



Schedule CPP
CRITICAL PEAK PRICING

Sheet 1

APPLICABILITY

This Schedule is optional for Bundled Service Customers currently served under Schedules D, D-CARE, D-FERA, GS-1, GS-2, PA-1, and PA-2, and who have an interval meter or an Edison SmartConnect™ meter installed and program ready. CPP is also referred to as the Summer Advantage Incentive Program. (T) | (T)(D)

Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, Standby, DBP, and SLRP are not eligible for service under this Schedule. In addition, Direct Access Customers and Community Choice Aggregators are not eligible for service under this Schedule. A customer enrolled in this Schedule will not be eligible to receive Peak Time Rebate credits. (T) | (T)

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case (GRC) proceeding, and effective April 1, 2013, this Schedule is closed to new customers. Existing TOU customers will be transferred to Option CPP of their Otherwise Applicable Tariff (OAT) on their next regularly scheduled meter read date following April 1, 2013. Existing non-TOU customers may continue to receive service under this Schedule. A nondomestic customer served under this Schedule whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months, is ineligible for service under this Schedule. (N) | (N)

TERRITORY

Within the entire territory served.

RATES

All other charges and provisions of the customer's otherwise applicable tariffs (OAT) shall apply in addition to the applicable rates below. CPP Event Charges will apply during CPP Event Periods and CPP Non-Event Credits will apply during CPP Non-Event Periods, as described in Special Condition 1 below.

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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**Schedule CPP
 CRITICAL PEAK PRICING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.37453	
DOMESTIC CARE									1.37453	
GS-1									1.37453	
TOU-GS-1									1.37453	
GS-2									1.37453	
GS-2-TOU Option B									1.37453	
PA-1									1.37453	
PA-2									1.37453	
TOU-PA-2									1.37453	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.03990)	
DOMESTIC CARE									(0.03990)	
GS-1									(0.03776)	
TOU-GS-1									(0.03776)	
PA-1									(0.02201)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.09)	
PA-2									(6.18)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(10.75)	
TOU-PA-2									(7.07)	
Maximum Available Credit**										
DOMESTIC - \$/kWh									(0.10350) (R)	
GS-1/TOU-GS-1 - \$/kWh									(0.09667) (R)	
GS-2 - \$/kW									(24.94) (R)	
TOU-GS-2 - \$/kW										
On-Peak									(21.86) (R)	
Off-Peak									(6.68) (R)	
PA-1 - \$/kWh									(0.06206) (R)	
PA-2 - \$/kW									(16.61) (R)	
TOU-PA-2 - \$/kW										
On-Peak									(13.52) (R)	
Mid-Peak									(3.50) (R)	
TOU-PA-3 - \$/kW										
On-Peak									(13.52) (R)	
Mid-Peak									(3.50) (R)	

* Domestic schedules include only Schedules D, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV.
 ** Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the UG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
 2 Distribtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

(Continued)

(To be inserted by utility)

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Megan Scott-Kakures
 Vice President

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**Schedule CPP
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹ **	DWREC ¹⁰
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.37453	
DOMESTIC CARE									1.37453	
GS-1									1.37453	
TOU-GS-1									1.37453	
GS-2									1.37453	
GS-2-TOU Option B									1.37453	
PA-1									1.37453	
PA-2									1.37453	
TOU-PA-2									1.37453	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.03990)	
DOMESTIC CARE									(0.03990)	
GS-1									(0.03776)	
TOU-GS-1									(0.03776)	
PA-1									(0.02201)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.09)	
PA-2									(6.18)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(10.75)	
TOU-PA-2									(7.07)	
Maximum Available Credit**										
DOMESTIC - \$/kWh									(0.10064) (l)	
GS-1/TOU-GS-1 - \$/kWh									(0.09484) (l)	
GS-2 - \$/kW									(24.76) (l)	
TOU-GS-2 - \$/kW										
On-Peak									(21.71) (l)	
Off-Peak									(6.63) (l)	
PA-1 - \$/kWh									(0.06088) (l)	
PA-2 - \$/kW									(16.29) (l)	
TOU-PA-2 - \$/kW										
On-Peak									(13.26) (l)	
Mid-Peak									(3.43) (l)	
TOU-PA-3 - \$/kW										
On-Peak									(13.26) (l)	
Mid-Peak									(3.43) (l)	

