

**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

Option DT / Option DT-CPP	Delivery Service Total¹	Generation²	
		UG^{***}	DWREC³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.23832 (I)	0.12928	(0.00007)
Level II (More than 130% of Baseline)	0.30322 (I)	0.12928	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.12775 (I)	0.11753	(0.00007)
Level II (More than 130% of Baseline)	0.17260 (I)	0.11753	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.13051 (I)	0.08773	(0.00007)
Level II (More than 130% of Baseline)	0.19541 (I)	0.08773	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10977 (I)	0.07976	(0.00007)
Level II (More than 130% of Baseline)	0.15462 (I)	0.07976	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)* - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Option DT-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
	Summer Season	(0.58504)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4301-E
 Decision 20-04-013; 20-09-024;
20-09-005; 20-09-023

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Sep 28, 2020
 Effective Oct 1, 2020

Resolution _____



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 69607-E
 Cancelling Revised Cal. PUC Sheet No. 69112-E

Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

(Continued)

(To be inserted by utility)

Advice 4301-E
 Decision 20-04-013; 20-09-024;
20-09-005; 20-09-023

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Sep 28, 2020
 Effective Oct 1, 2020

Resolution _____

**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service Total ¹	Generation ²	
		UG ^{***}	DWREC ³
<u>Option DT / Option DT-CPP</u>			
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.22172 (I)	0.12928	(0.00007)
Level II (More than 130% of Baseline)	0.28425 (I)	0.12928	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.12006 (I)	0.11753	(0.00007)
Level II (More than 130% of Baseline)	0.16366 (I)	0.11753	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.12238 (I)	0.08773	(0.00007)
Level II (More than 130% of Baseline)	0.18491 (I)	0.08773	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10349 (I)	0.07976	(0.00007)
Level II (More than 130% of Baseline)	0.14709 (I)	0.07976	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)* - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00)		
California Alternate Rates for Energy Discount - %	100.00*		
<u>Option DT-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.58504)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4214-E
 Decision 19-02-024

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted May 13, 2020
 Effective Jun 1, 2020
 Resolution _____

**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service		
	Total ¹	UG ^{***}	DWREC ³
Option DT / Option DT-CPP			
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.21820 (I)	0.12928 (R)	(0.00007)
Level II (More than 130% of Baseline)	0.28018 (I)	0.12928 (R)	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.11663 (I)	0.11753 (R)	(0.00007)
Level II (More than 130% of Baseline)	0.15940 (I)	0.11753 (R)	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.11886 (I)	0.08773 (R)	(0.00007)
Level II (More than 130% of Baseline)	0.18084 (I)	0.08773 (R)	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10006 (I)	0.07976 (R)	(0.00007)
Level II (More than 130% of Baseline)	0.14283 (I)	0.07976 (R)	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)* - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(37.00) (I)		
California Alternate Rates for Energy Discount - %	100.00**		
Option DT-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.58504) (R)	

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00089 per kWh is recovered in the UG component of Generation. (I)

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4172-E-A

Decision _____

Issued by

Carla Peterman

Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Mar 13, 2020

Effective Apr 13, 2020

Resolution _____



**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service		
	Total ¹	UG ^{***}	DWREC ³
Option DT / Option DT-CPP			
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.19365 (I)	0.13184 (I)	(0.00007)
Level II (More than 130% of Baseline)	0.25310 (I)	0.13184 (I)	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10289 (I)	0.11986 (I)	(0.00007)
Level II (More than 130% of Baseline)	0.14376 (I)	0.11986 (I)	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.10432 (I)	0.08997 (I)	(0.00007)
Level II (More than 130% of Baseline)	0.16377 (I)	0.08997 (I)	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.08799 (I)	0.08180 (I)	(0.00007)
Level II (More than 130% of Baseline)	0.12886 (I)	0.08180 (I)	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(33.00)		
California Alternate Rates for Energy Discount - %	100.00**		
Option DT-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season			(0.59357)

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00055 per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4116-E-A

