



Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 1

APPLICABILITY

Applicable as an option to customers eligible for service under Schedule D and D-CARE. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or in combination with DS. (Service under this Schedule is subject to meter availability.) TOU-D-T is also referred to as the Off Peak Savings Plan. (T)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers, who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or Option CPP of this Schedule. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (T)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.26254 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.26254 (I)	(0.00095) (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.06711 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.06711 (I)	(0.00095) (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.14254 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.14254 (I)	(0.00095) (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.05730 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.05730 (I)	(0.00095) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Alternate Rates for			
Energy Discount - %	100.00*		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation. (R)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2971-E  
 Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

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 Resolution \_\_\_\_\_



**Schedule TOU-D-T  
 TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.25724	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.25724	(0.00097)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.06563	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.06563	(0.00097)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.13724	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.13724	(0.00097)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.05604	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.05604	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Alternate Rates for			
Energy Discount - %	100.00*		
Peak Time Rebate - \$/kWh			
Peak Time Rebate		(0.75)	
w/enabling technology - \$/kWh		(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Advice 2942-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

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**Schedule TOU-D-T  
 TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.25724 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.25724 (R)	(0.00097)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.06563 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.06563 (R)	(0.00097)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.13724 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.13724 (R)	(0.00097)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.05604 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.05604 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Alternate Rates for			
Energy Discount - %	100.00*		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2909-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

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 Date Filed May 31, 2013  
 Effective Jun 1, 2013  
 Resolution \_\_\_\_\_



Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(T)
		UG <sup>***</sup>	DWREC <sup>3</sup>	
Energy Charge - \$/kWh/Meter/Day				
Summer Season - On-Peak				
Level I (up to 130% of Baseline)	(0.09084)	0.27962	(0.00097)	
Level II (More than 130% of Baseline)	0.38383	0.27962	(0.00097)	
Summer Season - Off-Peak				
Level I (up to 130% of Baseline)	0.06370	0.06688	(0.00097)	
Level II (More than 130% of Baseline)	0.22925	0.06688	(0.00097)	
Winter Season - On-Peak				
Level I (up to 130% of Baseline)	0.05285	0.07942	(0.00097)	
Level II (More than 130% of Baseline)	0.21333	0.07942	(0.00097)	
Winter Season - Off-Peak				
Level I (up to 130% of Baseline)	0.07166	0.05413	(0.00097)	
Level II (More than 130% of Baseline)	0.20484	0.05413	(0.00097)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.030			
Multi-Family Residence	0.023			
Minimum Charge* - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
California Alternate Rates for Energy Discount - %	100.00**			
Peak Time Rebate - \$/kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Advice 2861-E  
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Vice President

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**Schedule TOU-D-T  
 TIME-OF-USE TIERED DOMESTIC**

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.05089 (I)	0.25777 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.20856 (R)	0.25777 (R)	(0.00097)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05089 (R)	0.06581 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.20856 (R)	0.06581 (R)	(0.00097)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05089 (R)	0.13777 (I)	(0.00097)
Level II (More than 130% of Baseline)	0.20856 (R)	0.13777 (I)	(0.00097)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05089 (R)	0.05620 (I)	(0.00097)
Level II (More than 130% of Baseline)	0.20856 (I)	0.05620 (I)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Residence	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for Energy Discount - %			
	100.00**		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 2 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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 Advice 2872-E-B  
 Decision 13-03-031

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Vice President

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 2

(Continued)

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	(0.09084) (R)	0.27962 (I)	(0.00097) (I)
Level II (More than 130% of Baseline)	0.38383 (I)	0.27962 (I)	(0.00097) (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.06370 (R)	0.06688 (I)	(0.00097) (I)
Level II (More than 130% of Baseline)	0.22925 (I)	0.06688 (I)	(0.00097) (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05285 (R)	0.07942 (I)	(0.00097) (I)
Level II (More than 130% of Baseline)	0.21333 (I)	0.07942 (I)	(0.00097) (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.07166 (R)	0.05413 (I)	(0.00097) (I)
Level II (More than 130% of Baseline)	0.20484 (I)	0.05413 (I)	(0.00097) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030 (I)		
Multi-Family Residence	0.023 (I)		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
California Alternate Rates for			
Energy Discount - %	100.00**		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2834-E  
Decision \_\_\_\_\_

