26018 (I) | 0.18372 (I) | 0.00000 |
| Off-Peak | 0.20513 (I) | 0.08657 (I) | 0.00000 |
| Super-Off-Peak | 0.19179 (I) | 0.06186 (R) | 0.00000 |
| Baseline Credit**** - \$/kWh | (0.07299) (I) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge** - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option 5-8 PM-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) (R) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

 Advice 4488-E-A
 Decision _____

 Issued by
Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)

 Date Submitted May 14, 2021
 Effective Jun 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 4

RATES (Continued)

| | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Option 5-8 PM / Option 5-8 PM-CPP | | | |
| Energy Charge - \$/kWh | | | |
| Summer Season - On-Peak | 0.25731 (I) | 0.28063 (I) | 0.00000 (I) |
| Mid-Peak | 0.25731 (I) | 0.14522 (R) | 0.00000 (I) |
| Off-Peak | 0.20230 (I) | 0.06605 (R) | 0.00000 (I) |
| Winter Season - Mid-Peak | 0.25731 (I) | 0.18225 (I) | 0.00000 (I) |
| Off-Peak | 0.20230 (I) | 0.08655 (R) | 0.00000 (I) |
| Super-Off-Peak | 0.18897 (I) | 0.06221 (R) | 0.00000 (I) |
| Baseline Credit ^{****} - \$/kWh | (0.07228) (R) | 0.00000 | |
| Basic Charge - \$/day | | | |
| Single-Family Residence | 0.031 | | |
| Multi-Family Residence | 0.024 | | |
| Minimum Charge ^{**} - \$/day | | | |
| Single Family Residence | 0.346 | | |
| Multi-Family Residence | 0.346 | | |
| Minimum Charge (Medical Baseline) ^{**} - \$/day | | | |
| Single Family Residence | 0.173 | | |
| Multi-Family Residence | 0.173 | | |
| California Climate Credit ⁴ | (29.00) (R) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option 5-8 PM-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh ^{*****} | | | |
| Summer Season | | (0.58115) (I) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation. (R)
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
Advice 4377-E-A
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Jan 11, 2021
Effective Feb 1, 2021
Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 5

RATES (Continued)

| | Delivery Service | | | | | | | | Total ⁹ |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | |
| Option 5-8 PM / Option 5-8 PM-CPP | | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.02007 (R) | 0.20198 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.26018 (I) |
| Mid-Peak | 0.02007 (R) | 0.20198 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.26018 (I) |
| Off-Peak | 0.02007 (R) | 0.14693 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20513 (I) |
| Winter Season - Mid-Peak | 0.02007 (R) | 0.20198 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.26018 (I) |
| Off-Peak | 0.02007 (R) | 0.14693 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20513 (I) |
| Super-Off-Peak | 0.02007 (R) | 0.13359 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.19179 (I) |
| Baseline Credit**** - \$/kWh | | (0.07299) (I) | | | | | | | (0.07299) (I) |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | 0.031 |
| Multi-Family Residence | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | 0.346 |
| Multi-Family Residence | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | 0.173 |
| Multi-Family Residence | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
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 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
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Issued by
Michael Backstrom
 Vice President

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 5

RATES (Continued)

| | Delivery Service | | | | | | | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Option 5-8 PM / Option 5-8 PM-CPP | | | | | | | | | |
| Energy Charge - \$/kWh | | | | | | | | | |
| Summer Season - On-Peak | 0.02111 (I) | 0.20089 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25731 (I) |
| Mid-Peak | 0.02111 (I) | 0.20089 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25731 (I) |
| Off-Peak | 0.02111 (I) | 0.14588 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20230 (I) |
| Winter Season - Mid-Peak | 0.02111 (I) | 0.20089 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25731 (I) |
| Off-Peak | 0.02111 (I) | 0.14588 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20230 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.13255 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.18897 (I) |
| Baseline Credit*** - \$/kWh | | (0.07228) (R) | | | | | | | (0.07228) (R) |
| Basic Charge - \$/day | | | | | | | | | |
| Single-Family Residence | | 0.031 | | | | | | | 0.031 |
| Multi-Family Residence | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.346 | | | | | | | 0.346 |
| Multi-Family Residence | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/day | | | | | | | | | |
| Single Family Residence | | 0.173 | | | | | | | 0.173 |
| Multi-Family Residence | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) (R) | | | | | | | (29.00) (R) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

