



Schedule D-SDP  
DOMESTIC SUMMER DISCOUNT PLAN

Sheet 1

APPLICABILITY

The Domestic Summer Discount Plan (D-SDP) is applicable to domestic service customers residing in an individually metered single-family accommodation with central air conditioning where a portion of the customer's electrical load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. Service pursuant to this Schedule shall be subject to adequate signal strength for control of the direct load control device, availability of direct load control devices, and acceptable operating condition of the air conditioning unit. This Schedule is not applicable to (1) customers receiving a Medical Baseline Allocation for air conditioning, or (2) customers receiving service under Schedules SEP, DM, DMS-1, DMS-2, or DMS-3. (D)(P)  
(C)(P)  
(C)(P)

In order to participate under this Schedule, customers must have the appropriate SCE approved direct load control device installed, programmed, and activated.

TERRITORY

Within the entire territory served.

RATES

The rates as applicable under the customer's Otherwise Applicable Tariff (OAT) shall apply, except the customer's bill shall be reduced by the following applicable credit:

Standard Option:

Direct load control device;

100% Cycling Strategy: \$(0.327) per Summer Season day per Connected Tonnage of central air conditioning for 100% Cycling (P)

50% Cycling Strategy: \$(0.164) per Summer Season day per Connected Tonnage of central air conditioning for 50% Cycling (P)

Override Option:

Direct load control device equipped with customer override capability. Customers will be permitted to override 5 SDP Event days per calendar year for each load control device by physically accessing the direct load control device. For customers using load control devices installed outside the dwelling, the customer's air conditioning unit must be installed at ground level. For customers using SCE approved Programmable Communicating Thermostats (PCTs), the air conditioning unit may be located anywhere around the dwelling.

100% Cycling Strategy: \$(0.164) per Summer Season day per connected ton of central air conditioning for 100% cycling (P)

50% Cycling Strategy: \$(0.082) per Summer Season day per connected ton of central air conditioning for 50% cycling (P)

(Continued)

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Schedule D-SDP  
DOMESTIC SUMMER DISCOUNT PLAN

Sheet 1

APPLICABILITY

The Domestic Summer Discount Plan (D-SDP) is applicable to domestic service customers residing in an individually metered single-family accommodation with central air conditioning where a portion of the customer's electrical load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. Service pursuant to this Schedule shall be subject to adequate signal strength for control of the direct load control device, availability of direct load control devices, and acceptable operating condition of the air conditioning unit. Except for customers that are enrolled in both PTR-ET-DLC and Schedule D-SDP prior to January 1, 2018, this Schedule is not applicable to (1) customers receiving a Medical Baseline Allocation for air conditioning, (2) customers receiving service under Schedules DM, DMS-1, DMS-2, or DMS-3, and (3) customers enrolled in the PTR-ET-DLC. (P)

In order to participate under this Schedule, customers must have the appropriate SCE approved direct load control device installed, programmed, and activated. (P)

TERRITORY

Within the entire territory served.

RATES

The rates as applicable under the customer's Otherwise Applicable Tariff (OAT) shall apply, except the customer's bill shall be reduced by the following applicable credit:

Standard Option:  
Direct load control device;

100% Cycling Strategy: \$(0.327) per Summer Season day per Connected Tonnage of central air conditioning for 100% Cycling (R)

50% Cycling Strategy: \$(0.164) per Summer Season day per Connected Tonnage of central air conditioning for 50% Cycling (R)

Override Option:  
Direct load control device equipped with customer override capability. Customers will be permitted to override 5 SDP Event days per calendar year for each load control device by physically accessing the direct load control device. For customers using load control devices installed outside the dwelling, the customer's air conditioning unit must be installed at ground level. For customers using SCE approved Programmable Communicating Thermostats (PCTs), the air conditioning unit may be located anywhere around the dwelling.

100% Cycling Strategy: \$(0.164) per Summer Season day per connected ton of central air conditioning for 100% cycling (R)

50% Cycling Strategy: \$(0.082) per Summer Season day per connected ton of central air conditioning for 50% cycling (R)

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APPLICABILITY

The Domestic Summer Discount Plan (D-SDP) is applicable to domestic service customers residing in an individually metered single-family accommodation with central air conditioning where a portion of the customer's electrical load is subject to disconnection, as initiated by an SDP Event Trigger, from SCE's service by SCE through a direct load control device, with or without optional customer-controlled override capabilities. Service pursuant to this Schedule shall be subject to adequate signal strength for control of the direct load control device, availability of direct load control devices, and acceptable operating condition of the air conditioning unit. Except for customers that are enrolled in both PTR-ET-DLC and Schedule D-SDP prior to January 1, 2018, this Schedule is not applicable to (1) customers receiving a Medical Baseline Allocation for air conditioning, (2) customers receiving service under Schedules DM, DMS-1, DMS-2, or DMS-3, and (3) customers enrolled in the PTR-ET-DLC. (N)

In order to participate under this Schedule, customers must have the appropriate SCE approved direct load control device installed, programmed, and activated.