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 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
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 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

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**Schedule CPP
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC ¹⁰ (T)
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.36229	
GS-1									1.36229	
TOU-GS-1									1.36229	
GS-2									1.36229	
GS-2-TOU Option B									1.36229	
PA-1									1.36229	
PA-2									1.36229	
TOU-PA Option B									1.36229	
TOU-PA-5									1.36229	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.04032)	
DOMESTIC CARE									(0.03798)	
GS-1									(0.04044)	
TOU-GS-1									(0.04044)	
PA-1									(0.02752)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.19)	
PA-2									(7.44)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(9.39)	
TOU-PA Option B									(8.69)	
TOU-PA-5									(12.39)	
Maximum Available Credit****										
DOMESTIC - \$/kWh									(0.07986)	
GS-1/Tou-GS-1 - \$/kWh									(0.08)	
GS-2 - \$/kW									(22.17)	
GS-2-TOU - \$/kW										
On-Peak									(19.44)	
Off-Peak									(5.94)	
PA-1 - \$/kWh									(0.05)	
PA-2 - \$/kW									(14.59)	
TOU-PA - \$/kW										
On-Peak									(11.94)	
Mid-Peak									(2.86)	
TOU-PA-5 - \$/kW										
On-Peak									(13.15)	
Mid-Peak									(3.69)	

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 ** Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the UG component of Generation. (T)
 *** Represents 100% UG Energy. (T)
 **** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
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 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

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Akbar Jazayeri
Vice President

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation*		
	Trans*	Distrbtn*	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ⁹
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.37453 (I)	
DOMESTIC CARE									1.37453 (I)	
GS-1									1.37453 (I)	
TOU-GS-1									1.37453 (I)	
GS-2									1.37453 (I)	
GS-2-TOU Option B									1.37453 (I)	
PA-1									1.37453 (I)	
PA-2									1.37453 (I)	
TOU-PA-2									1.37453	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.03990) (I)	
DOMESTIC CARE									(0.03990) (R)	
GS-1									(0.03776) (I)	
TOU-GS-1									(0.03776) (I)	
PA-1									(0.02201) (I)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.09) (I)	
PA-2									(6.18) (I)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(10.75) (R)	
TOU-PA-2									(7.07)	
Maximum Available Credit***										
DOMESTIC - \$/kWh									(0.10092) (R)	
GS-1/TOU-GS-1 - \$/kWh									(0.09514) (R)	
GS-2 - \$/kW									(24.84) (R)	
TOU-GS-2 - \$/kW										
On-Peak									(21.78) (R)	
Off-Peak									(6.65) (R)	
PA-1 - \$/kWh									(0.06094) (R)	
PA-2 - \$/kW									(16.31) (R)	
TOU-PA-2 - \$/kW										
On-Peak									(13.30)	
Mid-Peak									(3.44)	
TOU-PA-3 - \$/kW										
On-Peak									(13.30)	
Mid-Peak									(3.44)	

* Domestic schedules include only Schedules D, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV.
 ** Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the UG component of Generation. (D)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs. (T)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers. (T)
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT. (N)

(Continued)

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Akbar Jazayeri
Vice President