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Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Effective Jan 1, 2013  
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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>d</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
<b>Energy Charge - \$/kWh/Meter/Day</b>									
<b>Summer Season - On-Peak</b>									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
<b>Summer Season - Off-Peak</b>									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
<b>Winter Season - On-Peak</b>									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
<b>Winter Season - Off-Peak</b>									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
<b>Minimum Charge** - \$/Meter/Day</b>									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
<b>California Alternate Rates for Energy Discount - %</b>									
		100.00*							100.00*
<b>Peak Time Rebate - \$/kWh</b>									
Peak Time Rebate w/enabling technology - \$/kWh									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

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 Advice 2971-E  
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Issued by  
**Megan Scott-Kakures**  
 Vice President

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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2942-E  
 Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed Sep 30, 2013  
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 Resolution E-3930



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>d</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2909-E  
 Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2013  
 Effective Jun 1, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.05445) (I)	0.00493	0.00024	0.05089 (I)
Level II (More than 130% of Baseline)	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.10322 (R)	0.00493	0.00024	0.20856 (R)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.05445) (R)	0.00493	0.00024	0.05089 (R)
Level II (More than 130% of Baseline)	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.10322 (R)	0.00493	0.00024	0.20856 (R)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.05445) (R)	0.00493	0.00024	0.05089 (R)
Level II (More than 130% of Baseline)	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.10322 (I)	0.00493	0.00024	0.20856 (R)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.05445) (R)	0.00493	0.00024	0.05089 (R)
Level II (More than 130% of Baseline)	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.10322 (I)	0.00493	0.00024	0.20856 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Residence		0.023							0.023
Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule. (T)  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2872-E-B  
 Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 16, 2013  
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 Resolution \_\_\_\_\_



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 3

(Continued)

**RATES (Continued)**

	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
<b>Energy Charge - \$/kWh/Meter/Day</b>									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.19628) (R)	0.00493 (R)	0.00024 (I)	0.09084 (R)
Level II (More than 130% of Baseline)	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.27160 (I)	0.00493 (R)	0.00024 (I)	0.38383 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.04174) (R)	0.00493 (R)	0.00024 (I)	0.06370 (R)
Level II (More than 130% of Baseline)	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.11702 (I)	0.00493 (R)	0.00024 (I)	0.22925 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.05259) (R)	0.00493 (R)	0.00024 (I)	0.05285 (R)
Level II (More than 130% of Baseline)	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.10110 (I)	0.00493 (R)	0.00024 (I)	0.21333 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03378) (R)	0.00493 (R)	0.00024 (I)	0.07166 (R)
Level II (More than 130% of Baseline)	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.09261 (I)	0.00493 (R)	0.00024 (I)	0.20484 (I)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.030 (I)							0.030 (I)
Multi-Family Residence		0.023 (I)							0.023 (I)
<b>Minimum Charge* - \$/Meter/Day</b>									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
<b>California Alternate Rates for</b>									
Energy Discount - %		100.00**							100.00**

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2834-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 31, 2012  
 Effective Jan 1, 2013  
 Resolution \_\_\_\_\_

**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 4

(Continued)

RATES (Continued)

Option CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.26254 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.26254 (I)	(0.00095) (I)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.06711 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.06711 (I)	(0.00095) (I)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.14254 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.14254 (I)	(0.00095) (I)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.04877 (R)	0.05730 (I)	(0.00095) (I)
Level II (More than 130% of Baseline)	0.21384 (I)	0.05730 (I)	(0.00095) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Alternate Rates for Energy Discount - %			
	100.00*		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	
CPP Event Energy Charge - \$/kWh		1.37453	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.03990)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.10350) (R)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the URG component of Generation. (R)

\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2971-E-A  
 Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

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 Date Filed Nov 27, 2013  
 Effective Nov 22, 2013  
 Resolution \_\_\_\_\_

**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 4

(Continued)

RATES (Continued)