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- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
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- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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Decision _____

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Carla Peterman
Senior Vice President

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Resolution _____



Schedule TOU-D
 TIME-OF-USE
 DOMESTIC
 (Continued)

Sheet 6

RATES (Continued)

| <u>Option PRIME / Option PRIME-CPP</u> | Delivery Service Total ¹ | Generation ² | |
|---|--|-------------------------|--------------------|
| | | UG** | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.20954 (I) | 0.23651 (I) | 0.00000 |
| Mid-Peak | 0.20954 (I) | 0.12048 (I) | 0.00000 |
| Off-Peak | 0.11854 (I) | 0.05596 (I) | 0.00000 |
| Winter Season | | | |
| Mid-Peak | 0.21296 (I) | 0.20010 (I) | 0.00000 |
| Off-Peak | 0.11549 (I) | 0.05171 (I) | 0.00000 |
| Super-Off-Peak | 0.11549 (I) | 0.05171 (I) | 0.00000 |
| Basic Charge - \$/Meter/Day | 0.395 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| <u>Option PRIME-CPP</u> | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) (R) | |

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 ** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.
 **** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 6

RATES (Continued)

| Option PRIME / Option PRIME-CPP | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.20712 (I) | 0.23619 (R) | 0.00000 (I) |
| Mid-Peak | 0.20712 (I) | 0.12031 (R) | 0.00000 (I) |
| Off-Peak | 0.11617 (I) | 0.05588 (R) | 0.00000 (I) |
| Winter Season | | | |
| Mid-Peak | 0.21054 (I) | 0.19983 (R) | 0.00000 (I) |
| Off-Peak | 0.11312 (I) | 0.05164 (R) | 0.00000 (I) |
| Super-Off-Peak | 0.11312 (I) | 0.05164 (R) | 0.00000 (I) |
| Basic Charge - \$/Meter/Day | 0.395 | | |
| California Climate Credit ⁴ | (29.00) (R) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option PRIME-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58115) (I) | |

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 **** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
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 Senior Vice President

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 7

RATES (Continued)

| Option PRIME / Option PRIME-CPP | Delivery Service | | | | | | | | Total ⁹ | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|---------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| On-Peak | 0.02007 (R) | 0.15134 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20954 (I) | |
| Mid-Peak | 0.02007 (R) | 0.15134 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20954 (I) | |
| Off-Peak | 0.02007 (R) | 0.06034 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11854 (I) | |
| Winter Season | | | | | | | | | | |
| Mid-Peak | 0.02007 (R) | 0.15476 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.21296 (I) | |
| Off-Peak | 0.02007 (R) | 0.05729 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11549 (I) | |
| Super-Off-Peak | 0.02007 (R) | 0.05729 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11549 (I) | |
| Basic Charge - \$/Meter/Day | | 0.395 | | | | | | | | 0.395 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | | 100.00 |

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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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Vice President

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**Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)**

Sheet 7

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|--|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Option PRIME / Option PRIME-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| | On-Peak | 0.02111 (I) | 0.15070 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20712 (I) |
| | Mid-Peak | 0.02111 (I) | 0.15070 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.20712 (I) |
| | Off-Peak | 0.02111 (I) | 0.05975 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11617 (I) |
| Winter Season | | | | | | | | | | |
| | Mid-Peak | 0.02111 (I) | 0.15412 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.21054 (I) |
| | Off-Peak | 0.02111 (I) | 0.05670 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11312 (I) |
| | Super-Off-Peak | 0.02111 (I) | 0.05670 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11312 (I) |
| | Basic Charge - \$/Meter/Day | | 0.395 | | | | | | | 0.395 |
| | California Climate Credit ¹⁰ | | (29.00) (R) | | | | | | | (29.00) (R) |
| | California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| | Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

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- 2 Distrbtn = Distribution (R)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 8

