



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁷		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	0.00410	0.00123 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01959 (I)	0.04497 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month										
Multiple Service		15.24 (I)						15.24 (I)		
Series Service		664.19 (I)						664.19 (I)		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.67						0.67		
70 Watt		0.65						0.65		
100 Watt		0.65						0.65		
150 Watt		0.66						0.66		
200 Watt		0.66						0.66		
250 Watt		0.66						0.66		
400 Watt		0.68						0.68		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00139) (R)	

* See Special Condition 5.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00000 per kWh is recovered in the UG component of Generation. (R)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
 2 Distribtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	0.00410 (R)	0.00119	0.00086	0.00014	0.00772	0.00493	0.00024	0.01918 (R)	0.04417	(0.00097)
Customer Charge - \$/Meter/Month										
Multiple Service		14.75						14.75		
Series Service		642.90						642.90		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.67						0.67		
70 Watt		0.65						0.65		
100 Watt		0.65						0.65		
150 Watt		0.66						0.66		
200 Watt		0.66						0.66		
250 Watt		0.66						0.66		
400 Watt		0.68						0.68		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00136)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2942-E

Decision _____

1H15

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)

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Resolution E-3930



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{9*}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	0.00469 (I)	0.00119 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01977 (I)	0.04417 (R)	(0.00097)
Customer Charge - \$/Meter/Month										
Multiple Service		14.75						14.75		
Series Service		642.90						642.90		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps ⁸ - \$/Lamp/Month										
50 Watt		0.67						0.67		
70 Watt		0.65						0.65		
100 Watt		0.65						0.65		
150 Watt		0.66						0.66		
200 Watt		0.66						0.66		
250 Watt		0.66						0.66		
400 Watt		0.68						0.68		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00136)	

- * See Special Condition 5.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2909-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



Schedule LS-3 Sheet 1
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month	0.00395	0.00647	0.00102	0.00014	0.00488	0.00493	0.00024	0.02163	0.04202	(0.00097)
Customer Charge - \$/Meter/Month										
Multiple Service		15.36						15.36		
Series Service		881.65						881.65		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.54						0.54		
70 Watt		0.54						0.54		
100 Watt		0.54						0.54		
150 Watt		0.54						0.54		
200 Watt		0.56						0.56		
250 Watt		0.56						0.56		
400 Watt		0.57						0.57		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00164)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation. (T)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2861-E

Decision _____

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

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Resolution _____



Schedule LS-3 Sheet 1
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	0.00394 (R)	0.00120 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.01905 (R)	0.04433 (I)	(0.00097)
Customer Charge - \$/Meter/Month										
Multiple Service		14.75 (R)						14.75 (R)		
Series Service		642.90 (R)						642.90 (R)		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.67 (I)						0.67 (I)		
70 Watt		0.65 (I)						0.65 (I)		
100 Watt		0.65 (I)						0.65 (I)		
150 Watt		0.66 (I)						0.66 (I)		
200 Watt		0.66 (I)						0.66 (I)		
250 Watt		0.66 (I)						0.66 (I)		
400 Watt		0.68 (I)						0.68 (I)		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00136) (I)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distribtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

1H25

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Resolution _____



Schedule LS-3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

Sheet 1

APPLICABILITY

Applicable to metered service for the lighting of streets, highways, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly-owned and publicly-operated automobile parking lots which are open to the general public, where the customer owns the street lighting equipment operated within the period from dusk to dawn.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month	0.00395 (I)	0.00647 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02163 (R)	0.04202 (I)	(0.00097) (I)
Customer Charge - \$/Meter/Month										
Multiple Service		15.36 (I)						15.36 (I)		
Series Service		881.65 (I)						881.65 (I)		
Optional Relamp Service Charge										
High Pressure Sodium Vapor Lamps* - \$/Lamp/Month										
50 Watt		0.54 (I)						0.54 (I)		
70 Watt		0.54 (I)						0.54 (I)		
100 Watt		0.54 (I)						0.54 (I)		
150 Watt		0.54 (I)						0.54 (I)		
200 Watt		0.56 (I)						0.56 (I)		
250 Watt		0.56 (I)						0.56 (I)		
400 Watt		0.57 (I)						0.57 (I)		
Series Service Voltage Discount, Energy - \$/kWh		0.00000						0.00000	(0.00164)	

* See Special Condition 5.

** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (I) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

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5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

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9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2834-E

Decision _____

1H15

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Akbar Jazayeri

Vice President

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Resolution _____

Schedule LS-3 Sheet 3
LIGHTING - STREET AND HIGHWAY
CUSTOMER-OWNED INSTALLATION - METERED SERVICE

(Continued)

SPECIAL CONDITIONS (Continued)

4. Removal of Equipment: Where street lighting service and facilities were ordered removed by a customer and such service and facilities, or their equivalent are ordered reinstalled within 36 months from the date of the order to remove, the customer shall pay to SCE in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation. SCE-owned facilities removed or installed remain the sole property of SCE.
5. Optional Relamp Service: Closed to all new installations. Optional relamp service will be provided at the request of the customer. The charges thereunder shall be in addition to any other applicable charges. After the original lamp installation, relamp service will be furnished by SCE as soon as practicable after notification by the customer. Relamp service is provided only for the high pressure sodium vapor lamps listed on this Schedule for which charges are shown. At the time of relamping, SCE will clean the refractor, or install replacement refractors furnished by the customer, as required. This service will be provided only where, in the opinion of SCE, no undue hazard or expense will result because of location, mounting height, or other reason.
6. Modification of Facilities: Where the customer requests a modification of SCE-owned facilities serving customer-owned street light facilities, and such modifications are acceptable to SCE, SCE will perform the requested modifications, provided the customer agrees to pay the cost of said modifications.
7. Energy Curtailment Service: Where the customer requests the installation and/or removal of equipment in order to curtail energy requirements, and such request is acceptable to SCE, SCE will comply with such request provided the customer first agrees to pay to SCE the estimated cost installed of any additional equipment required and/or the removal cost of any equipment currently installed. Such payments will not be refunded and shall be paid in advance or in installments acceptable to SCE over a period not to exceed three years. Facilities installed in connection with such requests become and remain the sole property of SCE.
8. Contract: In accordance with Rule 4, a written contract for a term of not less than one year and not more than five years is required in order to receive street light service under the provisions of this Schedule. Should the customer terminate service within 36 months of the date service is first supplied, the customer shall pay to SCE the cost of installation plus the cost of removal less salvage for any SCE-owned facilities installed to supply the customer's street light service.
9. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

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Vice President

(To be inserted by Cal. PUC)

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