



Schedule CGDL-CRS Sheet 3
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

CRS Components and Calculation:

DWR Bond Charge:

The DWR Bond Charge is calculated by multiplying the kWh for the billing period served by CG by the DWR Bond Charge as shown in the RATES section for the Otherwise Applicable Tariff (OAT). Departing Load (DL) that began to receive service from CG on or before February 1, 2001, shall be exempt from the DWR Bond Charge except for any period the DL returned to Bundled Service, Direct Access, or CCA Service. See Special Condition 4 for CG load exemption for a Continuous DA Customer.

Competition Transition Charge (CTC):

The CTC is calculated by multiplying the kWh for the billing period by the average rate for the CTC as shown in the Rate Components table below.

Power Charge Indifference Adjustment (PCIA)

The Power Charge Indifference Adjustment (PCIA) reflects the DA Customers' share of ongoing power costs after 2002 as determined pursuant to the methodology adopted in D.06-07-030, as modified by D.11-12-018. The PCIA is determined residually by subtracting the authorized CTC component of CGDL-CRS from the indifference rate developed in accordance with the DA CRS Working Group report. PCIA is a non-zero amount in instances where CTC exceeds the indifference rate and is effective until such time as the full DA-CRS undercollection has been recovered. (T)

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00455 (I)	-	0.00813 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00371 (I)	-	0.00754 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00203 (I)	-	0.00636 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00350 (I)	-	0.00740 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00304 (R)	-	0.00707 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00277 (I)	-	0.00688 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00239 (R)	-	0.00661 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00205 (I)	-	0.00637 (R)
PA-1	0.00493	(0.00092) (R)	0.00312 (I)	-	0.00713 (R)
PA-2	0.00493	(0.00069) (R)	0.00233 (I)	-	0.00657 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00312 (I)	-	0.00713 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00233 (I)	-	0.00657 (R)
St. Light ^[9]	0.00493	- (R)	- (R)	-	0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00237 (R)	-	0.00660 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00317 (I)	-	0.00716 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00175 (R)	-	0.00616 (R)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-5.
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S.

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00432	-	0.01049
GS-1 ^[2]	0.00493	0.00105	0.00368	-	0.00966
TC-1 ^[3]	0.00493	0.00054	0.00190	-	0.00737
GS-2 ^[4]	0.00493	0.00097	0.00339	-	0.00929
TOU-GS-3 ^[5]	0.00493	0.00087	0.00305	-	0.00885
TOU-8-Sec ^[6]	0.00493	0.00078	0.00271	-	0.00842
TOU-8-Pri ^[6]	0.00493	0.00070	0.00243	-	0.00806
TOU-8-Sub ^[6]	0.00493	0.00057	0.00199	-	0.00749
PA-1	0.00493	0.00089	0.00310	-	0.00892
PA-2	0.00493	0.00081	0.00283	-	0.00857
TOU-PA-2 ^[7]	0.00493	0.00075	0.00261	-	0.00829
TOU-PA-3 ^[8]	0.00493	0.00059	0.00205	-	0.00757
St. Light ^[9]	0.00493	0.00001	0.00004	-	0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00240	-	0.00802
Standby-Pri ^[10]	0.00493	0.00076	0.00264	-	0.00833
Standby-Sub ^[10]	0.00493	0.00059	0.00207	-	0.00759

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-5.
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00432	-	0.01049
GS-1 ^[2]	0.00493	0.00105	0.00368	-	0.00966
TC-1 ^[3]	0.00493	0.00054	0.00190	-	0.00737
GS-2 ^[4]	0.00493	0.00097	0.00339	-	0.00929
TOU-GS-3 ^[5]	0.00493	0.00087	0.00305	-	0.00885
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00271 (I)	-	0.00842 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00243 (R)	-	0.00806 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00199 (R)	-	0.00749 (R)
PA-1	0.00493	0.00089	0.00310	-	0.00892
PA-2	0.00493	0.00081	0.00283	-	0.00857
TOU-PA-2 ^[7]	0.00493	0.00075	0.00261	-	0.00829
TOU-PA-3 ^[8]	0.00493	0.00059	0.00205	-	0.00757
St. Light ^[9]	0.00493	0.00001	0.00004	-	0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00240	-	0.00802
Standby-Pri ^[10]	0.00493	0.00076	0.00264	-	0.00833
Standby-Sub ^[10]	0.00493	0.00059	0.00207	-	0.00759

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP |
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP. |
- ⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-SOP. |
- ⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-5. |
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1. (T)
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S (N)

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Schedule CGDL-CRS Sheet 4
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

2001 Vintage (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00432	-	0.01049 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00368	-	0.00966 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00190	-	0.00737 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00339	-	0.00929 (R)
TOU-GS-3 ^[5]	0.00493 (R)	0.00087	0.00305	-	0.00885 (R)
TOU-8-Sec ^[6]	0.00493 (R)	0.00077	0.00270	-	0.00840 (R)
TOU-8-Pri ^[6]	0.00493 (R)	0.00070	0.00246	-	0.00809 (R)
TOU-8-Sub ^[6]	0.00493 (R)	0.00057	0.00201	-	0.00751 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00310	-	0.00892 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00283	-	0.00857 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00225	-	0.00782 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00225	-	0.00782 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00004	-	0.00498 (R)

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

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Schedule CGDL-CRS Sheet 7
CUSTOMER GENERATION DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Exemptions and Exceptions from the CRS:

CGDL-CRS comprises several charges, all or some of which will apply to a customer. Which charges apply to each situation and which exemptions and exceptions apply are explained in the Special Conditions section below.

