



Schedule D-FERA
Family Electric Rate Assistance

Sheet 1

APPLICABILITY

Applicable to domestic service customers in individually metered Single-Family Accommodations, Multifamily Accommodations, or domestic sub-metered tenants residing in Multifamily Accommodations located on a single premises where all of the Single-Family Dwellings are separately sub-metered in accordance with the applicable SCE tariff. Once an application is submitted, individually metered customers and sub-metered tenants that meet income guidelines set at 250% of the Federal Poverty Level and have three or more persons residing in each individual dwelling shall receive the benefits provided under this Schedule. This Schedule is not applicable to customers receiving service under Schedule D-CARE or sub-metered tenants receiving benefit of Schedule D-CARE on their sub-metered tenant bills, TOU-D-T, and TOU-D-TEV. (T)

A Peak Time Rebate (PTR) will apply to Bundled Service Customers who reduce their energy consumption during PTR Events as described in the Special Conditions section of this Schedule. PTR will apply upon the installation of an Edison SmartConnect™ meter and the meter is program ready. PTR is not applicable to customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, CPP, or Option CPP of Schedule TOU-D-T. PTR is also referred to as the Save Power Day Incentive Program, and PTR with enabling technology is also referred to as the Save Power Day Incentive Plus Program. (T)

TERRITORY

Within the entire territory served.

RATES

The customer's otherwise applicable tariff (OAT) under Schedules D, D-SDP, DMS-1, DMS-2, DMS-3, or DS shall apply, except that the Basic and Minimum Charges and all kWh consumption shall be billed in accordance with the rates below. Customers billed on Schedules DMS-1, DMS-2, and DMS-3, with sub-metered tenants, will have the percentage of their Tier III usage attributable to FERA tenants billed based on the below rates. In addition, customers on any of the above tariff schedules that receive medical baseline will be billed in accordance with the terms and conditions of their OAT as described above.

(Continued)

(To be inserted by utility)
Advice 2872-E-A
Decision _____

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Akbar Jazayeri
Vice President

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		UG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04238 (R)	0.08705 (I)	(0.00095) (I)
Winter	0.04238 (R)	0.08705 (I)	(0.00095) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07365 (R)	0.08705 (I)	(0.00095) (I)
- Winter	0.07365 (R)	0.08705 (I)	(0.00095) (I)
131% - 200% of Baseline - Summer	0.07365 (R)	0.08705 (I)	(0.00095) (I)
- Winter	0.07365 (R)	0.08705 (I)	(0.00095) (I)
Over 200% of Baseline - Summer	0.23230 (I)	0.08705 (I)	(0.00095) (I)
- Winter	0.23230 (I)	0.08705 (I)	(0.00095) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single Family Accommodation	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$(0.00135) per kWh is recovered in the UG component of Generation. (R)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

(To be inserted by utility)
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Megan Scott-Kakures
Vice President

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		UG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04476	0.08469	(0.00097)
Winter	0.04476	0.08469	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07603	0.08469	(0.00097)
- Winter	0.07603	0.08469	(0.00097)
131% - 200% of Baseline - Summer	0.07603	0.08469	(0.00097)
- Winter	0.07603	0.08469	(0.00097)
Over 200% of Baseline - Summer	0.22396 (R)	0.08469	(0.00097)
- Winter	0.22396 (R)	0.08469	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single Family Accommodation	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRC rate component of this Schedule but instead pay the DWRC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

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 Advice 2942-E
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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		UG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04476 (I)	0.08469 (R)	(0.00097)
Winter	0.04476 (I)	0.08469 (R)	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07603 (I)	0.08469 (R)	(0.00097)
- Winter	0.07603 (I)	0.08469 (R)	(0.00097)
131% - 200% of Baseline - Summer	0.07603 (I)	0.08469 (R)	(0.00097)
- Winter	0.07603 (I)	0.08469 (R)	(0.00097)
Over 200% of Baseline - Summer	0.22845 (I)	0.08469 (R)	(0.00097)
- Winter	0.22845 (I)	0.08469 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Accommodation	0.023		
Minimum Charge** - \$/Meter/Day			
Single Family Accommodation	0.059		
Multi-Family Accommodation	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²		(T)
		UG ^{***}	DWREC ³	
Energy Charge- \$/kWh/Meter/Day				
Baseline Service				
Summer	0.04275	0.08671	(0.00097)	
Winter	0.04275	0.08671	(0.00097)	
Nonbaseline Service*				
101% - 130% of Baseline - Summer	0.07402	0.08671	(0.00097)	
- Winter	0.07402	0.08671	(0.00097)	
131% - 200% of Baseline - Summer	0.07402	0.08671	(0.00097)	
- Winter	0.07402	0.08671	(0.00097)	
201% - 300% of Baseline - Summer	0.24207	0.08671	(0.00097)	
- Winter	0.24207	0.08671	(0.00097)	
Over 300% of Baseline - Summer	0.27707	0.08671	(0.00097)	
Winter	0.27707	0.08671	(0.00097)	
Basic Charge - \$/Meter/Day				
Single-Family Residence	0.030			
Multi-Family Residence	0.023			
Minimum Charge** - \$/Meter/Day				
Single Family Residence	0.059			
Multi-Family Residence	0.044			
Peak Time Rebate - \$/kWh		(0.75)		
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)		