RATES (Continued)

| | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Option A / Option A-CPP | | | |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.37249 (I) | 0.23689 (I) | 0.00000 |
| Off-Peak | 0.26667 (I) | 0.08100 (I) | 0.00000 |
| Super-Off-Peak | 0.09686 (I) | 0.06260 (I) | 0.00000 |
| Winter Season | | | |
| On-Peak | 0.25979 (I) | 0.13996 (I) | 0.00000 |
| Off-Peak | 0.23210 (I) | 0.07046 (I) | 0.00000 |
| Super-Off-Peak | 0.09697 (I) | 0.06362 (I) | 0.00000 |
| Baseline Credit**** - \$/kWh/Meter/Day | (0.07299) (R) | 0.00000 | |
| Basic Charge - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.031 | | |
| Multi-Family Accommodation | 0.024 | | |
| Minimum Charge** - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.346 | | |
| Multi-Family Accommodation | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | |
| Single-Family Accommodation | 0.173 | | |
| Multi-Family Accommodation | 0.173 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option A-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58195) (I) | |

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 8

RATES (Continued)

| <u>Option A / Option A-CPP</u> | | Delivery Service Total ¹ | Generation ² | |
|--|-----------------------------|--|-------------------------|--------------------|
| | | | UG ^{***} | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | | |
| | Summer Season | | | |
| | On-Peak | 0.36933 (I) | 0.23657 (R) | 0.00000 (I) |
| | Off-Peak | 0.26358 (I) | 0.08089 (R) | 0.00000 (I) |
| | Super-Off-Peak | 0.09453 (I) | 0.06251 (R) | 0.00000 (I) |
| | Winter Season | | | |
| | On-Peak | 0.25672 (I) | 0.13977 (R) | 0.00000 (I) |
| | Off-Peak | 0.22904 (I) | 0.07036 (R) | 0.00000 (I) |
| | Super-Off-Peak | 0.09463 (I) | 0.06353 (R) | 0.00000 (I) |
| Baseline Credit**** - \$/kWh/Meter/Day | | (0.07228) (I) | 0.00000 | |
| Basic Charge - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.031 | | |
| | Multi-Family Accommodation | 0.024 | | |
| Minimum Charge** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.346 | | |
| | Multi-Family Accommodation | 0.346 | | |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | |
| | Single-Family Accommodation | 0.173 | | |
| | Multi-Family Accommodation | 0.173 | | |
| California Climate Credit ⁴ | | (29.00) (R) | | |
| California Alternate Rates for | | | | |
| Energy Discount - % | | 100.00* | | |
| Family Electric Rate Assistance Discount - % | | 100.00 | | |
| <u>Option A-CPP</u> | | | | |
| CPP Event Energy Charge - \$/kWh | | | 0.80000 | |
| Summer CPP Non-Event Credit | | | | |
| On-Peak Energy Credit - \$/kWh | | | (0.15170) | |
| Maximum Available Credit - \$/kWh***** | Summer Season | | (0.58115) (R) | |

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 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
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 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4377-E-A
 Decision _____

Issued by
Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 9

RATES (Continued)

| Option A / Option A-CPP | Delivery Service | | | | | | | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | |
| Summer Season | | | | | | | | | |
| On-Peak | 0.02007 (R) | 0.31429 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.37249 (I) |
| Off-Peak | 0.02007 (R) | 0.20847 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.26667 (I) |
| Super-Off-Peak | 0.02007 (R) | 0.03866 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09686 (I) |
| Winter Season | | | | | | | | | |
| On-Peak | 0.02007 (R) | 0.20159 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25979 (I) |
| Off-Peak | 0.02007 (R) | 0.17390 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.23210 (I) |
| Super-Off-Peak | 0.02007 (R) | 0.03877 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09697 (I) |
| Baseline Credit**** - \$/kWh/Meter/Day | | (0.07299) (R) | | | | | | | (0.07299) (R) |
| Basic Charge - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.031 | | | | | | | 0.031 |
| Multi-Family Accommodation | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Multi-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| Multi-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) | | | | | | | (29.00) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4488-E-A
 Decision _____

