

Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00455 (I)		0.00813 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00371 (I)		0.00754 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00203 (I)		0.00636 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00350 (I)		0.00740 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00304 (R)		0.00707 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00277 (I)		0.00688 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00239 (R)		0.00661 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00205 (I)		0.00637 (R)
PA-1	0.00493	(0.00092) (R)	0.00312 (I)		0.00713 (R)
PA-2	0.00493	(0.00069) (R)	0.00233 (I)		0.00657 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00312 (I)		0.00713 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00233 (I)		0.00657 (R)
St. Light ^[9]	0.00493	- (R)	- (R)		0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00237 (R)		0.00660 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00317 (I)		0.00716 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00175 (R)		0.00616 (R)

(L)

- ¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- ⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S

(Continued)

(To be inserted by utility)

Advice 2971-E
 Decision 13-10-052

Issued by

Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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 Resolution _____



Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00434		0.01051
GS-1 ^[2]	0.00493	0.00105	0.00370		0.00968
TC-1 ^[3]	0.00493	0.00054	0.00191		0.00738
GS-2 ^[4]	0.00493	0.00097	0.00340		0.00930
TOU-GS-3 ^[5]	0.00493	0.00087	0.00306		0.00886
TOU-8-Sec ^[6]	0.00493	0.00078	0.00273		0.00844
TOU-8-Pri ^[6]	0.00493	0.00070	0.00245		0.00808
TOU-8-Sub ^[6]	0.00493	0.00057	0.00200		0.00750
PA-1	0.00493	0.00089	0.00311		0.00893
PA-2	0.00493	0.00081	0.00285		0.00859
TOU-PA-2 ^[7]	0.00493	0.00075	0.00262		0.00830
TOU-PA-3 ^[8]	0.00493	0.00059	0.00206		0.00758
St. Light ^[9]	0.00493	0.00001	0.00004		0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00241		0.00803
Standby-Pri ^[10]	0.00493	0.00076	0.00266		0.00835
Standby-Sub ^[10]	0.00493	0.00059	0.00208		0.00760

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00323		0.00940
GS-1 ^[2]	0.00493	0.00105	0.00276		0.00874
TC-1 ^[3]	0.00493	0.00054	0.00143		0.00690
GS-2 ^[4]	0.00493	0.00097	0.00254		0.00844
TOU-GS-3 ^[5]	0.00493	0.00087	0.00228		0.00808
TOU-8-Sec ^[6]	0.00493	0.00078	0.00203		0.00774
TOU-8-Pri ^[6]	0.00493	0.00070	0.00182		0.00745
TOU-8-Sub ^[6]	0.00493	0.00057	0.00149		0.00699
PA-1	0.00493	0.00089	0.00232		0.00814
PA-2	0.00493	0.00081	0.00213		0.00787
TOU-PA-2 ^[7]	0.00493	0.00075	0.00195		0.00763
TOU-PA-3 ^[8]	0.00493	0.00059	0.00153		0.00705
St. Light ^[9]	0.00493	0.00001	0.00003		0.00497
Standby-Sec ^[10]	0.00493	0.00069	0.00180		0.00742
Standby-Pri ^[10]	0.00493	0.00076	0.00198		0.00767
Standby-Sub ^[10]	0.00493	0.00059	0.00155		0.00707

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
³ Includes Schedules TC-1 and WTR.
⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S

(Continued)

(To be inserted by utility)

Advice 2950-E
Decision 13-04-017

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00434		0.01051
GS-1 ^[2]	0.00493	0.00105	0.00370		0.00968
TC-1 ^[3]	0.00493	0.00054	0.00191		0.00738
GS-2 ^[4]	0.00493	0.00097	0.00340		0.00930
TOU-GS-3 ^[5]	0.00493	0.00087	0.00306		0.00886
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00273 (I)		0.00844 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00245 (R)		0.00808 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00200 (R)		0.00750 (R)
PA-1	0.00493	0.00089	0.00311		0.00893
PA-2	0.00493	0.00081	0.00285		0.00859
TOU-PA-2 ^[7]	0.00493	0.00075	0.00262		0.00830
TOU-PA-3 ^[8]	0.00493	0.00059	0.00206		0.00758
St. Light ^[9]	0.00493	0.00001	0.00004		0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00241		0.00803
Standby-Pri ^[10]	0.00493	0.00076	0.00266		0.00835
Standby-Sub ^[10]	0.00493	0.00059	0.00208		0.00760

