



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04238 (R)	0.08705 (I)	(0.00095) (I)
Winter	0.04238 (R)	0.08705 (I)	(0.00095) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07365 (R)	0.08705 (I)	(0.00095) (I)
Winter	0.07365 (R)	0.08705 (I)	(0.00095) (I)
131% - 200% of Baseline - Summer	0.19230 (I)	0.08705 (I)	(0.00095) (I)
Winter	0.19230 (I)	0.08705 (I)	(0.00095) (I)
Over 200% of Baseline - Summer	0.23230 (I)	0.08705 (I)	(0.00095) (I)
Winter	0.23230 (I)	0.08705 (I)	(0.00095) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation. (R)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2971-E  
 Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 21, 2013  
 Effective Nov 22, 2013  
 Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04476	0.08469	(0.00097)
Winter	0.04476	0.08469	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07603	0.08469	(0.00097)
Winter	0.07603	0.08469	(0.00097)
131% - 200% of Baseline - Summer	0.18396 (R)	0.08469	(0.00097)
Winter	0.18396 (R)	0.08469	(0.00097)
Over 200% of Baseline - Summer	0.22396 (R)	0.08469	(0.00097)
Winter	0.22396 (R)	0.08469	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3. DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2942-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
 Vice President

(To be inserted by Cal. PUC)

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 Effective Oct 1, 2013  
 Resolution E-3930



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04476 (I)	0.08469 (R)	(0.00097)
Winter	0.04476 (I)	0.08469 (R)	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07603 (I)	0.08469 (R)	(0.00097)
Winter	0.07603 (I)	0.08469 (R)	(0.00097)
131% - 200% of Baseline - Summer	0.18845 (I)	0.08469 (R)	(0.00097)
Winter	0.18845 (I)	0.08469 (R)	(0.00097)
Over 200% of Baseline - Summer	0.22845 (I)	0.08469 (R)	(0.00097)
Winter	0.22845 (I)	0.08469 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3. DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2909-E

Decision \_\_\_\_\_

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2013

Effective Jun 1, 2013

Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>		(T)
		UG <sup>***</sup>	DWREC <sup>3</sup>	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.04275	0.08671	(0.00097)	
Winter	0.04275	0.08671	(0.00097)	
Nonbaseline Service*				
101% - 130% of Baseline - Summer	0.07402	0.08671	(0.00097)	
Winter	0.07402	0.08671	(0.00097)	
131% - 200% of Baseline - Summer	0.20707	0.08671	(0.00097)	
Winter	0.20707	0.08671	(0.00097)	
201% - 300% of Baseline - Summer	0.24207	0.08671	(0.00097)	
Winter	0.24207	0.08671	(0.00097)	
Over 300% of Baseline - Summer	0.27707	0.08671	(0.00097)	
Winter	0.27707	0.08671	(0.00097)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.030			
Multi-Family Residence	0.023			
Minimum Charge** - \$/Meter/Day				
Single-Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$/kWh				
Peak Time Rebate		(0.75)		
w/enabling technology - \$/kWh		(1.25)		

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 \*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)  
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.  
 3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2861-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Mar 13, 2013  
 Effective Apr 12, 2013  
 Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a Single-Family Accommodation or an individually metered Single-Family Dwelling in a Multifamily Accommodation; also to domestic farm service when supplied through the farm operator's domestic meter. (T)  
(T)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (T)  
(T)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		UG***	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04453 (I)	0.08493 (R)	(0.00097)
Winter	0.04453 (I)	0.08493 (R)	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07580 (I)	0.08493 (R)	(0.00097)
Winter	0.07580 (I)	0.08493 (R)	(0.00097)
131% - 200% of Baseline - Summer	0.18697 (R)	0.08493 (R)	(0.00097)
Winter	0.18697 (R)	0.08493 (R)	(0.00097)
Over 200% of Baseline - Summer	0.22697 (R)	0.08493 (R)	(0.00097)
Winter	0.22697 (R)	0.08493 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Residence	0.023		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E-A  
Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 15, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule D  
DOMESTIC SERVICE

Sheet 1

APPLICABILITY

Applicable to domestic service including lighting, heating, cooking, and power or combination thereof in a single-family accommodation; also to domestic farm service when supplied through the farm operator's domestic meter.

