



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Service under Option A must be controlled for nighttime operation and is closed to new customers effective April 1, 2013. All customers currently being served under Option A of this Schedule will be transitioned to Option B once the customer meets the metering requirement of Special Condition 9. New customers may select Option B of this Schedule.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Incidental Loads may be served under this Schedule only where such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month	0.00410	0.00127 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01963 (I)	0.04489 (I)	(0.00095) (I)
<b>Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00410	0.00127 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01963 (I)	0.10715 (I)	(0.00095) (I)
Off-Peak	0.00410	0.00127 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01963 (I)	0.04489 (I)	(0.00095) (I)
Winter- On-Peak	0.00410	0.00127 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01963 (I)	0.07664 (I)	(0.00095) (I)
Off-Peak	0.00410	0.00127 (I)	0.00221 (I)	0.00040 (I)	0.00648 (R)	0.00493	0.00024	0.01963 (I)	0.04489 (I)	(0.00095) (I)
<b>Both Options</b>										
Customer Charge - \$/Meter/Month		15.24 (I)						15.24 (I)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00000 per kWh is recovered in the UG component of Generation. (R)

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2971-E  
Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Nov 21, 2013  
Effective Nov 22, 2013  
Resolution \_\_\_\_\_



**Schedule AL-2**  
**OUTDOOR AREA LIGHTING SERVICE**  
**METERED**

Sheet 1

**APPLICABILITY**

Applicable to single-phase service for metered outdoor area lighting load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Service under Option A must be controlled for nighttime operation and is closed to new customers effective April 1, 2013. All customers currently being served under Option A of this Schedule will be transitioned to Option B once the customer meets the metering requirement of Special Condition 9. New customers may select Option B of this Schedule.

**Option A:** All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

**Option B:** All load billed under this Schedule shall be as specified per the Applicability section. Incidental Loads may be served under this Schedule only where such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrib <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month	0.00410 (R)	0.00123	0.00086	0.00014	0.00772	0.00493	0.00024	0.01922 (R)	0.04409	(0.00097)
<b>Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00410 (R)	0.00123	0.00086	0.00014	0.00772	0.00493	0.00024	0.01922 (R)	0.10520	(0.00097)
Off-Peak	0.00410 (R)	0.00123	0.00086	0.00014	0.00772	0.00493	0.00024	0.01922 (R)	0.04409	(0.00097)
Winter- On-Peak	0.00410 (R)	0.00123	0.00086	0.00014	0.00772	0.00493	0.00024	0.01922 (R)	0.07525	(0.00097)
Off-Peak	0.00410 (R)	0.00123	0.00086	0.00014	0.00772	0.00493	0.00024	0.01922 (R)	0.04409	(0.00097)
<b>Both Options</b>										
Customer Charge - \$/Meter/Month		14.75						14.75		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distrib<sup>2</sup> = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2942-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 30, 2013  
Effective Oct 1, 2013  
Resolution E-3930



**Schedule AL-2**  
**OUTDOOR AREA LIGHTING SERVICE**  
**METERED**

Sheet 1

**APPLICABILITY**

Applicable to single-phase service for metered outdoor area lighting load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Service under Option A must be controlled for nighttime operation and is closed to new customers effective April 1, 2013. All customers currently being served under Option A of this Schedule will be transitioned to Option B once the customer meets the metering requirement of Special Condition 9. New customers may select Option B of this Schedule.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Incidental Loads may be served under this Schedule only where such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbt <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
<b>Option A</b>										
Energy Charge - \$/kWh/Meter/Month	0.00469 (I)	0.00123 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01981 (I)	0.04409 (R)	(0.00097)
<b>Option B</b>										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00469 (I)	0.00123 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01981 (I)	0.10520 (R)	(0.00097)
Off-Peak	0.00469 (I)	0.00123 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01981 (I)	0.04409 (R)	(0.00097)
Winter- On-Peak	0.00469 (I)	0.00123 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01981 (I)	0.07525 (R)	(0.00097)
Off-Peak	0.00469 (I)	0.00123 (R)	0.00086	0.00014	0.00772 (R)	0.00493	0.00024	0.01981 (I)	0.04409 (R)	(0.00097)
<b>Both Options</b>										
Customer Charge - \$/Meter/Month		14.75						14.75		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distrbt = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2013  
Effective Jun 1, 2013  
Resolution \_\_\_\_\_



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC <sup>10</sup> (T)
Option A										
Energy Charge - \$/kWh/Meter/Month	0.00395	0.00647	0.00102	0.00014	0.00488	0.00493	0.00024	0.02163	0.04202	(0.00097)
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00400	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06131	0.13918	(0.00097)
Off-Peak	0.00395	0.00647	0.00102	0.00014	0.00488	0.00493	0.00024	0.02163	0.04203	(0.00097)
Winter- On-Peak	0.00400	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06131	0.07203	(0.00097)
Off-Peak	0.00395	0.00647	0.00102	0.00014	0.00488	0.00493	0.00024	0.02163	0.04203	(0.00097)
Both Options										
Customer Charge - \$/Meter/Month		15.36						15.36		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation. (T)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2861-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Mar 13, 2013  
 Effective Apr 12, 2013  
 Resolution \_\_\_\_\_



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Service under Option A must be controlled for nighttime operation and is closed to new customers effective April 1, 2013. All customers currently being served under Option A of this Schedule will be transitioned to Option B once the customer meets the metering requirement of Special Condition 9. New customers may select Option B of this Schedule. (D) (N) (N)(D)

