



**Schedule TOU-D-1  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this schedule is subject to meter availability.)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>***</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.39892	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.10314	(0.00097)
Winter Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.11673	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01452	0.00493	0.00024	0.10766	0.08347	(0.00097)
Basic Charge -										
Single-Family Residence		0.030						0.030		
Multi-Family Residence		0.023						0.023		
Baseline Credit - \$/kWh/Meter/Day		0.00000						0.00000	(0.04885)	
Minimum Charge* - \$/Meter/Day										
Single Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates for Energy Discount - %		100.00**						100.00**		
Peak Time Rebate - \$kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule

(Continued)

(To be inserted by utility)  
 Advice 2861-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Mar 13, 2013  
 Effective Apr 12, 2013  
 Resolution \_\_\_\_\_



**Schedule TOU-D-1  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

Applicable as an option to customers served under Schedule D, Domestic Service. This Schedule is not applicable to customers receiving service under Schedules D-FERA, DM, DMS-1, DMS-2, DMS-3, or DS. (Service under this Schedule is subject to meter availability.) (T)

Pursuant to Decision 09-08-028 in SCE's 2009 General Rate Case (GRC) proceeding, this Schedule is closed to new customers effective October 1, 2009. Existing customers may continue to receive service under this Schedule until SCE's next GRC.

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, effective on the customer's next regularly scheduled meter read date following April 1, 2013, existing customers receiving service on this Schedule will be transferred to Schedule TOU-D-T. Once all customers have been transferred to Schedule TOU-D-T, this schedule will be withdrawn. (N)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (T)

**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distribtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG***	DWREC
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.39892	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.10314	(0.00097)
Winter Season - On-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.11673	(0.00097)
Off-Peak	0.01131	0.07450	0.00202	0.00014	0.01469 (I)	0.00493	0.00024	0.10783 (I)	0.08347	(0.00097)
Basic Charge - \$/Meter/Day										
Single-Family Residence		0.030						0.030		
Multi-Family Residence		0.023						0.023		
Baseline Credit - \$/kWh/Meter/Day		0.00000						0.00000	(0.04885)	
Minimum Charge* - \$/Meter/Day										
Single Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates for Energy Discount - %		100.00**						100.00**		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

(L)

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(To be inserted by utility)  
Advice 2872-E-B  
Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 16, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



**Schedule TOU-D-1  
TIME-OF-USE DOMESTIC**

Sheet 1

**APPLICABILITY**

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**TERRITORY**

Within the entire territory served.

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG***	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Day										
Summer Season - On-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.39892 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.10314 (I)	(0.00097) (I)
Winter Season - On-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.11673 (I)	(0.00097) (I)
Off-Peak	0.01131 (I)	0.07450 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.00493 (R)	0.00024	0.10766 (I)	0.08347 (I)	(0.00097) (I)
Basic Charge -										
Single-Family Residence		0.030 (I)						0.030 (I)		
Multi-Family Residence		0.023 (I)						0.023 (I)		
Baseline Credit - \$/kWh/Meter/Day		0.00000						0.00000	(0.04885)	
Minimum Charge* - \$/Meter/Day										
Single Family Residence		0.059						0.059		
Multi-Family Residence		0.044						0.044		
California Alternate Rates for Energy Discount - %		100.00**						100.00**		
Peak Time Rebate - \$/kWh									(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh									(1.25)	

\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.  
 \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)  
 2 Distrbtn = Distribution  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS  
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule

(Continued)

(To be inserted by utility)  
 Advice 2834-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 31, 2012  
 Effective Jan 1, 2013  
 Resolution \_\_\_\_\_

**Schedule TOU-D-1  
TIME-OF-USE DOMESTIC**

Sheet 2

(Continued)

**RATES (Continued)**

- \* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge, is less than the Minimum Charge.
- \*\* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule. (L)
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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule. (L)

**SPECIAL CONDITIONS**

1. Time periods are defined as follows:

On-Peak: 10:00 a.m. to 6:00 p.m. summer weekdays except holidays  
10:00 a.m. to 6:00 p.m. winter weekdays except holidays  
Off-Peak: All other hours - all year, everyday

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below. (T)

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings. (T)

(Continued)

(To be inserted by utility)

Advice 2872-E-C  
Decision 13-03-031

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed Aug 13, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_