



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{9**}	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00410	0.00877 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.02713 (I)	0.04497 (I)	(0.00095) (I)
Rate A - SCE-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month 70 Watt		5.52						5.52		
Metal Halide Lamp - \$/Lamp/Month Mercury Vapor Lamp - \$/Lamp/Month 75 Watt		5.53						5.53		
Rate B - Customer - Owned Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month 75 Watt		2.48						2.48		
Minimum Charge** - \$/Month	Rate A	100.00**						100.00**		
	Rate B	50.00**						50.00**		

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
 Effective Nov 22, 2013
 Resolution _____



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 53161-E
 Cancelling Revised Cal. PUC Sheet No. 52905-E

Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

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APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{9**}	DWREC ^{10**}
Energy Charge* - \$/kWh/Lamp/Month	0.00410 (R)	0.00849	0.00086	0.00014	0.00772	0.00493	0.00024	0.02648 (R)	0.04417	(0.00097)
Rate A - SCE-Owned Walkway										
Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
70 Watt		5.52						5.52		
Metal Halide Lamp - \$/Lamp/Month										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		5.53						5.53		
Rate B - Customer - Owned										
Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		2.48						2.48		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2013
 Effective Oct 1, 2013
 Resolution E-3930



Southern California Edison
 Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 52905-E
 Cancelling Revised Cal. PUC Sheet No. 52408-E

Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00469 (I)	0.00849 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.02707 (I)	0.04417 (R)	(0.00097)
Rate A - SCE-Owned Walkway										
Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
70 Watt		5.52						5.52		
Metal Halide Lamp - \$/Lamp/Month										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		5.53						5.53		
Rate B - Customer - Owned										
Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		2.48						2.48		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁸	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰ (T)
Energy Charge* - \$/kWh/Lamp/Month	0.00395	0.01463	0.00102	0.00014	0.00488	0.00493	0.00024	0.02979	0.04202	(0.00097)
<u>Rate A - SCE-Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.98						8.98		
70 Watt		9.08						9.08		
100 Watt		9.55						9.55		
150 Watt		9.55						9.55		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		16.76						16.76		
175 Watt		15.40						15.40		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		9.14						9.14		
<u>Rate B - Customer - Owned Walkway Lighting Facilities</u>										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.98						8.98		
70 Watt		9.08						9.08		
100 Watt		9.55						9.55		
150 Watt		9.55						9.55		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		16.76						16.76		
175 Watt		15.40						15.40		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		4.10						4.10		
<u>Minimum Charge** - \$/Month</u>										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 13, 2013
Effective Apr 12, 2013
Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{9**}	DWREC ^{10**}
Energy Charge* - \$/kWh/Lamp/Month	0.00394 (R)	0.00850 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.02635 (R)	0.04433 (I)	(0.00097)
<u>Rate A</u> - SCE-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
70 Watt		5.52 (R)						5.52 (R)		
Metal Halide Lamp - \$/Lamp/Month										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		5.53 (R)						5.53 (R)		
<u>Rate B</u> - Customer - Owned Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		2.48 (R)						2.48 (R)		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 29, 2013
 Effective Apr 1, 2013
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative, or other residential projects where each single-family accommodation is separately metered. This Schedule is closed to new installations as of December 10, 1976.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ¹⁰	DWREC ¹⁰
Energy Charge* - \$/kWh/Lamp/Month	0.00395 (I)	0.01463 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02979 (R)	0.04202 (I)	(0.00097) (I)
Rate A - SCE-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.98 (I)						8.98 (I)		
70 Watt		9.08 (I)						9.08 (I)		
100 Watt		9.55 (I)						9.55 (I)		
150 Watt		9.55 (I)						9.55 (I)		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		16.76 (I)						16.76 (I)		
175 Watt		15.40 (I)						15.40 (I)		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		9.14 (I)						9.14 (I)		
Rate B - Customer - Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		8.98 (I)						8.98 (I)		
70 Watt		9.08 (I)						9.08 (I)		
100 Watt		9.55 (I)						9.55 (I)		
150 Watt		9.55 (I)						9.55 (I)		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		16.76 (I)						16.76 (I)		
175 Watt		15.40 (I)						15.40 (I)		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		4.10 (I)						4.10 (I)		
Minimum Charge** - \$/Month										
Rate A		100.00**						100.00**		
Rate B		50.00**						50.00**		

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.29						0.29		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00000 per kWh is recovered in the URG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2971-E
Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 21, 2013
Effective Nov 22, 2013
Resolution _____



**Schedule DWL
RESIDENTIAL WALKWAY LIGHTING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.29						0.29		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (l)
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2909-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 31, 2013
Effective Jun 1, 2013
Resolution _____



**Schedule DWL
 RESIDENTIAL WALKWAY LIGHTING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰ (T)
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.62						0.62		
70 Watt		0.62						0.62		
100 Watt		0.62						0.62		
150 Watt		0.62						0.62		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.37						2.37		
175 Watt		2.10						2.10		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.64						0.64		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbⁿ = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2861-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
Mercury Vapor Lamp - \$/Lamp/Month		75 Watt						0.29 (R)		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
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- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 29, 2013
 Effective Apr 1, 2013
 Resolution _____



Schedule DWL
RESIDENTIAL WALKWAY LIGHTING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Rate C - Optional Relamp Service, Customer-Owned Walkway Lighting Facilities										
High Pressure Sodium Vapor Lamp - \$/Lamp/Month										
50 Watt		0.62 (l)						0.62 (l)		
70 Watt		0.62 (l)						0.62 (l)		
100 Watt		0.62 (l)						0.62 (l)		
150 Watt		0.62 (l)						0.62 (l)		
Metal Halide Lamp - \$/Lamp/Month										
100 Watt		2.37 (l)						2.37 (l)		
175 Watt		2.10 (l)						2.10 (l)		
Mercury Vapor Lamp - \$/Lamp/Month										
75 Watt		0.64 (l)						0.64 (l)		

- * The kilowatthours used to determine the Energy Charge for the lamp types and sizes served under the Schedule are shown in the Special Conditions Section, below.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (l) (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____