Decision _____

Issued by

Carla Peterman

Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Dec 20, 2019

Effective Jan 1, 2020

Resolution _____



**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

Option DT / Option DT-CPP	Delivery Service Total¹	Generation² (T)	
		UG^{***}	DWREC³
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.19365	0.13184	(0.00007)
Level II (More than 130% of Baseline)	0.25310	0.13184	(0.00007)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.10289	0.11986	(0.00007)
Level II (More than 130% of Baseline)	0.14376	0.11986	(0.00007)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.10432	0.08997	(0.00007)
Level II (More than 130% of Baseline)	0.16377	0.08997	(0.00007)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.08799	0.08180	(0.00007)
Level II (More than 130% of Baseline)	0.12886	0.08180	(0.00007)
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge* - \$/Meter/Day (T)			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)* - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ⁴	(33.00)		(T)
California Alternate Rates for Energy Discount - %	100.00**		
Option DT-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	(I)
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	(I)
Maximum Available Credit - \$/kWh****			
Summer Season		(0.59357)	(I)

* The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

*** The ongoing Competition Transition Charge (CTC) of \$0.00055 per kWh is recovered in the UG component of Generation.

****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- Generation = The Gen rates are applicable only to Bundled Service Customers.
- DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
Advice 4159-E
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Feb 7, 2020
Effective Jan 1, 2020
Resolution _____



**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Option DT / Option DT-CPP									
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878	0.21267 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02553) (R)	0.00580	0.00130 (I)	0.23832 (I)
Level II (More than 130% of Baseline)	0.01878	0.21267 (I)	0.01257	(0.00050)	0.01323 (I)	0.03937 (I)	0.00580	0.00130 (I)	0.30322 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878	0.09317 (I)	0.01257	(0.00050)	0.01323 (I)	(0.01660) (R)	0.00580	0.00130 (I)	0.12775 (I)
Level II (More than 130% of Baseline)	0.01878	0.09317 (I)	0.01257	(0.00050)	0.01323 (I)	0.02825 (I)	0.00580	0.00130 (I)	0.17260 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878	0.10486 (I)	0.01257	(0.00050)	0.01323 (I)	(0.02553) (R)	0.00580	0.00130 (I)	0.13051 (I)
Level II (More than 130% of Baseline)	0.01878	0.10486 (I)	0.01257	(0.00050)	0.01323 (I)	0.03937 (I)	0.00580	0.00130 (I)	0.19541 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878	0.07519 (I)	0.01257	(0.00050)	0.01323 (I)	(0.01660) (R)	0.00580	0.00130 (I)	0.10977 (I)
Level II (More than 130% of Baseline)	0.01878	0.07519 (I)	0.01257	(0.00050)	0.01323 (I)	0.02825 (I)	0.00580	0.00130 (I)	0.15462 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰									
		(37.00)							(37.00)
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is the Wildfire Fund Non-Bypassable Charge which supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. (T)
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E. (T)
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

Advice 4301-E
Decision 20-04-013; 20-09-024;
20-09-005; 20-09-023

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

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Effective Oct 1, 2020

Resolution _____

**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

Option DT / Option DT-CPP	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878 (I)	0.19588	0.01257	(0.00050)	0.01321 (I)	(0.02460) (R)	0.00580	0.00058	0.22172 (I)
Level II (More than 130% of Baseline)	0.01878 (I)	0.19588	0.01257	(0.00050)	0.01321 (I)	0.03793 (I)	0.00580	0.00058	0.28425 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878 (I)	0.08576	0.01257	(0.00050)	0.01321 (I)	(0.01614) (R)	0.00580	0.00058	0.12006 (I)
Level II (More than 130% of Baseline)	0.01878 (I)	0.08576	0.01257	(0.00050)	0.01321 (I)	0.02746 (I)	0.00580	0.00058	0.16366 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01878 (I)	0.09654	0.01257	(0.00050)	0.01321 (I)	(0.02460) (R)	0.00580	0.00058	0.12238 (I)
Level II (More than 130% of Baseline)	0.01878 (I)	0.09654	0.01257	(0.00050)	0.01321 (I)	0.03793 (I)	0.00580	0.00058	0.18491 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01878 (I)	0.06919	0.01257	(0.00050)	0.01321 (I)	(0.01614) (R)	0.00580	0.00058	0.10349 (I)
Level II (More than 130% of Baseline)	0.01878 (I)	0.06919	0.01257	(0.00050)	0.01321 (I)	0.02746 (I)	0.00580	0.00058	0.14709 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit¹⁰									
		(37.00)							(37.00)
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00419 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
 Advice 4214-E
 Decision 19-02-024

