



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 53497-E
 Cancelling Revised Cal. PUC Sheet No. 53162-E

Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{9,10}	DWREC ¹¹
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00410	0.00877 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.02713 (I)	0.04478 (I)	(0.00095) (I)
Midnight Service	0.00410	0.00877 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.02713 (I)	0.04478 (I)	(0.00095) (I)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.53						9.53		
202 Watt		9.48						9.48		
327 Watt		9.48						9.48		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.87						8.87		
175 Watt		8.81						8.81		
250 Watt		9.29						9.29		
400 Watt		9.75						9.75		
700 Watt		9.68						9.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.87						8.87		
70 Watt		8.81						8.81		
100 Watt		8.81						8.81		
150 Watt		9.31						9.31		
200 Watt		9.75						9.75		
250 Watt		9.61						9.61		
310 Watt		9.80						9.80		
400 Watt		9.68						9.68		

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
 Effective Nov 22, 2013
 Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00410 (R)	0.00849	0.00086	0.00014	0.00772	0.00493	0.00024	0.02648 (R)	0.04399	(0.00097)
Midnight Service	0.00410 (R)	0.00849	0.00086	0.00014	0.00772	0.00493	0.00024	0.02648 (R)	0.04399	(0.00097)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.53						9.53		
202 Watt		9.48						9.48		
327 Watt		9.48						9.48		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.87						8.87		
175 Watt		8.81						8.81		
250 Watt		9.29						9.29		
400 Watt		9.75						9.75		
700 Watt		9.68						9.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.87						8.87		
70 Watt		8.81						8.81		
100 Watt		8.81						8.81		
150 Watt		9.31						9.31		
200 Watt		9.75						9.75		
250 Watt		9.61						9.61		
310 Watt		9.80						9.80		
400 Watt		9.68						9.68		

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2013
 Effective Oct 1, 2013
 Resolution E-3930



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 52907-E
 Cancelling Revised Cal. PUC Sheet No. 52410-E

Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation	
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	UG	DWREC
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00469 (I)	0.00849 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.02707 (I)	0.04399 (R)	(0.00097)
Midnight Service	0.00469 (I)	0.00849 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.02707 (I)	0.04399 (R)	(0.00097)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.53						9.53		
202 Watt		9.48						9.48		
327 Watt		9.48						9.48		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.87						8.87		
175 Watt		8.81						8.81		
250 Watt		9.29						9.29		
400 Watt		9.75						9.75		
700 Watt		9.68						9.68		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.87						8.87		
70 Watt		8.81						8.81		
100 Watt		8.81						8.81		
150 Watt		9.31						9.31		
200 Watt		9.75						9.75		
250 Watt		9.61						9.61		
310 Watt		9.80						9.80		
400 Watt		9.68						9.68		

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC ¹⁰ (T)
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00395	0.01463	0.00102	0.00014	0.00488	0.00493	0.00024	0.02979	0.04202	(0.00097)
Midnight Service	0.00395	0.01463	0.00102	0.00014	0.00488	0.00493	0.00024	0.02979	0.04202	(0.00097)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		10.19						10.19		
202 Watt		10.24						10.24		
327 Watt		10.39						10.39		
448 Watt		10.94						10.94		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		9.26						9.26		
175 Watt		9.32						9.32		
250 Watt		9.96						9.96		
400 Watt		10.49						10.49		
700 Watt		11.82						11.82		
1,000 Watt		11.40						11.40		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		9.23						9.23		
70 Watt		9.34						9.34		
100 Watt		9.84						9.84		
150 Watt		9.84						9.84		
200 Watt		10.49						10.49		
250 Watt		10.58						10.58		
310 Watt		10.95						10.95		
400 Watt		11.04						11.04		

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 13, 2013
Effective Apr 12, 2013
Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00394 (R)	0.00850 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.02635 (R)	0.04415 (I)	(0.00097)
Midnight Service	0.00394 (R)	0.00850 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.02635 (R)	0.04415 (I)	(0.00097)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		9.53 (R)						9.53 (R)		
202 Watt		9.48 (R)						9.48 (R)		
327 Watt		9.48 (R)						9.48 (R)		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		8.87 (R)						8.87 (R)		
175 Watt		8.81 (R)						8.81 (R)		
250 Watt		9.29 (R)						9.29 (R)		
400 Watt		9.75 (R)						9.75 (R)		
700 Watt		9.68 (R)						9.68 (R)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		8.87 (R)						8.87 (R)		
70 Watt		8.81 (R)						8.81 (R)		
100 Watt		8.81 (R)						8.81 (R)		
150 Watt		9.31 (R)						9.31 (R)		
200 Watt		9.75 (R)						9.75 (R)		
250 Watt		9.61 (R)						9.61 (R)		
310 Watt		9.80 (R)						9.80 (R)		
400 Watt		9.68 (R)						9.68 (R)		

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 29, 2013
Effective Apr 1, 2013
Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 1