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation. (T)
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

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Akbar Jazayeri
Vice President

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		UG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04453 (I)	0.08493 (R)	(0.00097)
Winter	0.04453 (I)	0.08493 (R)	(0.00097)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07580 (I)	0.08493 (R)	(0.00097)
- Winter	0.07580 (I)	0.08493 (R)	(0.00097)
131% - 200% of Baseline - Summer	0.07580 (I)	0.08493 (R)	(0.00097)
- Winter	0.07580 (I)	0.08493 (R)	(0.00097)
Over 200% of Baseline - Summer	0.22697 (R)	0.08493 (R)	(0.00097)
- Winter	0.22697 (R)	0.08493 (R)	(0.00097)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030		
Multi-Family Residence	0.023		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the UG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

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Akbar Jazayeri
 Vice President

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Schedule D-FERA
Family Electric Rate Assistance

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service Total ¹	Generation ²	
		URG ^{***}	DWREC ³
Energy Charge- \$/kWh/Meter/Day			
Baseline Service			
Summer	0.04275 (R)	0.08671 (I)	(0.00097) (I)
Winter	0.04275 (R)	0.08671 (I)	(0.00097) (I)
Nonbaseline Service*			
101% - 130% of Baseline - Summer	0.07402 (R)	0.08671 (I)	(0.00097) (I)
- Winter	0.07402 (R)	0.08671 (I)	(0.00097) (I)
131% - 200% of Baseline - Summer	0.07402 (R)	0.08671 (I)	(0.00097) (I)
- Winter	0.07402 (R)	0.08671 (I)	(0.00097) (I)
201% - 300% of Baseline - Summer	0.24207 (I)	0.08671 (I)	(0.00097) (I)
- Winter	0.24207 (I)	0.08671 (I)	(0.00097) (I)
Over 300% of Baseline - Summer	0.27707 (I)	0.08671 (I)	(0.00097) (I)
Winter	0.27707 (I)	0.08671 (I)	(0.00097) (I)
Basic Charge - \$/Meter/Day			
Single-Family Residence	0.030 (I)		
Multi-Family Residence	0.023 (I)		
Minimum Charge** - \$/Meter/Day			
Single Family Residence	0.059		
Multi-Family Residence	0.044		
Peak Time Rebate - \$/kWh		(0.75)	
Peak Time Rebate w/enabling technology - \$/kWh		(1.25)	

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 *** The ongoing Competition Transition Charge (CTC) of \$0.00124 per kWh is recovered in the URG component of Generation.
 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 2 Generation = The Generation rates are applicable only to Bundled Service Customers.
 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the this Schedule

(Continued)

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Vice President

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**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service							Total ⁹	
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷		PUCRF ⁸
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.06419) (R)	0.00493	0.00024	0.04238 (R)
	Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.06419) (R)	0.00493	0.00024	0.04238 (R)
Nonbaseline Service*										
101% - 130% of Baseline -	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
	- Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
131% - 200% of Baseline -	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
	- Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	(0.03292) (R)	0.00493	0.00024	0.07365 (R)
Over 200% of Baseline -	Summer	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.12573 (I)	0.00493	0.00024	0.23230 (I)
	- Winter	0.01056	0.07582 (I)	0.00567 (I)	0.00040 (I)	0.00895 (R)	0.12573 (I)	0.00493	0.00024	0.23230 (I)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.030							0.030
	Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day										
	Single Family Accommodation		0.059							0.059
	Multi-Family Accommodation		0.044							0.044

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

1. All other Special Conditions of the customer's OAT will apply to this Schedule.
2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

 Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multi-family Accommodation definition below.