Issued by
Michael Backstrom
 Vice President

(To be inserted by Cal. PUC)
 Date Submitted May 14, 2021
 Effective Jun 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 9

RATES (Continued)

| | Delivery Service | | | | | | | | |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Option A / Option A-CPP | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | |
| Summer Season | | | | | | | | | |
| On-Peak | 0.02111 (I) | 0.31291 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.36933 (I) |
| Off-Peak | 0.02111 (I) | 0.20716 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.26358 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.03811 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09453 (I) |
| Winter Season | | | | | | | | | |
| On-Peak | 0.02111 (I) | 0.20030 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.25672 (I) |
| Off-Peak | 0.02111 (I) | 0.17262 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.22904 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.03821 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09463 (I) |
| Baseline Credit**** - \$/kWh/Meter/Day | | (0.07228) (I) | | | | | | | (0.07228) (I) |
| Basic Charge - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.031 | | | | | | | 0.031 |
| Multi-Family Accommodation | | 0.024 | | | | | | | 0.024 |
| Minimum Charge** - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Multi-Family Accommodation | | 0.346 | | | | | | | 0.346 |
| Minimum Charge (Medical Baseline)** - \$/Meter/Day | | | | | | | | | |
| Single-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| Multi-Family Accommodation | | 0.173 | | | | | | | 0.173 |
| California Climate Credit ¹⁰ | | (29.00) (R) | | | | | | | (29.00) (R) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4377-E-A
 Decision _____

Issued by
Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

RATES (Continued)

| <u>Option B / Option B-CPP</u> | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG** | DWREC ³ |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.18194 (I) | 0.34681 (I) | 0.00000 |
| Off-Peak | 0.11796 (I) | 0.08100 (I) | 0.00000 |
| Super-Off-Peak | 0.09693 (I) | 0.03740 (I) | 0.00000 |
| Winter Season | | | |
| On-Peak | 0.18194 (I) | 0.11340 (I) | 0.00000 |
| Off-Peak | 0.11796 (I) | 0.07046 (I) | 0.00000 |
| Super-Off-Peak | 0.09693 (I) | 0.03801 (I) | 0.00000 |
| Basic Charge - \$/Meter/Day | 0.711 | | |
| California Climate Credit ¹⁰ | (29.00) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| <u>Option B-CPP</u> | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | | (0.58195) (R) |

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation.
 **** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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 Advice 4488-E-A
 Decision _____

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
 Date Submitted May 14, 2021
 Effective Jun 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

RATES (Continued)

| | Delivery Service Total ¹ | Generation ² | |
|--|--|-------------------------|--------------------|
| | | UG ^{***} | DWREC ³ |
| Option B / Option B-CPP | | | |
| Energy Charge - \$/kWh/Meter/Day | | | |
| Summer Season | | | |
| On-Peak | 0.17954 (I) | 0.34634 (R) | 0.00000 (I) |
| Off-Peak | 0.11560 (I) | 0.08089 (R) | 0.00000 (I) |
| Super-Off-Peak | 0.09459 (I) | 0.03735 (I) | 0.00000 (I) |
| Winter Season | | | |
| On-Peak | 0.17954 (I) | 0.11325 (R) | 0.00000 (I) |
| Off-Peak | 0.11560 (I) | 0.07036 (R) | 0.00000 (I) |
| Super-Off-Peak | 0.09459 (I) | 0.03795 (I) | 0.00000 (I) |
| Basic Charge - \$/Meter/Day | 0.711 (I) | | |
| California Climate Credit ⁴ | (29.00) (R) | | |
| California Alternate Rates for | | | |
| Energy Discount - % | 100.00* | | |
| Family Electric Rate Assistance Discount - % | 100.00 | | |
| Option B-CPP | | | |
| CPP Event Energy Charge - \$/kWh | | 0.80000 | |
| Summer CPP Non-Event Credit | | | |
| On-Peak Energy Credit - \$/kWh | | (0.15170) | |
| Maximum Available Credit - \$/kWh**** | | | |
| Summer Season | | (0.58115) (I) | |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of (\$0.00002) per kWh is recovered in the UG component of Generation. (R)
- **** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Carla Peterman
Senior Vice President