APPLICABILITY

Applicable to service for the lighting of streets, highways, and publicly-owned and publicly-operated automobile parking lots which are open to the general public where SCE owns and maintains the street lighting equipment and associated facilities included under this Schedule.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month										
All Night Service	0.00395 (I)	0.01463 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02979 (R)	0.04202 (I)	(0.00097) (I)
Midnight Service	0.00395 (I)	0.01463 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02979 (R)	0.04202 (I)	(0.00097) (I)
All Night/Midnight Service Charge										
Incandescent Lamps** - \$/Lamp/Month										
103 Watt		10.19 (I)						10.19 (I)		
202 Watt		10.24 (I)						10.24 (I)		
327 Watt		10.39 (I)						10.39 (I)		
448 Watt		10.94 (I)						10.94 (I)		
Mercury Vapor Lamps** - \$/Lamp/Month										
100 Watt		9.26 (I)						9.26 (I)		
175 Watt		9.32 (I)						9.32 (I)		
250 Watt		9.96 (I)						9.96 (I)		
400 Watt		10.49 (I)						10.49 (I)		
700 Watt		11.82 (I)						11.82 (I)		
1,000 Watt		11.40 (I)						11.40 (I)		
High Pressure Sodium Vapor Lamps - \$/Lamp/Month										
50 Watt		9.23 (I)						9.23 (I)		
70 Watt		9.34 (I)						9.34 (I)		
100 Watt		9.84 (I)						9.84 (I)		
150 Watt		9.84 (I)						9.84 (I)		
200 Watt		10.49 (I)						10.49 (I)		
250 Watt		10.58 (I)						10.58 (I)		
310 Watt		10.95 (I)						10.95 (I)		
400 Watt		11.04 (I)						11.04 (I)		

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.39						11.39		
55 Watt		11.39						11.39		
90 Watt		11.92						11.92		
135 Watt		11.80						11.80		
180 Watt		12.36						12.36		
Metal Halide Lamps - \$/Lamp/Month										
100 Watt		9.59						9.59		
150 Watt		9.40						9.40		
175 Watt		10.00						10.00		
250 Watt		10.17						10.17		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month (High Pressure Sodium Vapor Recommended Lamps)										
50 Watt		9.43						9.43		
70 Watt		9.61						9.61		
100 Watt		9.75						9.75		
150 Watt		10.44						10.44		
200 Watt		11.30						11.30		
250 Watt		12.93						12.93		
400 Watt		13.75						13.75		
Tap Device Annual Charge - \$/Device		14.13						14.13		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00000 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2971-E
Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Nov 21, 2013
Effective Nov 22, 2013
Resolution _____



Schedule LS-1 Sheet 2
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM
(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.39						11.39		
55 Watt		11.39						11.39		
90 Watt		11.92						11.92		
135 Watt		11.80						11.80		
180 Watt		12.36						12.36		
Metal Halide Lamps - \$/Lamp/Month										
100 Watt		9.59						9.59		
150 Watt		9.40						9.40		
175 Watt		10.00						10.00		
250 Watt		10.17						10.17		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month (High Pressure Sodium Vapor Recommended Lamps)										
50 Watt		9.43						9.43		
70 Watt		9.61						9.61		
100 Watt		9.75						9.75		
150 Watt		10.44						10.44		
200 Watt		11.30						11.30		
250 Watt		12.93						12.93		
400 Watt		13.75						13.75		
Tap Device Annual Charge - \$/Device		14.13						14.13		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
 ** Closed to new installations.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (l)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC (T)
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.39						11.39		
55 Watt		11.39						11.39		
90 Watt		11.92						11.92		
135 Watt		11.80						11.80		
180 Watt		12.36						12.36		
Metal Halide Lamps - \$/Lamp/Month										
100 Watt		9.59						9.59		
150 Watt		9.40						9.40		
175 Watt		10.00						10.00		
250 Watt		10.17						10.17		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month (High Pressure Sodium Vapor Recommended Lamps)										
50 Watt		9.43						9.43		
70 Watt		9.61						9.61		
100 Watt		9.75						9.75		
150 Watt		10.44						10.44		
200 Watt		11.30						11.30		
250 Watt		12.93						12.93		
400 Watt		13.75						13.75		
Tap Device Annual Charge - \$/Device		14.13						14.13		

* The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.

** Closed to new installations.

*** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation. (T)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2861-E

Decision _____

2H15

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013

Effective Apr 12, 2013

Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.39						11.39		
55 Watt		11.39						11.39		
90 Watt		11.92						11.92		
135 Watt		11.80						11.80		
180 Watt		12.36						12.36		
Metal Halide Lamps - \$/Lamp/Month										
100 Watt		9.59						9.59		
150 Watt		9.40						9.40		
175 Watt		10.00						10.00		
250 Watt		10.17						10.17		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month (High Pressure Sodium Vapor Recommended Lamps)										
50 Watt		9.43						9.43		(N)
70 Watt		9.61						9.61		(C)
100 Watt		9.75						9.75		
150 Watt		10.44						10.44		
200 Watt		11.30						11.30		
250 Watt		12.93						12.93		(C)
400 Watt		13.75						13.75		
Tap Device Annual Charge - \$/Device		14.13						14.13		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2860-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 12, 2013
Effective Apr 11, 2013
Resolution _____