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00323		0.00940
GS-1 ^[2]	0.00493	0.00105	0.00276		0.00874
TC-1 ^[3]	0.00493	0.00054	0.00143		0.00690
GS-2 ^[4]	0.00493	0.00097	0.00254		0.00844
TOU-GS-3 ^[5]	0.00493	0.00087	0.00228		0.00808
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00203		0.00774 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00182 (R)		0.00745 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00149 (R)		0.00699 (R)
PA-1	0.00493	0.00089	0.00232		0.00814
PA-2	0.00493	0.00081	0.00213		0.00787
TOU-PA-2 ^[7]	0.00493	0.00075	0.00195		0.00763
TOU-PA-3 ^[8]	0.00493	0.00059	0.00153		0.00705
St. Light ^[9]	0.00493	0.00001	0.00003		0.00497
Standby-Sec ^[10]	0.00493	0.00069	0.00180		0.00742
Standby-Pri ^[10]	0.00493	0.00076	0.00198		0.00767
Standby-Sub ^[10]	0.00493	0.00059	0.00155		0.00707

¹ Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
³ Includes Schedules TC-1 and WTR.
⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
⁷ Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
⁸ Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S

(T)
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Decision 13-03-031

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Akbar Jazayeri
Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 2

(Continued)

RATES (Continued)

2004 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00434	-	0.01051 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00370	-	0.00968 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00191	-	0.00738 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00340	-	0.00930 (R)
TOU-GS ^[5]	0.00493 (R)	0.00087	0.00306	-	0.00886 (R)
TOU-8-Sec ^[6]	0.00493 (R)	0.00077	0.00272	-	0.00842 (R)
TOU-8-Pri ^[6]	0.00493 (R)	0.00070	0.00247	-	0.00810 (R)
TOU-8-Sub ^[6]	0.00493 (R)	0.00057	0.00202	-	0.00752 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00311	-	0.00893 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00285	-	0.00859 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00226	-	0.00783 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00226	-	0.00783 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00004	-	0.00498 (R)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00323	-	0.00940 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00276	-	0.00874 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00143	-	0.00690 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00254	-	0.00844 (R)
TOU-GS ^[5]	0.00493 (R)	0.00087	0.00228	-	0.00808 (R)
TOU-8-Sec ^[9]	0.00493 (R)	0.00077	0.00203	-	0.00773 (R)
TOU-8-Pri ^[9]	0.00493 (R)	0.00070	0.00184	-	0.00747 (R)
TOU-8-Sub ^[9]	0.00493 (R)	0.00057	0.00150	-	0.00700 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00232	-	0.00814 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00213	-	0.00787 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00169	-	0.00726 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00169	-	0.00726 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00003	-	0.00497 (R)

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2834-E
 Decision _____

Issued by

Akbar Jazayeri
Vice President

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 Resolution _____



Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

(L)

2009 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00211 (R)		0.00569 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00172 (R)		0.00555 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00094 (R)		0.00527 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00162 (R)		0.00552 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00141 (R)		0.00544 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00129 (R)		0.00540 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00111 (R)		0.00533 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00095 (R)		0.00527 (R)
PA-1	0.00493	(0.00092) (R)	0.00145 (R)		0.00546 (R)
PA-2	0.00493	(0.00069) (R)	0.00108 (R)		0.00532 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00145 (R)		0.00546 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00108 (R)		0.00532 (R)
St. Light ^[9]	0.00493	- (R)	- (R)		0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00110 (R)		0.00533 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00147 (R)		0.00546 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00081 (R)		0.00522 (R)

2009 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	-	(0.00135) (R)	-		(0.00135) (R)
GS-1 ^[2]	-	(0.00110) (R)	-		(0.00110) (R)
TC-1 ^[3]	-	(0.00060) (R)	-		(0.00060) (R)
GS-2 ^[4]	-	(0.00103) (R)	-		(0.00103) (R)
TOU-GS-3 ^[5]	-	(0.00090) (R)	-		(0.00090) (R)
TOU-8-Sec ^[6]	-	(0.00082) (R)	-		(0.00082) (R)
TOU-8-Pri ^[6]	-	(0.00071) (R)	-		(0.00071) (R)
TOU-8-Sub ^[6]	-	(0.00061) (R)	-		(0.00061) (R)
PA-1	-	(0.00092) (R)	-		(0.00092) (R)
PA-2	-	(0.00069) (R)	-		(0.00069) (R)
TOU-PA-2 ^[7]	-	(0.00092) (R)	-		(0.00092) (R)
TOU-PA-3 ^[8]	-	(0.00069) (R)	-		(0.00069) (R)
St. Light ^[9]	-	- (R)	-		- (R)
Standby-Sec ^[10]	-	(0.00070) (R)	-		(0.00070) (R)
Standby-Pri ^[10]	-	(0.00094) (R)	-		(0.00094) (R)
Standby-Sub ^[10]	-	(0.00052) (R)	-		(0.00052) (R)