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, or CPP. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service Total <sup>1</sup>	Generation <sup>2</sup>	
		URG <sup>***</sup>	DWREC <sup>3</sup>
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04275 (R)	0.08671 (I)	(0.00097) (I)
Winter	0.04275 (R)	0.08671 (I)	(0.00097) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07402 (R)	0.08671 (I)	(0.00097) (I)
Winter	0.07402 (R)	0.08671 (I)	(0.00097) (I)
131% - 200% of Baseline - Summer	0.20707 (I)	0.08671 (I)	(0.00097) (I)
Winter	0.20707 (I)	0.08671 (I)	(0.00097) (I)
201% - 300% of Baseline - Summer	0.24207 (I)	0.08671 (I)	(0.00097) (I)
Winter	0.24207 (I)	0.08671 (I)	(0.00097) (I)
Over 300% of Baseline - Summer	0.27707 (I)	0.08671 (I)	(0.00097) (I)
Winter	0.27707 (I)	0.08671 (I)	(0.00097) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030 (I)		
Multi-Family Residence	0.023 (I)		
Minimum Charge** - \$/Meter/Day			
Single-Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

\*\*\* The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Generation rates are applicable only to Bundled Service Customers.

3 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
 Advice 2834-E  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Dec 31, 2012  
 Effective Jan 1, 2013  
 Resolution \_\_\_\_\_



**Schedule D**  
**DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

		Delivery Service							Total <sup>d</sup>	
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>		PUCRF <sup>8</sup>
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.06419) (R)	0.00493	0.00024	0.04238 (R)
	Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.06419) (R)	0.00493	0.00024	0.04238 (R)
Nonbaseline Service*										
101% - 130% of Baseline - Summer										
	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
	Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
131% - 200% of Baseline - Summer										
	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.08573 (I)	0.00493	0.00024	0.19230 (I)
	Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.08573 (I)	0.00493	0.00024	0.19230 (I)
Over 200% of Baseline - Summer										
	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.12573 (I)	0.00493	0.00024	0.23230 (I)
	Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.12573 (I)	0.00493	0.00024	0.23230 (I)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.030							0.030
	Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day										
	Single-Family Residence		0.059							0.059
	Multi-Family Accommodation		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2971-E  
 Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Nov 21, 2013  
 Effective Nov 22, 2013  
 Resolution \_\_\_\_\_



**Schedule D  
DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05968) (I)	0.00493	0.00024	0.04476
	Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05968) (I)	0.00493	0.00024	0.04476
Nonbaseline Service*										
	101% - 130% of Baseline - Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
	Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
	131% - 200% of Baseline - Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.07952 (R)	0.00493	0.00024	0.18396 (R)
	Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.07952 (R)	0.00493	0.00024	0.18396 (R)
	Over 200% of Baseline - Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.11952 (R)	0.00493	0.00024	0.22396 (R)
	Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.11952 (R)	0.00493	0.00024	0.22396 (R)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.030							0.030
	Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day										
	Single-Family Residence		0.059							0.059
	Multi-Family Accommodation		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2942-E  
 Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Sep 30, 2013  
 Effective Oct 1, 2013  
 Resolution E-3930





**Schedule D  
DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

		Delivery Service								
		Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.06125) (R)	0.00493	0.00024	0.04476 (I)
	Winter	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.06125) (R)	0.00493	0.00024	0.04476 (I)
Nonbaseline Service*										
101% - 130% of Baseline - Summer		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)
Winter		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)
131% - 200% of Baseline - Summer		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.08244 (I)	0.00493	0.00024	0.18845 (I)
Winter		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.08244 (I)	0.00493	0.00024	0.18845 (I)
Over 200% of Baseline - Summer		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.12244 (I)	0.00493	0.00024	0.22845 (I)
Winter		0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.12244 (I)	0.00493	0.00024	0.22845 (I)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.030							0.030
	Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day										
	Single-Family Residence		0.059							0.059
	Multi-Family Accommodation		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2909-E  
 Decision \_\_\_\_\_

Issued by  
**Megan Scott-Kakures**  
 Vice President

(To be inserted by Cal. PUC)  
 Date Filed May 31, 2013  
 Effective Jun 1, 2013  
 Resolution \_\_\_\_\_



**Schedule D  
DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
<b>Energy Charge- \$/kWh/Meter/Day</b>									
<b>Baseline Service</b>									
Summer	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.06081) (I)	0.00493	0.00024	0.04453 (I)
Winter	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.06081) (I)	0.00493	0.00024	0.04453 (I)
<b>Nonbaseline Service*</b>									
101% - 130% of Baseline - Summer	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
Winter	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
131% - 200% of Baseline - Summer	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.08163 (R)	0.00493	0.00024	0.18697 (R)
Winter	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.08163 (R)	0.00493	0.00024	0.18697 (R)
Over 200% of Baseline - Summer	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.12163 (R)	0.00493	0.00024	0.22697 (R)
Winter	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.12163 (R)	0.00493	0.00024	0.22697 (R)
<b>Basic Charge - \$/Meter/Day</b>									
Single-Family Residence		0.030							0.030
Multi-Family Residence		0.023							0.023
<b>Minimum Charge** - \$/Meter/Day</b>									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.  
 \*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.  
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.  
 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.  
 3 NSGC = New System Generation Charge  
 4 NDC = Nuclear Decommissioning Charge  
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)  
 6 CIA = Conservation Incentive Adjustment  
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
 Advice 2872-E-A  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Apr 15, 2013  
 Effective Apr 1, 2013  
 Resolution \_\_\_\_\_