Option CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
<b>Energy Charge - \$/kWh/Meter/Day</b>			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.25724	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.25724	(0.00097)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.06563	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.06563	(0.00097)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.13724	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.13724	(0.00097)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05112 (R)	0.05604	(0.00097)
Level II (More than 130% of Baseline)	0.20555 (R)	0.05604	(0.00097)
<b>Basic Charge - \$/Meter/Day</b>			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
<b>Minimum Charge* - \$/Meter/Day</b>			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
<b>California Alternate Rates for Energy Discount - %</b>			
	100.00*		
<b>Peak Time Rebate - \$/kWh</b>			
Peak Time Rebate w/enabling technology - \$/kWh		(0.75)	
<b>CPP Event Energy Charge - \$/kWh</b>			
Summer CPP Non-Event Credit		1.37453	
On-Peak Energy Credit - \$/kWh		(0.03990)	
<b>Maximum Available Credit - \$/kWh****</b>			
Summer Season		(0.10064)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2942-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
 Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 4

(Continued)

RATES (Continued)

Option CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge - \$/kWh/Meter/Day			
Summer Season - On-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.25724 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.25724 (R)	(0.00097)
Summer Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.06563 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.06563 (R)	(0.00097)
Winter Season - On-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.13724 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.13724 (R)	(0.00097)
Winter Season - Off-Peak			
Level I (up to 130% of Baseline)	0.05113 (I)	0.05604 (R)	(0.00097)
Level II (More than 130% of Baseline)	0.21004 (I)	0.05604 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge* - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
California Alternate Rates for Energy Discount - %			
	100.00*		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	
CPP Event Energy Charge - \$/kWh		1.37453	
Summer CPP Non-Event Credit			
On-Peak Enerfy Credit - \$/kWh		(0.03990)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.10064) (I)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2909-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
 Vice President

(To be inserted by Cal. PUC)

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 Resolution \_\_\_\_\_

**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 4

(Continued)

RATES (Continued)

Option CPP	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(P)
		UG <sup>***</sup>	DWREC <sup>3</sup>	
<b>Energy Charge - \$/kWh/Meter/Day</b>				
Summer Season - On-Peak				
Level I (up to 130% of Baseline)	0.05089	0.25777	(0.00097)	
Level II (More than 130% of Baseline)	0.20856	0.25777	(0.00097)	
Summer Season - Off-Peak				
Level I (up to 130% of Baseline)	0.05089	0.06581	(0.00097)	
Level II (More than 130% of Baseline)	0.20856	0.06581	(0.00097)	
Winter Season - On-Peak				
Level I (up to 130% of Baseline)	0.05089	0.13777	(0.00097)	
Level II (More than 130% of Baseline)	0.20856	0.13777	(0.00097)	
Winter Season - Off-Peak				
Level I (up to 130% of Baseline)	0.05089	0.05620	(0.00097)	
Level II (More than 130% of Baseline)	0.20856	0.05620	(0.00097)	
<b>Basic Charge - \$/Meter/Day</b>				
Single-Family Residence	0.030			
Multi-Family Residence	0.023			
<b>Minimum Charge* - \$/Meter/Day</b>				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
<b>California Alternate Rates for Energy Discount - %</b>				
	100.00**			
<b>Peak Time Rebate - \$kWh</b>				
Peak Time Rebate w/enabling technology - \$/kWh		(0.75)		
<b>CPP Event Energy Charge - \$/kWh</b>				
Summer CPP Non-Event Credit		1.37453		
On-Peak Enerfy Credit - \$/kWh		(0.03990)		
<b>Maximum Available Credit - \$/kWh****</b>				
Summer Season		(0.10092)		

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

\*\*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E-B  
 Decision 13-03-031

Issued by  
Megan Scott-Kakures  
 Vice President

(To be inserted by Cal. PUC)

Date Filed May 16, 2013  
 Effective Apr 1, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-D-T**  
**TIME-OF-USE TIERED DOMESTIC**

Sheet 5

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.05780) (R)	0.00493	0.00024	0.04877 (R)
Level II (More than 130% of Baseline)	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.10727 (I)	0.00493	0.00024	0.21384 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh***									
									Summer Season

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2971-E-A  
 Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

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 Date Filed Nov 27, 2013  
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 Resolution \_\_\_\_\_