Issued by
Carla Peterman
 Senior Vice President

(To be inserted by Cal. PUC)
 Date Submitted May 13, 2020
 Effective Jun 1, 2020
 Resolution _____



**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

Option DT / Option DT-CPP	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01514	0.19588 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.02438) (R)	0.00580	0.00058	0.21820 (I)
Level II (More than 130% of Baseline)	0.01514	0.19588 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.03760 (I)	0.00580	0.00058	0.28018 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01514	0.08576 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.01583) (R)	0.00580	0.00058	0.11663 (I)
Level II (More than 130% of Baseline)	0.01514	0.08576 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.02694 (I)	0.00580	0.00058	0.15940 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01514	0.09654 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.02438) (R)	0.00580	0.00058	0.11886 (I)
Level II (More than 130% of Baseline)	0.01514	0.09654 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.03760 (I)	0.00580	0.00058	0.18084 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01514	0.06919 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	(0.01583) (R)	0.00580	0.00058	0.10006 (I)
Level II (More than 130% of Baseline)	0.01514	0.06919 (I)	0.01257 (I)	(0.00050) (R)	0.01311 (I)	0.02694 (I)	0.00580	0.00058	0.14283 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(37.00) (I)							(37.00) (I)
California Alternate Rates for Energy Discount - %		100.00*							100.00*

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
Advice 4172-E-A
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Mar 13, 2020
Effective Apr 13, 2020
Resolution _____



**Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

RATES (Continued)

Option DT / Option DT-CPP	Delivery Service								
	Trans ¹	Distrbtr ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01514 (R)	0.17743 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.02339) (R)	0.00580 (I)	0.00058	0.19365 (I)
Level II (More than 130% of Baseline)	0.01514 (R)	0.17743 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.03606 (I)	0.00580 (I)	0.00058	0.25310 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01514 (R)	0.07841 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.01513) (R)	0.00580 (I)	0.00058	0.10289 (I)
Level II (More than 130% of Baseline)	0.01514 (R)	0.07841 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.02574 (I)	0.00580 (I)	0.00058	0.14376 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01514 (R)	0.08810 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.02339) (R)	0.00580 (I)	0.00058	0.10432 (I)
Level II (More than 130% of Baseline)	0.01514 (R)	0.08810 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.03606 (I)	0.00580 (I)	0.00058	0.16377 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01514 (R)	0.06351 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	(0.01513) (R)	0.00580 (I)	0.00058	0.08799 (I)
Level II (More than 130% of Baseline)	0.01514 (R)	0.06351 (I)	0.00697 (R)	0.00005 (I)	0.01107 (R)	0.02574 (I)	0.00580 (I)	0.00058	0.12886 (I)
Basic Charge - \$/Meter/Day									
Single-Family Accommodation		0.031							0.031
Multi-Family Accommodation		0.024							0.024
Minimum Charge** - \$/Meter/Day									
Single-Family Accommodation		0.346							0.346
Multi-Family Accommodation		0.346							0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day									
Single-Family Accommodation		0.173							0.173
Multi-Family Accommodation		0.173							0.173
California Climate Credit ¹⁰		(33.00)							(33.00)
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, minus the DWRBC, plus the applicable Basic Charge is less than the Minimum Charge. The difference between these two amounts is the Balance of Minimum Charge and is included on a Customer's bill.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00076) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00000 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00055 per kWh. (R)
- 2 Distrbtrn = Distribution (R)
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)
Advice 4116-E-A
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 20, 2019
Effective Jan 1, 2020
Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount.