TERRITORY

Within the entire territory served.

RATES

The rates as applicable under the customer's Otherwise Applicable Tariff (OAT) shall apply, except the customer's bill shall be reduced by the following applicable credit:

Standard Option:  
Direct load control device;

100% Cycling Strategy: \$(0.36) per Summer Season day per Connected Tonnage of central air conditioning for 100% Cycling

50% Cycling Strategy: \$(0.18) per Summer Season day per Connected Tonnage of central air conditioning for 50% Cycling

Override Option:  
Direct load control device equipped with customer override capability. Customers will be permitted to override 5 SDP Event days per calendar year for each load control device by physically accessing the direct load control device. For customers using load control devices installed outside the dwelling, the customer's air conditioning unit must be installed at ground level. For customers using SCE approved Programmable Communicating Thermostats (PCTs), the air conditioning unit may be located anywhere around the dwelling.

100% Cycling Strategy: \$(0.18) per Summer Season day per connected ton of central air conditioning for 100% cycling

50% Cycling Strategy: \$(0.09) per Summer Season day per connected ton of central air conditioning for 50% cycling

(Continued)

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Schedule D-SDP  
DOMESTIC SUMMER DISCOUNT PLAN

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Term of Service: Service under this Schedule shall be for a minimum of one year from the date on which service under this Schedule begins. The minimum of one year restriction does not apply when a member of a customer's household develops a serious medical condition that is substantiated by a medical provider subsequent to program enrollment that in SCE's reasonable discretion disqualifies the customer from participation in this program. The minimum of one year restriction also does not apply to the customers that are enrolled in both PTR-ET-DLC and this Schedule. (T)
- 5. Electric Usage Criteria for Program Eligibility.
  - a. Minimum Electric Usage Threshold. All customers served under this Schedule must register a minimum of 1.5kWh of electric usage one hour prior to the start of SDP event or one hour after the end of SDP event for no less than one SDP event in a calendar year. | (T)
  - b. Electric Usage Eligibility. An annual review of customer's electric usage will be conducted by SCE no later than January 31 of each calendar year. At the annual review time, SCE will determine in its reasonable discretion whether a customer served under this Schedule for a full year in the previous calendar year has met the condition listed in Special Condition 5.a. above.
  - c. Removal. Upon conducting the annual review, if SCE in its reasonable discretion has determined that a customer has not met the conditions listed in Special Condition 5.a. above, the customer will be removed from this Schedule on the next regularly scheduled meter read date.
  - d. Re-enrollment. Any customer removed from this Schedule under Special Condition 5.c above is not eligible to re-enroll in this Schedule during the subsequent 12 months.
- 6. Meter Requirements: Effective January 1, 2017, except for existing customers with an installed interval data recorder (IDR) meter capable of registering hourly interval usage data prior to January 1, 2017, all existing and new customers receiving service under this Schedule must have an Edison SmartConnect® meter installed and program ready to participate in this Schedule.

(Continued)

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DOMESTIC SUMMER DISCOUNT PLAN

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

7. SDP Event Trigger: An SDP Event may be triggered and the air conditioning compressor cycled off upon any of the following situations:

- a. After the California Independent System Operator (CAISO) has (i) publicly declared a Warning, Stage 1, Stage 2, Stage 3, or Transmission Emergency and (ii) has taken all necessary steps to prevent the further degradation of its operating resources according to Operating Procedure 4420;
- b. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory;
- c. At the discretion of SCE's energy operations center in response to a CAISO economic award in the wholesale market, or high wholesale energy prices;
- d. At the discretion of SCE for program evaluation or system contingencies.

8. SDP Event Period:

The number of SDP Events triggered under Special Condition 7 is limited, but the total SDP Event hours triggered under Special Condition 7 must be called a minimum of 20 hours annually per service account and is limited to a cumulative total of no more than 180 hours per calendar year, per service account. Multiple SDP Events per day are possible, but the cumulative event hours are limited to a total of no more than six hours per day, per service account. (C)

SDP Event hours triggered under Special Condition 7.c. are limited per service account, as follows:

- a. A maximum of 20 hours annually may be triggered and will be inclusive of all event hours triggered under Special Condition 7; (C)
- b. Events will be limited to four hours per day;
- c. Events will be limited to no more than three consecutive non-holiday weekdays; and
- d. Events may only be called between the hours of 11:00 a.m. and 8:00 p.m. and cannot be called on weekends or SCE holidays.

In the event of a system emergency, SCE may, at its discretion, extend an SDP Event beyond the six hour limit. However, no new SDP Event will be initiated after the six hour limit has been met.

9. Customer Option Change: At the customer's request, subject to device availability, Customers may change their Option (Standard or Override) one time within each 12-month period of service under this Schedule.

(Continued)

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