1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU D T, TOU-D-TEV, and TOU-EV-1.
2. Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
3. Includes Schedules TC-1 and WTR.
4. Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
5. Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
6. Includes Schedules TOU-8, TOU-8-RBU, TOU-8-RTP, TOU-8-RTP-S, and TOU-8-S.
7. Includes Schedules PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-SOP.
8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-5.
9. Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
10. Includes Schedule S

(Continued)

(To be inserted by utility)
Advice 2971-E
Decision 13-10-052

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Megan Scott-Kakures
Vice President

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Resolution _____

Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00344		0.00961
GS-1 ^[4]	0.00493	0.00105	0.00293		0.00891
TC-1 ^[3]	0.00493	0.00054	0.00151		0.00698
GS-2 ^[4]	0.00493	0.00097	0.00270		0.00860
TOU-GS-3 ^[5]	0.00493	0.00087	0.00243		0.00823
TOU-8-Sec ^[6]	0.00493	0.00078	0.00216		0.00787
TOU-8-Pri ^[6]	0.00493	0.00070	0.00194		0.00757
TOU-8-Sub ^[6]	0.00493	0.00057	0.00158		0.00708
PA-1	0.00493	0.00089	0.00247		0.00829
PA-2	0.00493	0.00081	0.00226		0.00800
TOU-PA-2 ^[7]	0.00493	0.00075	0.00208		0.00776
TOU-PA-3 ^[8]	0.00493	0.00059	0.00163		0.00715
St. Light ^[9]	0.00493	0.00001	0.00004		0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00191		0.00753
Standby-Pri ^[10]	0.00493	0.00076	0.00211		0.00780
Standby-Sub ^[10]	0.00493	0.00059	0.00165		0.00717

2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00809		0.01426
GS-1 ^[4]	0.00493	0.00105	0.00691		0.01289
TC-1 ^[3]	0.00493	0.00054	0.00356		0.00903
GS-2 ^[4]	0.00493	0.00097	0.00635		0.01225
TOU-GS-3 ^[5]	0.00493	0.00087	0.00571		0.01151
TOU-8-Sec ^[6]	0.00493	0.00078	0.00509		0.01080
TOU-8-Pri ^[6]	0.00493	0.00070	0.00456		0.01019
TOU-8-Sub ^[6]	0.00493	0.00057	0.00372		0.00922
PA-1	0.00493	0.00089	0.00581		0.01163
PA-2	0.00493	0.00081	0.00531		0.01105
TOU-PA-2 ^[7]	0.00493	0.00075	0.00489		0.01057
TOU-PA-3 ^[8]	0.00493	0.00059	0.00384		0.00936
St. Light ^[9]	0.00493	0.00001	0.00008		0.00502
Standby-Sec ^[10]	0.00493	0.00069	0.00449		0.01011
Standby-Pri ^[10]	0.00493	0.00076	0.00496		0.01065
Standby-Sub ^[10]	0.00493	0.00059	0.00388		0.00940

- 1 Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- 2 Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
- 3 Includes Schedules TC-1 and WTR.
- 4 Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
- 5 Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- 6 Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- 7 Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- 8 Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- 9 Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- 10 Includes Schedule TOU-8-RTP-S, and TOU-8-S

(Continued)

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 Advice 2950-E
 Decision 13-04-017

Issued by

Megan Scott-Kakures
Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00344		0.00961
GS-1 ^[2]	0.00493	0.00105	0.00293		0.00891
TC-1 ^[3]	0.00493	0.00054	0.00151		0.00698
GS-2 ^[4]	0.00493	0.00097	0.00270		0.00860
TOU-GS-3 ^[5]	0.00493	0.00087	0.00243		0.00823
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00216 (I)		0.00787 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00194 (R)		0.00757 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00158 (R)		0.00708 (R)
PA-1	0.00493	0.00089	0.00247		0.00829
PA-2	0.00493	0.00081	0.00226		0.00800
TOU-PA-2 ^[7]	0.00493	0.00075	0.00208		0.00776
TOU-PA-3 ^[8]	0.00493	0.00059	0.00163		0.00715
St. Light ^[9]	0.00493	0.00001	0.00004		0.00498
Standby-Sec ^[10]	0.00493	0.00069	0.00191		0.00753
Standby-Pri ^[10]	0.00493	0.00076	0.00211		0.00780
Standby-Sub ^[10]	0.00493	0.00059	0.00165		0.00717