6. Arrearage Management Plan (AMP): AMP is a debt forgiveness payment plan option for eligible residential Customers. An eligible Customer is a Customer who has been an SCE Customer for a minimum of six months, enrolled in the CARE program, made at least one on-time payment,¹ and has a past due bill (i.e., arrearage) balance of \$500 or greater which is 90 days or older. Once enrolled in the AMP, SCE shall forgive 1/12 of an eligible residential Customer's arrearage after each on-time payment. After 12 on-time payments, SCE shall forgive the remaining arrearage debt up to a maximum of \$8,000 per instance of enrollment. After successfully completing the AMP plan, a customer can re-enroll after a 12-month waiting period beginning the first month after the AMP was successfully completed. A Customer can miss up to two non-sequential payments if the Customer makes up the payment on the next billing due date with an on-time payment of both the current and missed payments. This can occur twice during the 12 months a Customer is on AMP. On the third instance, the Customer will be removed from the AMP. If a Customer is removed from AMP before reaching 12 on-time payments, there will be no impact on the 1/12th debt forgiven for previous on-time payments. Customers who are removed from the AMP program may re-enroll after a 12-month waiting period, assuming they meet the eligibility requirements, beginning the first month after the eligible Customer was removed. Any Customers who are removed from CARE while on AMP will be given the opportunity to complete their AMP but will be unable to re-enroll in the future unless they met the eligibility requirements. Low-Income Home Energy Assistance Program assistance will be applied to the monthly bills, not the arrearage. (N)

1. An on-time payment is defined as payment that equals or exceeds the current monthly bill within 19 days of the bill date. (N)

(Continued)

(To be inserted by utility)
Advice 4287-E
Decision 20-06-003

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Sep 9, 2020
Effective Dec 17, 2020
Resolution E-5114



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

- 5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00569 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. (I)

(Continued)

(To be inserted by utility)

Advice 4214-E
Decision 19-02-024

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Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

- 5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.9 percent discount (I) off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00559 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.9 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. (I)

(Continued)

(To be inserted by utility)
Advice 4172-E-A
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Change of Rate Schedule: There is no minimum length of time that a Customer must take service under this Schedule. In the event a Customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The Customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

Customers eligible for TOU Period Grandfathering as detailed in Special Condition 9 who elect a change of rate schedule will no longer be eligible for this Schedule.

- 5. California Alternate Rates for Energy CARE Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 28.7 percent discount (R) off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes and late payment charges in full. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00524 per kWh and the Department of Water Resources Bond Charge of \$0.00580 per kWh. The 28.7 percent discount in addition to these (I) exemptions result in an average effective CARE Discount of 32.5 percent. An application and (I)(R) eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount.

(Continued)

(To be inserted by utility)
Advice 4116-E-A
Decision _____

Issued by
Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)
Date Submitted Dec 20, 2019
Effective Jan 1, 2020
Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

7. Billing Calculation: (Continued) (P)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

8. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied prior to the application of franchise fees and taxes on an equal basis, per household, to the April and October billing statements of Customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements. (P) (T)

9. Customer-Owned Electrical Generating Facilities: (P)

a. For Customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where Customer-owned electrical generating facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

(Continued)

(To be inserted by utility)
Advice 4325-E
Decision _____

Issued by
Carla Peterman
Senior Vice President

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Date Submitted Oct 29, 2020
Effective Nov 28, 2020
Resolution _____



Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

(Continued)

SPECIAL CONDITIONS (Continued)

6. Billing Calculation: (Continued)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

7. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied on an equal basis, per household, to the April and October billing statements of Customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1st and October 1st). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements. (N)

8. Customer-Owned Electrical Generating Facilities:

a. For Customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where Customer-owned electrical generating facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. (L)

