



**Schedule TOU-EV-1  
 DOMESTIC TIME-OF-USE  
 ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in Single Family Accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01056	0.12205 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.00493	0.00024	0.15280 (I)	0.18972 (I)	(0.00095) (I)
Off-Peak	0.01056	0.03870 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.00493	0.00024	0.06945 (R)	0.03703 (R)	(0.00095) (I)
Winter Season - On-Peak	0.01056	0.12205 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.00493	0.00024	0.15280 (I)	0.08318 (I)	(0.00095) (I)
Off-Peak	0.01056	0.03870 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.00493	0.00024	0.06945 (R)	0.04045 (R)	(0.00095) (I)

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2971-E  
 Decision 13-10-052

Issued by  
**Megan Scott-Kakures**  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 21, 2013  
 Effective Nov 22, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-EV-1  
DOMESTIC TIME-OF-USE  
ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in Single Family Accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

Energy Charge - \$/kWh/Meter/Day	Delivery Service								Generation	
	Trans	Distribn	NSGC	NDC	PPPC	DWRBC	PUCRF	Total	UG	DWREC
Summer Season - On-Peak	0.01056 (R)	0.11679	0.00218	0.00014	0.01306 (R)	0.00493	0.00024	0.14790 (R)	0.18349	(0.00097)
Summer Season - Off-Peak	0.01056 (R)	0.03867	0.00218	0.00014	0.01306 (R)	0.00493	0.00024	0.06978 (R)	0.03705	(0.00097)
Winter Season - On-Peak	0.01056 (R)	0.11679	0.00218	0.00014	0.01306 (R)	0.00493	0.00024	0.14790 (R)	0.07949	(0.00097)
Winter Season - Off-Peak	0.01056 (R)	0.03867	0.00218	0.00014	0.01306 (R)	0.00493	0.00024	0.06978 (R)	0.04047	(0.00097)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distribtn = Distribution
- 3 NSGC = New System Generation Charge
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2942-E  
Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 30, 2013  
Effective Oct 1, 2013  
Resolution E-3930



**Schedule TOU-EV-1  
DOMESTIC TIME-OF-USE  
ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in Single Family Accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbt <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9*</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01205 (I)	0.11679 (R)	0.00218	0.00014	0.01314 (R)	0.00493	0.00024	0.14947 (I)	0.18349 (R)	(0.00097)
Off-Peak	0.01205 (I)	0.03867	0.00218	0.00014	0.01314 (R)	0.00493	0.00024	0.07135 (I)	0.03705	(0.00097)
Winter Season - On-Peak	0.01205 (I)	0.11679 (R)	0.00218	0.00014	0.01314 (R)	0.00493	0.00024	0.14947 (I)	0.07949 (R)	(0.00097)
Off-Peak	0.01205 (I)	0.03867	0.00218	0.00014	0.01314 (R)	0.00493	0.00024	0.07135 (I)	0.04047	(0.00097)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distrbt = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
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- 9 Generation = The Gen rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2013  
Effective Jun 1, 2013  
Resolution \_\_\_\_\_



**Schedule TOU-EV-1  
 DOMESTIC TIME-OF-USE  
 ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

Applicable to charging of electric vehicles, as defined in Rule 1, on a separate meter provided by SCE in single family accommodations concurrently served under a Domestic schedule. The customer is responsible for all costs associated with the equipment required under Special Condition 3. (Service under this Schedule is subject to meter availability.)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG***	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131 (I)	0.12973 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.16289 (I)	0.15605 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.03363 (R)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.06679 (R)	0.05466 (R)	(0.00097) (I)
Winter Season - On-Peak	0.01131 (I)	0.14146 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.17462 (I)	0.07983 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.03363 (R)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.06679 (R)	0.05407 (R)	(0.00097) (I)

- \* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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(To be inserted by utility)  
 Advice 2861-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Mar 13, 2013  
 Effective Apr 12, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-EV-1  
DOMESTIC TIME-OF-USE  
ELECTRIC VEHICLE CHARGING**

Sheet 1

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Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01130 (R)	0.11693 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.00493	0.00024	0.14887 (R)	0.18411 (I)	(0.00097)
Off-Peak	0.01130 (R)	0.03867 (I)	0.00218 (I)	0.00014	0.01315 (R)	0.00493	0.00024	0.07061 (I)	0.03705 (R)	(0.00097)
Winter Season - On-Peak	0.01130 (R)	0.11693 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.00493	0.00024	0.14887 (R)	0.07985 (I)	(0.00097)
Off-Peak	0.01130 (R)	0.03867 (I)	0.00218 (I)	0.00014	0.01315 (R)	0.00493	0.00024	0.07061 (I)	0.04047 (R)	(0.00097)

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(Continued)

(To be inserted by utility)  
Advice 2872-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Apr 15, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



**Schedule TOU-EV-1  
 DOMESTIC TIME-OF-USE  
 ELECTRIC VEHICLE CHARGING**

Sheet 1

**APPLICABILITY**

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**TERRITORY**

Within the entire territory served.

**RATES**

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- \* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
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(Continued)

(To be inserted by utility)  
 Advice 2834-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 31, 2012  
 Effective Jan 1, 2013  
 Resolution \_\_\_\_\_