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 5

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05332) (I)	0.00493	0.00024	0.05112 (R)
Level II (More than 130% of Baseline)	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.10111 (R)	0.00493	0.00024	0.20555 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh***									
	Summer Season								

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2942-E  
 Decision \_\_\_\_\_  
 5H15

Issued by  
**Megan Scott-Kakures**  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed Sep 30, 2013  
 Effective Oct 1, 2013  
 Resolution E-3930



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 5

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.05488) (R)	0.00493	0.00024	0.05113 (I)
Level II (More than 130% of Baseline)	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.10403 (I)	0.00493	0.00024	0.21004 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Accommodation		0.023							0.023
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Accommodation		0.044							0.044
California Alternate Rates for Energy Discount - %									
		100.00*							100.00*
Peak Time Rebate - \$/kWh									
Peak Time Rebate w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh***									
Summer Season									

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2909-E  
 Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
 Vice President

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 Effective Jun 1, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC**

Sheet 5

(Continued)

**RATES (Continued)**

Option CPP	Delivery Service								Total <sup>9</sup>
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	
Energy Charge - \$/kWh/Meter/Day									
Summer Season - On-Peak									
Level I (up to 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	(0.05445)	0.00493	0.00024	0.05089
Level II (More than 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	0.10322	0.00493	0.00024	0.20856
Summer Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	(0.05445)	0.00493	0.00024	0.05089
Level II (More than 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	0.10322	0.00493	0.00024	0.20856
Winter Season - On-Peak									
Level I (up to 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	(0.05445)	0.00493	0.00024	0.05089
Level II (More than 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	0.10322	0.00493	0.00024	0.20856
Winter Season - Off-Peak									
Level I (up to 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	(0.05445)	0.00493	0.00024	0.05089
Level II (More than 130% of Baseline)	0.01130	0.07340	0.00218	0.00014	0.01315	0.10322	0.00493	0.00024	0.20856
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Residence		0.023							0.023
Minimum Charge* - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044
California Alternate Rates for									
Energy Discount - %		100.00**							100.00**
Peak Time Rebate - \$/kWh									
Peak Time Rebate									
w/enabling technology - \$/kWh									
CPP Event Energy Charge - \$/kWh									
Summer CPP Non-Event Credit									
On-Peak Energy Credit - \$/kWh									
Maximum Available Credit - \$/kWh***									
Summer Season									

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2872-E-B  
 Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 16, 2013  
 Effective Apr 1, 2013  
 Resolution \_\_\_\_\_

Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 6

(Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows: (T)  
On-Peak: 12:00 p.m. to 6:00 p.m. summer and winter (C)  
weekdays except holidays.

Off-Peak: All other hours - all year, everyday.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter weekdays (N)  
except holidays during a CPP Event only. |

CPP Non-Event Energy Credit Periods: Summer Season when a CPP Event is not (N)  
occurring. |

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common (T)  
walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the |  
Multifamily Accommodation definition below. (T)

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, (T)  
condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational |  
Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares |  
common walls and/or floors and ceilings with other Single-Family Dwellings. (T)

(Continued)

(To be inserted by utility)  
Advice 2872-E-C  
Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Aug 13, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_

Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 7 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption scheduled during PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.
- a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:
- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
  - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
  - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
  - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
  - (5) Day-ahead load and/or price forecasts
- b. Number of PTR Events: An unlimited number of PTR Events can be called year-round by SCE on non-holiday weekdays.
- c. Notification of a PTR Event: One day prior to a PTR Event, SCE will attempt to notify customers who have signed up for event notification and elected to receive specific notification via voice/text/electronic mail messages. Notification will also be provided through SCE's website. However, SCE does not guarantee customer receipt of the notification.
- d. Customer Specific Reference Level (CSRL): The CSRL or the "peak average usage level" is the customer's average kWh usage during the 2:00 p.m. to 6:00 p.m. time period of the three (3) highest kWh usage days of the five (5) non-event, non-holiday weekdays immediately preceding the PTR Event. The CSRL is used to determine the customers kWh reduction for each PTR Event in order to calculate the rebate.

When Net Energy Metering (NEM) is applicable, the customer must have five (5) prior non-event, non-holiday weekdays from their NEM billing start date to be eligible for PTR.