(Continued)

(To be inserted by utility)

Advice 4198-E
Decision 20-04-027

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Apr 23, 2020
Effective Apr 23, 2020
Resolution _____

Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities: (Continued) (T)

b. For Customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below:

- (1) Net Energy: Net Energy is E_s minus E_f where E_s is energy supplied by SCE and E_f is energy generated by the Customer and fed back into SCE's system at such times as Customer generation exceeds Customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_s and E_f shall be separately recorded unless SCE and Customer agree that energy fed back, E_f , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
- (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the Customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
- (3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.
- (4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

Advice 4287-E
Decision 20-06-003

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

Date Submitted Sep 9, 2020
Effective Dec 17, 2020
Resolution E-5114

Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

8. Customer-Owned Electrical Generating Facilities: (Continued)

b. For Customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below: (L)

(1) Net Energy: Net Energy is E_s minus E_f where E_s is energy supplied by SCE and E_f is energy generated by the Customer and fed back into SCE's system at such times as Customer generation exceeds Customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy, E_s and E_f shall be separately recorded unless SCE and Customer agree that energy fed back, E_f , is negligible or zero, and so specify by waiver in the generation interconnection agreement. (L)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of E_f exceeds the cumulative value of E_s during an entire billing period and is the amount by which the energy generated by the Customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the Customer for Net Energy transmitted shall be included as a component of the Customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S.

c. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service. (L)

(Continued)

(To be inserted by utility)

Advice 4198-E
Decision 20-04-027

Issued by

Carla Peterman
Senior Vice President

(To be inserted by Cal. PUC)

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Resolution _____

Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

9. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter (BTM) solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on this rate schedule for the Duration outlined below even after this rate schedule is closed to new Customers. (L)
- a. Customer Eligibility:
- (1) Customers must have been served on a TOU Option as of July 31, 2017.
 - (2) Customers must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
 - (3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate TOU Period Grandfathering provisions for those Customers are included in those respective schedules and differ from what is included in this Special Condition.
- b. System Eligibility:
- (1) This provision is only applicable to BTM solar Generating Facilities.
 - (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE. (L)
- c. Duration:
- (1) Customers are permitted to remain on this rate schedule and be billed under the Legacy TOU Periods for a period of five years from their solar Generating Facility's original permission to operate date.
 - (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2022 for any Customers served on this Schedule, regardless of whether the Customer has received the full five years of TOU period grandfathering. Customers will be transitioned to Options with current TOU periods upon expiration of their Legacy TOU Periods at the start of the next billing period that occurs immediately on or after Annual Migration Date (expected to be in November), as outlined in Advice 3582-E-A. (L)

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

10. TOU Period Grandfathering: (Continued) (P)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

11. San Joaquin Valley Disadvantaged Communities Pilot Projects (SVJ Pilot) Bill Protection Discount: (N)

In accordance with Decision 18-12-015 and Resolution E-5034, Customers participating in the SVJ Pilot and entering into the associated service agreement will receive a 10-year Bill Protection Discount beginning after the first electric appliance is installed in a participant's home and one full billing cycle has concluded. The monthly Bill Protection Discount will be provided as follows:

Years 1-5 of SVJ Pilot participation: 20 percent discount
Years 6-10 of SVJ Pilot participation: 10 percent or 20 percent discount

SCE will evaluate Pilot participants' total energy costs savings beginning three and half years after the first SVJ Pilot participant receives a Bill Protection Discount. This evaluation will analyze total energy costs for all SVJ Pilot participants who have received at least 24 consecutive months of electricity bills with a Bill Protection Discount, and it will be based on collected and modeled propane data and actual participant's electricity costs pre-Pilot and post-Pilot;

(Continued)

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Schedule TOU-D-T
TIME-OF-USE TIERED DOMESTIC

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

(L)

9. TOU Period Grandfathering: (Continued)

d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable rate time periods are defined as follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer and winter weekdays except holiday

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

(L)

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