



**Schedule TC-1
 TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh	0.00626	0.03227 (I)	0.00365 (I)	0.00040 (I)	0.01116 (R)	0.00493	0.00024	0.05891 (I)	0.06472 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Day		0.571 (I)						0.571 (I)		
Three-Phase Service - \$/Day		0.035 (I)						0.035 (I)		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00060) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Voltage: Service will be supplied at one standard voltage not in excess of 240 volts or, at the option of SCE, at 240/480 volts, three wire, single phase.
2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
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 Resolution _____



**Schedule TC-1
 TRAFFIC CONTROL SERVICE**

Sheet 1

APPLICABILITY

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TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh	0.00626 (R)	0.03110	0.00131	0.00014	0.01251 (R)	0.00493	0.00024	0.05649 (R)	0.06350	(0.00097)
Customer Charge - \$/Meter/Day		0.552						0.552		
Three-Phase Service - \$/Day		0.034						0.034		

- * The ongoing Competition Transition Charge (CTC) of \$0.00054 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
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2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

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TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh	0.00715 (I)	0.03110 (I)	0.00131	0.00014	0.01259 (R)	0.00493	0.00024	0.05746 (I)	0.06350 (R)	(0.00097)
Customer Charge - \$/Meter/Day		0.552 (I)						0.552 (I)		
Three-Phase Service - \$/Day		0.034						0.034		

- * The ongoing Competition Transition Charge (CTC) of \$0.00054 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
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 Resolution _____



Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to single- and three-phase service: for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized 24 hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh	0.00641	0.03826	0.00141	0.00014	0.01166	0.00493	0.00024	0.06305	0.05630	(0.00097)
Customer Charge - \$/Meter/Day		0.563						0.563		
Three-Phase Service - \$/Day		0.035						0.035		

- * The ongoing Competition Transition Charge (CTC) of \$0.00054 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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SPECIAL CONDITIONS

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2. Three-Phase Service: Where SCE provides three-phase service, the billing will be increased by the amount shown in the Rates section, above.

(Continued)

(To be inserted by utility)
 Advice 2861-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

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TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation*		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh	0.00640 (R)	0.00807 (R)	0.00131 (R)	0.00014	0.01260 (I)	0.00493	0.00024	0.03369 (R)	0.08727 (I)	(0.00097)
Customer Charge - \$/Meter/Day		0.546 (R)						0.546 (R)		
Three-Phase Service - \$/Day		0.034 (R)						0.034 (R)		

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(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Effective Apr 1, 2013
 Resolution _____



Schedule TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

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TERRITORY

The entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh	0.00641 (I)	0.03826 (I)	0.00141 (I)	0.00014 (R)	0.01166 (R)	0.00493 (R)	0.00024	0.06305 (I)	0.05630 (I)	(0.00097) (I)
Customer Charge - \$/Meter/Day		0.563 (I)						0.563 (I)		
Three-Phase Service - \$/Day		0.035 (I)						0.035 (I)		

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(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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