(Continued)

(To be inserted by utility)

Advice 2872-E  
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Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

(Continued)

SPECIAL CONDITIONS (Continued)

3. Peak Time Rebate: (Continued)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction.

4. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods. (N)

a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

b. Number of CPP Events: There will be 12 CPP Events per calendar year. (N)  
(L)

(Continued)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: (Continued)

c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

d. Participation in other Programs: Only Bundled Service Customers shall be served under Option CPP. Direct Access Customers and Community Choice Aggregators are ineligible for service under Option CPP of this Schedule. CPP customers are eligible for service under Schedule D-SDP. A customer enrolled in Option CPP of this Schedule will not be eligible to receive Peak Time Rebate credits. Customers served under Schedule Standby are not eligible for service under Option CPP of this Schedule. Customers served under this Schedule are eligible for service under Schedules D-SDP, NEM and OBMC.

For CPP customers dual participating with Schedule D-SDP, the sum of credits provided by the dual participating demand response program and Option CPP of this Schedule will be capped. The capped credit amount, also known as the maximum Available Credit, is listed in the applicable Option CPP of this Schedule.

e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on Option CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the OAT.

(1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under Option CPP minus total charges as calculated under the customer's OAT as measured over a period of 12 months from the date the customer is defaulted to or elects Option CPP;

(2) If a CPP customer opts-out of Option CPP prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under Option CPP;

If a customer's bill calculated under Option CPP is equal to or less than their bill as calculated over the 12-month period, the customer's Bill Protection Credit is zero.

(Continued)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

(Continued)

SPECIAL CONDITIONS (Continued)

(N)

4. Critical Peak Pricing: (Continued)

e. Bill Protection: (Continued)

(3) At the end of the 12-month period one of the following will occur:

If a customer's bill calculated under Option CPP is greater than their bill as calculated under the customer's OAT over the 12-month period, the customer will receive a Bill Protection Credit equal to the Option CPP charges minus the applicable charges;

(4) If a participating customer is removed from this Schedule and receives service under a non-CPP option prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another CPP option that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any CPP option. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a CPP option that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location.

(N)

5. Change of Rate Schedule: There is no minimum length of time that a customer must take service under this Schedule. In the event a customer desires to transfer to another applicable rate schedule, the change will become effective for service supplied after the next regular meter reading following the date of notice to SCE. The customer shall not be allowed to make an additional change in rate schedule until 12 months of service has been provided under the rate schedule then in effect.

(L)(T)

6. California Alternate Rates for Energy Discount: Customers who meet the definition of a California Alternate Rates for Energy (CARE) household, as defined in Schedule D-CARE, may qualify for a discount (at least 20%) off of their bill prior to application of the Public Utilities Commission Reimbursement Fee and any applicable user fees and taxes. An Application and Eligibility Declaration is required for service under this Special Condition. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. Eligible customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount.

(T)

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Schedule TOU-D-T  
TIME-OF-USE TIERED DOMESTIC

Sheet 11 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Billing Calculation: A customer's bill is calculated according to the rates and conditions above. (T)

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

In order to determine the allocation of baseline kWh to each Time-of-Use (TOU) period, the customer's baseline allowance for the billing period is first allocated to each TOU period based on the ratio of the metered seasonal kWh in the TOU period to the total metered seasonal kWhs in the billing cycle. TOU kWhs are then assigned to each tier by applying the existing tiering parameters. Baseline allowance for distribution to TOU periods is the minimum of the standard allocation as set forth in Preliminary Statement, Part H, or total metered kWh for the billing cycle.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rate before the billing determinants are multiplied by such resulting total rate; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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TIME-OF-USE TIERED DOMESTIC

Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

7. Billing Calculation: (Continued) (T)

c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

8. Customer-Owned Electrical Generating Facilities:

a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.

b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:

(1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.

(Continued)

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Sheet 13

(Continued)

SPECIAL CONDITIONS (Continued)

## 8. Customer-Owned Electrical Generating Facilities: (Continued)

## b. (Continued)

(2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.

(3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.

(4) Standby: Exempt from the charges of Schedule S, Standby.

c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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