Schedule LS-1 Sheet 2
LIGHTING - STREET AND HIGHWAY - UNMETERED SERVICE
COMPANY-OWNED SYSTEM
(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		11.39 (R)						11.39 (R)		
55 Watt		11.39 (R)						11.39 (R)		
90 Watt		11.92 (R)						11.92 (R)		
135 Watt		11.80 (R)						11.80 (R)		
180 Watt		12.36 (R)						12.36 (R)		
Metal Halide Lamps - \$/Lamp/Month										
100 Watt		9.59 (R)						9.59 (R)		
150 Watt		9.40 (R)						9.40 (R)		
175 Watt		10.00 (R)						10.00 (R)		
250 Watt		10.17 (R)						10.17 (R)		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.54 (R)						10.54 (R)		
67 Watt		10.69 (R)						10.69 (R)		
90 Watt		11.60 (R)						11.60 (R)		
145 Watt		13.04 (R)						13.04 (R)		
155 Watt		12.92 (R)						12.92 (R)		
202 Watt		14.73 (R)						14.73 (R)		
Tap Device Annual Charge - \$/Device		14.13 (R)						14.13 (R)		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 29, 2013
Effective Apr 1, 2013
Resolution _____



Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM
 (Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Low Pressure Sodium Vapor Lamps - \$/Lamp/Month										
35 Watt		12.09 (I)						12.09 (I)		
55 Watt		11.76 (I)						11.76 (I)		
90 Watt		14.67 (I)						14.67 (I)		
135 Watt		15.06 (I)						15.06 (I)		
180 Watt		15.10 (I)						15.10 (I)		
Metal Halide Lamps - \$/Lamp/Month										
70 Watt		18.80 (I)						18.80 (I)		
100 Watt		16.55 (I)						16.55 (I)		
150 Watt		16.22 (I)						16.22 (I)		
175 Watt		15.15 (I)						15.15 (I)		
250 Watt		12.26 (I)						12.26 (I)		
400 Watt		11.70 (I)						11.70 (I)		
1,000 Watt		15.85 (I)						15.85 (I)		
1,500 Watt		23.18 (I)						23.18 (I)		
Light Emitting Diode (LED) Lamps - \$/Lamp/Month										
52 Watt		10.97 (I)						10.97 (I)		
67 Watt		11.94 (I)						11.94 (I)		
90 Watt		12.26 (I)						12.26 (I)		
145 Watt		14.03 (I)						14.03 (I)		
155 Watt		14.22 (I)						14.22 (I)		
202 Watt		16.80 (I)						16.80 (I)		
Tap Device Annual Charge - \$/Device		21.86						21.86		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under this Schedule are shown in the Special Conditions section, below.
- ** Closed to new installations.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2834-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Jan 17, 2013
 Effective Jan 1, 2013
 Resolution _____

Schedule LS-1
LIGHTING - STREET AND HIGHWAY-UNMETERED SERVICE
COMPANY-OWNED SYSTEM

Sheet 8 (N)

(Continued)

SPECIAL CONDITIONS (Continued)

(N)

3. Other Than Standard Installation: (Continued)

b. Starting on January 1, 2014:

(1) Installation and Payment Provision: Effective January 1, 2014, where the applicant requests an OTS Installation, and the request is acceptable to SCE, the requested equipment pursuant to Installation Options (a) or (b), below:

(a) Applicant-Installed: The applicant provides the OTS street light, installation, labor and material (cable and related electrical facilities) of OTS by the applicant's qualified contractor or sub-contractor in accordance with SCE's design and engineering specifications, covers all costs associated with the installation of the OTS street light facility (including furnishing and installing any necessary conduit, structures, excavation, backfill and restoration of the pavement in accordance with SCE's specifications), pays SCE for system inspections and upon completion of facility installation and subsequent acceptance by SCE, the applicant transfers and conveys ownership of all installed structures and facilities to SCE. SCE will be responsible for ongoing maintenance and replacement service when SCE has determined that such replacement is necessary.

(b) SCE-Installed: The applicant requests SCE to provide the OTS street light installation, design, labor and material in accordance with SCE's design and engineering specifications, and the applicant agrees to advance the full cost of the installation. For an underground service installation, the Applicant is responsible for furnishing and installing any necessary conduit, structures, excavation, backfill and restoration of the pavement in accordance with SCE's specifications. SCE will retain ownership of the facilities, and will be responsible of ongoing maintenance and replacement service when SCE has determined that such replacement is necessary. Advances made for OTS Installations will not be refunded.

(2) Wood Pole Allowance Provision: Effective January 1, 2014, SCE will discontinue granting the Wood Pole Allowance to applicants under this Schedule.

(N)

4. Hours of Service: Under SCE's standard all night operating schedule approximately 4,140 hours of service per year will be furnished. Under SCE's midnight service operating schedule approximately 2,170 hours of service per year will be furnished.

(L)

(L)

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 29, 2013
Effective Apr 1, 2013
Resolution _____