- a. The DL of a Net Energy Metering customer system that is under 1 MW shall be excepted from all components of the CRS and shall apply towards the 3000 MW cap.
- b. A CG system sized no greater than 5 MW that is eligible for the CPUC's Self Generation Program or for the California Energy Commission's (CEC) program, shall be provided with the CRS exception only on the departing load resulting from the first 1 MW, and shall be included in the count towards the 3,000 MW cap (see Special Condition 3.i. below regarding cap).
- c. DL served by Biogas Digester CG, as defined in PU Code Section 2827.9, is exempt from all components of the CRS and applies towards the 3000 MW Cap.
- d. Grandfathered DL that became operational on or before January 1, 2003 or that submitted its CEQA application on or before August 29, 2001 and became operational on or before January 1, 2004 shall be excepted from the PCIA. DL under this provision shall not be counted towards the 3000 MW Cap.
- e. DL served by a CG system over 1 MW in size that meets PU Code Section 353.2 requirements for ultra-clean and low-emission CG shall be excepted from PCIA. (T)
- f. DL served by CG other than that described in Special Condition 4.a through 4.e but that meets best available Control technology standards set by local air quality management districts and/or the California Air Resources Board, as applicable, shall be excepted from the PCIA. However, this exception shall expire for new DL served by CG installed after the total CGDL for utilities under the jurisdiction of the California Public Utilities Commission (CPUC) exceeds 1500 MW (the 1500 MW portion of the 3000 MW Cap is referenced below, and in Decision 03-04-040 at page 54).
- g. DL that began to receive service from CG on or before February 1, 2001 shall be exempt from all DWR Bond Charges, and the PCIA except for any period the DL returned to Bundled Service, Direct Access, or CCA Service and does not apply towards the Caps identified in 4.d. and 4.i. (T)
- h. The UC/CSU Systems identified in Section V.B.4 of D.03-04-030 were granted specific allocations (set-asides) within the 3000 MW Cap. The exception from the PCIA expires for new installations once the Caps have been reached, including the 3000 MW Cap.
- i. Once new CGDL in the categories as identified above for utilities under the jurisdiction of the CPUC exceeds 3000 MW (3000 MW Cap), applied on a first-come, first-serve basis, the exceptions shall expire for new CGDL.
- j. Exemptions to the CTC are provided pursuant to PU Code Sections 372 and /or 374 and the provisions of Preliminary Statement, Part W, Section 4.

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Schedule CGDL-CRS Sheet 8
CUSTOMER GENERATING DEPARTING LOAD COST RESPONSIBILITY SURCHARGE

(Continued)

SPECIAL CONDITIONS (Continued)

3. Exemptions and Exceptions from the CRS: (Continued)

- k. Customer Generation Departing Load (CGDL) load of a Continuous DA Customer as defined in the Applicability section of Schedule DA-CRS retains its exemption from the DWR Bond Charge, and the PCIA and does not count towards the 3000 MW Cap. (T)

IDL that is new or incremental CG load that can pass the physical test (of ability to isolate from the SCE system, and not require connection to the SCE system for startup) adopted in D.98-12-067, which is described in Preliminary Statement, Part W, Section 4a., is exempt from all components of the CRS.

l. Explanation of Caps

In D.03-04-040, the Commission resolved all issues leading to the provisions of the CGDL-CRS tariff. See the Decision for detailed discussion of each exemption and exception. The caps mentioned above are included and are fundamental to CGDL-CRS. The Department of Water Resources, in preparing to procure power for California in 2001 per AB1X, made a 10 year forecast in which they assumed, reasonably, that a certain amount of Customer Generation would exist, as it always has. DWR expected this amount to be 3000 MW, and so did not make procurement arrangements for this amount. Thus, since nothing was procured, the load cannot be considered "Departing". The Commission adopted the 3000 MW as the CGDL-CRS cap. In addition, to advantage renewable generation in making up the 3000 MW, the Commission adopted 50% off the 3000 MW, or 1500 MW as the specific cap for "clean" generation, and set limits per time period.

4. Bill Calculation: The DL Customer's DWR Bond Charge, the CTC, the PCIA, and the UC obligations not subject to Special Condition 4 Exemptions and Exceptions from CRS will be based on metered consumption. Third party metering will be allowed subject to verification procedures sufficient to assure reliability of such consumption data and/or information. Meter reliability is pursuant to SCE's Rule 17 and the Direct Access Standards for Metering and Meter Data ("DASMMD"). Each party will be responsible for its own costs associated with the agreed upon verification process. (T)

If metered consumption is not available then the Departing Load customer's monthly consumption estimation will be based upon the customer's historical load at the time it discontinues or reduces retail service with SCE, using one of the two following options:

- a. The customer's demand and energy usage over the 12 month period prior to the customer's submission of notice; or

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