 Multi-family Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, Qualifying Recreational Vehicle Units, condominiums, townhouses, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings and is individually metered or sub-metered

(Continued)

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Megan Scott-Kakures
Vice President

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Resolution _____

**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

		Delivery Service							Total ⁹	
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷		PUCRF ⁸
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
	Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05968) (I)	0.00493	0.00024	0.04476
	Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.05968) (I)	0.00493	0.00024	0.04476
Nonbaseline Service*										
101% - 130% of Baseline -	Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
	- Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
131% - 200% of Baseline -	Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
	- Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	(0.02841) (I)	0.00493	0.00024	0.07603
Over 200% of Baseline -	Summer	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.11952 (R)	0.00493	0.00024	0.22396 (R)
	- Winter	0.01056 (R)	0.07333	0.00218	0.00014	0.01306 (R)	0.11952 (R)	0.00493	0.00024	0.22396 (R)
Basic Charge - \$/Meter/Day										
	Single-Family Residence		0.030							0.030
	Multi-Family Accommodation		0.023							0.023
Minimum Charge** - \$/Meter/Day										
	Single Family Accommodation		0.059							0.059
	Multi-Family Accommodation		0.044							0.044

- * Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

1. All other Special Conditions of the customer's OAT will apply to this Schedule.
2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multi-family Accommodation definition below.

Multi-family Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, Qualifying Recreational Vehicle Units, condominiums, townhouses, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings and is individually metered or sub-metered

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Megan Scott-Kakures
Vice President

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**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service									
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹	
Energy Charge- \$/kWh/Meter/Day										
Baseline Service										
Summer	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.06125) (R)	0.00493	0.00024	0.04476 (I)	
Winter	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.06125) (R)	0.00493	0.00024	0.04476 (I)	
Nonbaseline Service*										
101% - 130% of Baseline - Summer	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)	
- Winter	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)	
131% - 200% of Baseline - Summer	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)	
- Winter	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	(0.02998) (R)	0.00493	0.00024	0.07603 (I)	
Over 200% of Baseline - Summer	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.12244 (I)	0.00493	0.00024	0.22845 (I)	
- Winter	0.01205 (I)	0.07333 (R)	0.00218	0.00014	0.01314 (R)	0.12244 (I)	0.00493	0.00024	0.22845 (I)	
Basic Charge - \$/Meter/Day										
Single-Family Residence			0.030							0.030
Multi-Family Accommodation			0.023							0.023
Minimum Charge** - \$/Meter/Day										
Single Family Accommodation			0.059							0.059
Multi-Family Accommodation			0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

1. All other Special Conditions of the customer's OAT will apply to this Schedule.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multi-family Accommodation definition below.

Multi-family Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, Qualifying Recreational Vehicle Units, condominiums, townhouses, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings and is individually metered or sub-metered

(Continued)

(To be inserted by utility)

Advice 2909-E

Decision _____

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2013

Effective Jun 1, 2013

Resolution _____



**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	Total ⁹
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.06081) (I)	0.00493	0.00024	0.04453 (I)
Winter	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.06081) (I)	0.00493	0.00024	0.04453 (I)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
- Winter	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
131% - 200% of Baseline - Summer	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
- Winter	0.01130 (R)	0.07340 (I)	0.00218 (I)	0.00014	0.01315 (R)	(0.02954) (I)	0.00493	0.00024	0.07580 (I)
Over 200% of Baseline - Summer	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.12163 (R)	0.00493	0.00024	0.22697 (R)
- Winter	0.01130 (R)	0.07340 (R)	0.00218 (I)	0.00014	0.01315 (R)	0.12163 (R)	0.00493	0.00024	0.22697 (R)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030							0.030
Multi-Family Residence		0.023							0.023
Minimum Charge** - \$/Meter/Day									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used: (N)
 - Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multi-family Accommodation definition below. (T)
 - Multi-family Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, Qualifying Recreational Vehicle Units, condominiums, townhouses, Qualifying Recreational Vehicle Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings and is individually metered or sub-metered (T)

(Continued)

(To be inserted by utility)
 Advice 2872-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

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 Effective Apr 1, 2013
 Resolution _____

**Schedule D-FERA
Family Electric Rate Assistance**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Total ⁹
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	DWRBC ⁷	PUCRF ⁸	
Energy Charge- \$/kWh/Meter/Day									
Baseline Service									
Summer	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.06269) (R)	0.00493 (R)	0.00024	0.04275 (R)
Winter	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.06269) (R)	0.00493 (R)	0.00024	0.04275 (R)
Nonbaseline Service*									
101% - 130% of Baseline - Summer	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
- Winter	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
131% - 200% of Baseline - Summer	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
- Winter	0.01131 (I)	0.07228 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	(0.03142) (R)	0.00493 (R)	0.00024	0.07402 (R)
201% - 300% of Baseline - Summer	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.12984 (I)	0.00493 (R)	0.00024	0.24207 (I)
- Winter	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.12984 (I)	0.00493 (R)	0.00024	0.24207 (I)
Over 300% of Baseline - Summer	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.16484 (I)	0.00493 (R)	0.00024	0.27707 (I)
Winter	0.01131 (I)	0.07907 (I)	0.00202 (I)	0.00014 (R)	0.01452 (R)	0.16484 (I)	0.00493 (R)	0.00024	0.27707 (I)
Basic Charge - \$/Meter/Day									
Single-Family Residence		0.030 (I)							0.030 (I)
Multi-Family Residence		0.023 (I)							0.023 (I)
Minimum Charge** - \$/Meter/Day									
Single Family Residence		0.059							0.059
Multi-Family Residence		0.044							0.044