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**Schedule CPP
CRITICAL PEAK PRICING**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
CPP Event Energy Charge - \$/kWh										
DOMESTIC*									1.36229	
GS-1									1.36229	
TOU-GS-1									1.36229	
GS-2									1.36229	
GS-2-TOU Option B									1.36229	
PA-1									1.36229	
PA-2									1.36229	
TOU-PA Option B									1.36229	
TOU-PA-5									1.36229	
Summer CPP Non-Event Energy Credit - \$/kWh										
DOMESTIC									(0.04032)	
DOMESTIC CARE									(0.03798)	
GS-1									(0.04044)	
TOU-GS-1									(0.04044)	
PA-1									(0.02752)	
Summer CPP Non-Event Demand Credit - \$/kW										
GS-2									(10.19)	
PA-2									(7.44)	
Summer CPP Non-Event On-Peak Demand Credit - \$/kW										
GS-2-TOU Option B									(9.39)	
TOU-PA Option B									(8.69)	
TOU-PA-5									(12.39)	
Maximum Available Credit****										
DOMESTIC - \$/kWh									(0.07986) (R)	
GS-1/TOU-GS-1 - \$/kWh									(0.08156) (R)	
GS-2 - \$/kW									(22.17) (R)	
GS-2-TOU - \$/kW										
On-Peak									(19.44) (R)	
Off-Peak									(5.94) (R)	
PA-1 - \$/kWh									(0.05141) (R)	
PA-2 - \$/kW									(14.59) (R)	
TOU-PA - \$/kW										
On-Peak									(11.94) (R)	
Mid-Peak									(2.86) (R)	
TOU-PA-5 - \$/kW										
On-Peak									(13.15) (R)	
Mid-Peak									(3.69) (R)	

* Domestic schedules include only Schedules D, D-CARE, D-FERA, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV.
 ** Consistent with the customer's OAT, the ongoing Competition Transition Charge (CTC) is recovered in the URG component of Generation.
 *** Represents 100% URG Energy.
 **** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. Consistent with the customer's OAT, the TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account Adjustment (RSBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA).
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of the customer's OAT.

(Continued)

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Vice President

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods. (T)

Applicable rate time periods are defined as follows: (T)

a. Critical Peak Event Periods: (Demand Rates)

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays during a CPP Event only. (T)

CPP Non-Event Demand Credit Periods: Summer Season. (T)
(D)

b. Critical Peak Event Periods: (Non-Demand Rates)

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays during a CPP Event only. (T)

CPP Non-Event Energy Credit Periods: Summer Season when a CPP Event is not occurring. (T)

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). (T)

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year. (T)

(Continued)

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

1. Critical Peak Pricing: (Continued)
 - c. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. (T)
CPP Events will be called based on any one of the following criteria:
 - (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
 - d. Number of CPP Events: There will be 12 CPP Events per calendar year. (C)(T)
 - e. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. (T)
 - f. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the OAT. (T)
 - (1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT as measured over a period of 12 months from the date the customer begins taking service on CPP;
 - (2) If a CPP customer subsequently opts-out of this Schedule prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP;

(Continued)

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Schedule CPP
CRITICAL PEAK PRICING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

1. Critical Peak Pricing: (Continued)

f. Bill Protection: (Continued)

(T)

(3) At the end of the 12-month period one of the following will occur:

(a) If a customer's bill calculated under CPP is greater than their bill as calculated under the customer's OAT over the 12-month period, the customer will receive a Bill Protection Credit equal to the CPP charges minus the applicable OAT charges;

(b) If a customer's bill calculated under CPP, is equal to or less than their bill as calculated under their OAT over the 12-month period, the customers Bill Protection Credit is zero.

(4) If a participating customer is removed from this Schedule and receives service under a non-CPP schedule prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another CPP schedule that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any CPP schedule. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a CPP schedule that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location.

i. Participation in other Programs: Only Bundled Service Customers shall be served under Schedule CPP. Direct Access Customers or Community Choice Aggregators are ineligible for service under Schedule CPP. Medical Baseline Customers and Customers served under Schedules DM, DMS-1, DMS-2, DMS-3, DS, TOU-EV-1, TOU-D-TEV, TOU-D-T, Standby, DBP, SLRP and the Peak Time Rebate option under the Domestic Schedules are not eligible for service under this Schedule. (T)

For CPP customers dual participating in D-SDP, the sum of credits provided by the dual participating demand response program and this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of this Schedule. (T)

(Continued)

(To be inserted by utility)

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Decision 13-03-031

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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