**Schedule D  
DOMESTIC SERVICE**

Sheet 2

(Continued)

**RATES (Continued)**

	Delivery Service								
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	CIA <sup>6</sup>	DWRBC <sup>7</sup>	PUCRF <sup>8</sup>	Total <sup>9</sup>
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.06269) (R)	0.00493 (R)	0.00024	0.04275 (R)
Winter	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.06269) (R)	0.00493 (R)	0.00024	0.04275 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer									
	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
101% - 130% of Baseline - Winter									
	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
131% - 200% of Baseline - Summer									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.09484 (I)	0.00493 (R)	0.00024	0.20707 (I)
131% - 200% of Baseline - Winter									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.09484 (I)	0.00493 (R)	0.00024	0.20707 (I)
201% - 300% of Baseline - Summer									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.12984 (I)	0.00493 (R)	0.00024	0.24207 (I)
201% - 300% of Baseline - Winter									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.12984 (I)	0.00493 (R)	0.00024	0.24207 (I)
Over 300% of Baseline - Summer									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.16484 (I)	0.00493 (R)	0.00024	0.27707 (I)
Over 300% of Baseline - Winter									
	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.16484 (I)	0.00493 (R)	0.00024	0.27707 (I)

Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030 (I)							0.030 (I)
Multi-Family Residence		0.023 (I)							0.023 (I)

Minimum Charge** - \$/Meter/Day									
Single-Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

\* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

\*\* The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability (I) Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account (I) Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

(Continued)

(To be inserted by utility)  
Advice 2834-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

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Resolution \_\_\_\_\_

Schedule D  
DOMESTIC SERVICE

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

2. Seasonal Service: For customers who normally require service for only part of the year, this Schedule is applicable only on annual contract.
3. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below. (T)

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings. (T)

4. Peak Time Rebate: PTR is designed to provide incentives to eligible Bundled Service Customers who contribute a measurable amount of reduced energy consumption during scheduled PTR Events. PTR is an event-based program that provides compensation in the form of monthly bill credits to customers who reduce kWh usage below their Customer Specific Reference Level (CSRL) during PTR Events.

a. PTR Events: SCE may, at its discretion, call a PTR Event any non-holiday weekday of the year. PTR Events may be called based on any one of the following criteria:

- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
- (2) California Independent System Operator (CAISO) Alert or Warning Notice,
- (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
- (4) Forecasts of extreme or unusual temperature conditions impacting system demand
- (5) Day-ahead load and/or price forecasts

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

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Date Filed Mar 29, 2013  
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Resolution \_\_\_\_\_

Schedule D  
DOMESTIC SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

5. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, the Energy Charges for such parallel generation customers shall be determined using kWh of Net Energy as defined and set forth below:
  - (1) Net Energy: Net Energy is  $E_S$  minus  $E_F$  where  $E_S$  is energy supplied by SCE and  $E_F$  is energy generated by the customer and fed back into SCE's system at such times as customer generation exceeds customer requirements. Only if Net Energy is positive shall Net Energy charges be applied at the rates specified above except that the Minimum Charge will be applied in any case. If the calculation of Net Energy yields a negative result, all such negative Net Energy shall be considered Net Energy transmitted and shall be treated as stated in Section (2), below. The components of Net Energy,  $E_S$  and  $E_F$  shall be separately recorded unless SCE and customer agree that energy fed back,  $E_F$ , is negligible or zero, and so specify by waiver in the generation interconnection agreement.
  - (2) Net Energy Transmitted: Net Energy transmitted occurs when the cumulative value of  $E_F$  exceeds the cumulative value of  $E_S$  during an entire billing period and is the amount by which the energy generated by the customer and fed back into SCE's system exceeds the energy supplied by SCE over an entire billing period. Such Net Energy transmitted will be purchased by SCE at a rate for payment equal to SCE's applicable standard offer energy payment rate filed with the Commission. A new rate for payment shall be effective for Net Energy transmitted on and after the effective date of each such filing.
  - (3) Billing: Payment by SCE to the customer for Net Energy transmitted shall be included as a component of the customer's bill for service rendered under this tariff.
  - (4) Standby: Exempt from the charges of Schedule S, Standby. (N)
- c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

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Decision 13-03-031

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Vice President

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