* Nonbaseline Service includes all kWh in excess of applicable Baseline allocations as described in Preliminary Statement, Part H, Baseline Service.
 ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution (I)
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 CIA = Conservation Incentive Adjustment
 7 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082
 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

SPECIAL CONDITIONS

- All other Special Conditions of the customer's OAT will apply to this Schedule.
- Single-Family Residence: A building of single occupancy that does not share common walls, floors, or ceilings with other residential dwelling units, except as specified in the Multi-Family Residence definition below.

 Multi-Family Residence: Apartments, mobilehomes, mobilehomes in a mobilehome park, Recreational Vehicles (RV), condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units and is individually metered or sub-metered.

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

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 Date Filed Dec 31, 2012
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 Resolution _____

Schedule D-FERA
Family Electric Rate Assistance

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. FERA Household: A FERA household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2013. (T)

No. of Persons In Household	Total Gross Annual Income <u>200% of Poverty + \$1 to 250% of Poverty Limit</u>	
3	\$39,061 - \$48,825	(C)
4	\$47,101 - \$58,875	
5	\$55,141 - \$68,925	
6	\$63,181 - \$78,975	
7	\$71,221 - \$89,025	
8	\$79,261 - \$99,075	(C)
Each Additional Person Add	\$8,040 - \$10,050	(C)

4. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the dwelling, accommodation, or occupancy is transient.
5. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration, between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)
Advice 2900-E
Decision 04-02-057

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Resolution E-3524

Schedule D-FERA
Family Electric Rate Assistance

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

3. FERA Household: A FERA household that is eligible for service under this Schedule is one consisting of three or more persons where the total gross income from all sources is between the amounts shown on the table below based for the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Persons who are claimed as a dependent on another person's income tax return are not eligible. These income limits are effective as of June 1, 2012. (T)

No. of Persons In Household	Total Gross Annual Income <u>200% of Poverty + \$1 to 250% of Poverty Limit</u>
3	\$38,181 - \$47,725
4	\$46,101 - \$57,625
5	\$54,021 - \$67,525
6	\$61,941 - \$77,425
7	\$69,861 - \$87,325
8	\$77,781 - \$97,225
Each Additional Person Add	\$7,920 - \$9,900

4. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this Schedule. Renewal of a customer's eligibility declaration will be required at the request of SCE. Customers are only eligible to receive service under this Schedule at one residential location at any one time and this Schedule will only apply to a customer's permanent primary residence. This Schedule is not applicable where, in the opinion of SCE, either the dwelling, accommodation, or occupancy is transient. (T)
5. Commencement of Rate: Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE.
6. For the above rate components, the summer season shall commence at 12:00 a.m. on June 1, and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. of June 1 of the following year.

PTR Period: At SCE's discretion, events will be called on non-holiday weekdays and last for a fixed four-hour duration, between 2:00 p.m. and 6:00 p.m.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

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Akbar Jazayeri
Vice President

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Resolution _____

Schedule D-FERA
Family Electric Rate Assistance

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

6. Peak Time Rebate (Continued)

e. Calculation of Rebates: Rebates will be calculated based on the customer's usage during the Event as compared with the event-specific CSRL to determine if a kWh reduction was achieved. If the CSRL is greater than the recorded usage during an Event, then a reduction was achieved and the rebate amount will be calculated and applied accordingly.

(1) If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to \$0.75 per kWh multiplied by the reduction.

(2) For customers who have SCE-authorized enabling technology, the credit received will be increased by an additional \$0.50 per kWh reduced, bringing the total incentive factor to \$1.25 per kWh. If the recorded usage during an Event is less than the CSRL, a credit will be applied to the customer's bill equal to the incentive factor multiplied by the reduction

7. Verification: Information provided by the applicant is subject to verification by SCE. Refusal or failure of a customer to provide documentation of eligibility acceptable to SCE, upon request by SCE, shall result in removal from this Schedule.

8. Notice from Customer: It is the customer's responsibility to notify SCE if there is a change in the customer's eligibility status.

9. Rebilling: Customers may be rebilled for periods of ineligibility under the applicable tariff schedule.

10. This Schedule may only be combined with Schedules DE, D-SDP, DMS-1, DMS-2, DMS-3, DS, (T)
CPP, and Option CPP of an applicable TOU rate schedule. (T)

11. Billing Calculation: A customer's bill is calculated based on rates shown in the Rate Section of this Schedule, as well as other terms and conditions of the customer's OAT.

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

Issued by

Akbar Jazayeri
Vice President

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