



**Schedule TOU-D-2  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>***</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.30646	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.07454	(0.00097)
Winter Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.08519	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.05912	(0.00097)
Customer Charge - \$/Meter/Day		0.237						0.237		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2861-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013  
Effective Apr 12, 2013  
Resolution \_\_\_\_\_



**Schedule TOU-D-2  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case, effective on the customer's next regularly scheduled meter read date following April 1, 2013, existing customers receiving service on this Schedule will be transferred to Schedule TOU-D-T. Once all customers have been transferred to Schedule TOU-D-T, this Schedule will be withdrawn. (N)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (T)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG**	DWREC
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.30646	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.07454	(0.00097)
Winter Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.08519	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.05912	(0.00097)
Customer Charge - \$/Meter/Day		0.237						0.237		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 9 Generation = The Gen rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E-A  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 15, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_

**Schedule TOU-D-2  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

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**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.30646 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.07454 (I)	(0.00097) (I)
Winter Season - On-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.08519 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.05912 (I)	(0.00097) (I)
Customer Charge - \$/Meter/Day		0.237 (I)						0.237 (I)		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

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 2 Distrbtn = Distribution  
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(Continued)

(To be inserted by utility)  
 Advice 2834-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 31, 2012  
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 Resolution \_\_\_\_\_