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Effective Feb 1, 2021
Resolution _____



Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 71262-E
Cancelling Revised Cal. PUC Sheet No. 70286-E

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 11

Family Electric Rate Assistance Discount - %
100.00

RATES (Continued)

| | | Delivery Service | | | | | | | | |
|----------------------------------|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | Total ⁹ |
| Option B / Option B-CPP | | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | | |
| Summer Season | | | | | | | | | | |
| | On-Peak | 0.02007 (R) | 0.12374 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.18194 (I) |
| | Off-Peak | 0.02007 (R) | 0.05976 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11796 (I) |
| | Super-Off-Peak | 0.02007 (R) | 0.03873 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09693 (I) |
| Winter Season | | | | | | | | | | |
| | On-Peak | 0.02007 (R) | 0.12374 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.18194 (I) |
| | Off-Peak | 0.02007 (R) | 0.05976 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11796 (I) |
| | Super-Off-Peak | 0.02007 (R) | 0.03873 (I) | 0.01255 | (0.00056) | 0.01904 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09693 (I) |
| | Basic Charge - \$/Meter/Day | | 0.711 | | | | | | | 0.711 |
| | California Climate Credit ¹⁰ | | (29.00) | | | | | | | (29.00) |
| | California Alternate Rates for Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| | Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00315 per kWh. (R)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Michael Backstrom
Vice President

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Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 11

RATES (Continued)

| | Delivery Service | | | | | | | | Total ⁹ |
|--|--------------------|-----------------------|-------------------|------------------|-------------------|------------------|--------------------|--------------------|--------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | CIA ⁶ | DWRBC ⁷ | PUCRF ⁸ | |
| Option B / Option B-CPP | | | | | | | | | |
| Energy Charge - \$/kWh/Meter/Day | | | | | | | | | |
| Summer Season | | | | | | | | | |
| On-Peak | 0.02111 (I) | 0.12312 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.17954 (I) |
| Off-Peak | 0.02111 (I) | 0.05918 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11560 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.03817 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09459 (I) |
| Winter Season | | | | | | | | | |
| On-Peak | 0.02111 (I) | 0.12312 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.17954 (I) |
| Off-Peak | 0.02111 (I) | 0.05918 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.11560 (I) |
| Super-Off-Peak | 0.02111 (I) | 0.03817 (I) | 0.01255 (R) | (0.00056) (R) | 0.01622 (I) | 0.00000 | 0.00580 | 0.00130 | 0.09459 (I) |
| Basic Charge - \$/Meter/Day | | 0.711 (I) | | | | | | | 0.711 (I) |
| California Climate Credit ¹⁰ | | (29.00) (R) | | | | | | | (29.00) (R) |
| California Alternate Rates for | | | | | | | | | |
| Energy Discount - % | | 100.00* | | | | | | | 100.00* |
| Family Electric Rate Assistance Discount - % | | 100.00 | | | | | | | 100.00 |

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00113) per kWh, Reliability Services (R) Balancing Account Adjustment (RSBAA) of \$(0.00001) per kWh, and Transmission Access Charge Balancing Account Adjustment (R) (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4377-E-A
 Decision _____

Issued by
Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

- 6. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.

- 7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.3 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00053 per kWh) off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00907 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (N) (I)

- 8. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.2 percent discount (which includes the exemption of the Fixed Recovery Charge of \$0.00053 per kWh) off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (I) (N) (N)

(Continued)

(To be inserted by utility)
Advice 4488-E-A
Decision _____

Issued by
Michael Backstrom
Vice President

(To be inserted by Cal. PUC)
Date Submitted May 14, 2021
Effective Jun 1, 2021
Resolution _____



Schedule TOU-D
TIME-OF-USE
DOMESTIC
 (Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

6. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.

7. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.3 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00903 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.3 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (R) (I) (R)

8. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

(Continued)

(To be inserted by utility)
 Advice 4377-E-A
 Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted Jan 11, 2021
 Effective Feb 1, 2021
 Resolution _____