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Incidental Loads may be served under this Schedule only where such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9). (D) (T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrib <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
<u>Option A</u> Energy Charge - \$/kWh/Meter/Month	0.00394 (R)	0.00124 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.01909 (R)	0.04425 (I)	(0.00097)
<u>Option B</u> Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00394 (R)	0.00124 (R)	0.00086 (R)	0.00014	0.00774 (R)	0.00493	0.00024	0.01909 (R)	0.10546 (R)	(0.00097)
Off-Peak	0.00394 (R)	0.00124 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.01909 (R)	0.04425 (I)	(0.00097)
Winter- On-Peak	0.00394 (R)	0.00124 (R)	0.00086 (R)	0.00014	0.00774 (R)	0.00493	0.00024	0.01909 (R)	0.07552 (I)	(0.00097)
Off-Peak	0.00394 (R)	0.00124 (R)	0.00086 (R)	0.00014	0.00774 (I)	0.00493	0.00024	0.01909 (R)	0.04425 (I)	(0.00097)
<u>Both Options</u> Customer Charge - \$/Meter/Month		14.75 (R)						14.75 (R)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the UG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distribtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED

Sheet 1

APPLICABILITY

Applicable to single-phase service for metered outdoor area lighting load, controlled for Nighttime operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters. Customers may select Option A or Option B of this Schedule. If customer makes no selection, the customer will receive service under Option A.

Option A: All load billed under this Schedule shall be as specified above and Incidental Loads must not exceed 15 percent of the customer's total connected load. Under this Option, all load including Incidental Loads must be controlled for Nighttime operation exclusively.

Option B: All load billed under this Schedule shall be as specified per the Applicability section. Nighttime Incidental Loads may be served under this Schedule only where such connected loads do not exceed 15 percent of the customer's total connected load. Under this Option, Incidental Loads may be operated during Daytime hours provided such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall exceed 20 kW. This Option is subject to meter availability (see Special Condition 9).

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>10</sup>	DWREC <sup>10</sup>
Option A										
Energy Charge - \$/kWh/Meter/M	0.00395 (I)	0.00647 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02163 (R)	0.04202 (I)	(0.00097) (I)
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer- On-Peak	0.00400 (I)	0.03719 (I)	0.00219 (I)	0.00014 (R)	0.01262 (R)	0.00493 (R)	0.00024	0.06131 (I)	0.13918 (I)	(0.00097) (I)
Off-Peak	0.00395 (I)	0.00647 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02163 (R)	0.04203 (I)	(0.00097) (I)
Winter- On-Peak	0.00400 (I)	0.03719 (I)	0.00219 (I)	0.00014 (R)	0.01262 (R)	0.00493 (R)	0.00024	0.06131 (I)	0.07203 (I)	(0.00097) (I)
Off-Peak	0.00395 (I)	0.00647 (I)	0.00102 (I)	0.00014 (R)	0.00488 (R)	0.00493 (R)	0.00024	0.02163 (R)	0.04203 (I)	(0.00097) (I)
Both Options										
Customer Charge - \$/Meter/Mon		15.36 (I)						15.36 (I)		

\* The ongoing Competition Transition Charge (CTC) of \$0.00001 per kWh is recovered in the URG component of Generation.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00003 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2834-E  
Decision \_\_\_\_\_

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Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED  
(Continued)

Sheet 2

SPECIAL CONDITIONS

1. The time periods applicable to Option B are defined as follows:

On-Peak: 8:00 a.m. to 4:00 p.m., all year, everyday  
Off-Peak: All other hours – all year, everyday

Summer and Winter Seasons are defined as follows:

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. A prorata computation will be made for seasonal billing purposes.

2. Definitions: The following definitions are applicable to service provided under this Schedule.

a. Nighttime: Dusk to dawn

b. Daytime: Dawn to dusk

c. Incidental Loads: Incidental Loads are loads other than metered outdoor area lighting load and used for purposes other than street and highway lighting. Incidental Loads on this Schedule are subject to the following conditions and customers will be removed from this Schedule and placed on an otherwise applicable tariff if the Incidental Load, for any three months during a 12 month period, exceeds the limits set as indicated for Option A or Option B, below.

Option A - Incidental Loads may be served under this Option only where such connected loads do not exceed 15 percent of the customer's total connected load. Incidental Loads must be controlled for Nighttime operation, exclusively.

Option B - Incidental Loads may be served under this Option only where such load does not exceed 15 percent of the customer's monthly maximum demand and in no event shall such load exceed 20 kW. (T)

3. Voltage: Service will be provided at one standard voltage.

4. Three-Phase Service: Where, in the sole opinion of SCE, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.

5. Separate Point of Delivery: When requested by the applicant or customer, and agreed upon by SCE, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable rate schedule. Customers so served shall not be permitted to have an electrical interconnection beyond SCE's Point of Delivery between the separately metered loads except upon written approval of SCE.

A change from this Schedule to any other rate schedule will be permitted only if the additional Point of Delivery is removed. Any such removal shall be at the customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting customer.

(Continued)

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Schedule AL-2  
OUTDOOR AREA LIGHTING SERVICE  
METERED  
(Continued)

Sheet 3

SPECIAL CONDITIONS (Continued)

- 6. Controlled Operation: Service under Option A of Schedule requires the control of lamps in a manner acceptable to SCE so that lamps will not be lighted during Daytime. Customers served under Option A shall install, own, operate, and maintain the photo-controller device. SCE shall have the right to periodically inspect the photo-controller device installed by customers served under Option A to ensure its proper location, operation, and maintenance. (T)  
(T)  
|  
(T)
- 7. Distribution Line Extension: Distribution line extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.
- 8. Services shall be installed and maintained as provided in Rule 16.
- 9. Metering Requirements: A meter capable of providing Interval Metering data is required for Option B.
- 10. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the RATES section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.). For Option B, the calculations are performed on a time-of-use basis.

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS or DAEBIS-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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