2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00809		0.01426
GS-1 ^[2]	0.00493	0.00105	0.00691		0.01289
TC-1 ^[3]	0.00493	0.00054	0.00356		0.00903
GS-2 ^[4]	0.00493	0.00097	0.00635		0.01225
TOU-GS-3 ^[5]	0.00493	0.00087	0.00571		0.01151
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00509 (I)		0.01080 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00456 (R)		0.01019 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00372 (R)		0.00922 (R)
PA-1	0.00493	0.00089	0.00581		0.01163
PA-2	0.00493	0.00081	0.00531		0.01105
TOU-PA-2 ^[7]	0.00493	0.00075	0.00489		0.01057
TOU-PA-3 ^[8]	0.00493	0.00059	0.00384		0.00936
St. Light ^[9]	0.00493	0.00001	0.00008		0.00502
Standby-Sec ^[10]	0.00493	0.00069	0.00449		0.01011
Standby-Pri ^[10]	0.00493	0.00076	0.00496		0.01065
Standby-Sub ^[10]	0.00493	0.00059	0.00388		0.00940

- 1 Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- 2 Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
- 3 Includes Schedules TC-1 and WTR.
- 4 Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
- 5 Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP
- 6 Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- 7 Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- 8 Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- 9 Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1. (T)
- 10 Includes Schedule TOU-8-RTP-S, and TOU-8-S (N)

(Continued)

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Decision 13-03-031

Issued by
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(To be inserted by Cal. PUC)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 3

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00344	-	0.00961 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00293	-	0.00891 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00151	-	0.00698 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00270	-	0.00860 (R)
TOU-GS ^[5]	0.00493 (R)	0.00087	0.00243	-	0.00823 (R)
TOU-8-Sec ^[6]	0.00493 (R)	0.00077	0.00215	-	0.00785 (R)
TOU-8-Pri ^[6]	0.00493 (R)	0.00070	0.00196	-	0.00759 (R)
TOU-8-Sub ^[6]	0.00493 (R)	0.00057	0.00160	-	0.00710 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00247	-	0.00829 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00226	-	0.00800 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00179	-	0.00736 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00179	-	0.00736 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00004	-	0.00498 (R)

2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00809	-	0.01426 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00691	-	0.01289 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00356	-	0.00903 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00635	-	0.01225 (R)
TOU-GS ^[5]	0.00493 (R)	0.00087	0.00571	-	0.01151 (R)
TOU-8-Sec ^[6]	0.00493 (R)	0.00077	0.00507	-	0.01077 (R)
TOU-8-Pri ^[6]	0.00493 (R)	0.00070	0.00461	-	0.01024 (R)
TOU-8-Sub ^[6]	0.00493 (R)	0.00057	0.00376	-	0.00926 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00581	-	0.01163 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00531	-	0.01105 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00422	-	0.00979 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00422	-	0.00979 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00008	-	0.00502 (R)

¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.

² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.

⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.

⁶ Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.

⁷ Includes Schedule PA-1.

⁸ Includes Schedule PA-2.

⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.

¹⁰ Includes Schedule TOU-PA-5.

¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

(To be inserted by utility)

 Advice 2834-E

Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2010 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00277 (R)		0.00635 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00226 (R)		0.00609 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00124 (R)		0.00557 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00213 (R)		0.00603 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00185 (R)		0.00588 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00168 (R)		0.00579 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00146 (R)		0.00568 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00125 (R)		0.00557 (R)
PA-1	0.00493	(0.00092) (R)	0.00190 (R)		0.00591 (R)
PA-2	0.00493	(0.00069) (R)	0.00142 (R)		0.00566 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00190 (R)		0.00591 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00142 (R)		0.00566 (R)
St. Light ^[9]	0.00493	- (R)	- (R)		0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00144 (R)		0.00567 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00193 (R)		0.00592 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00106 (R)		0.00547 (R)

2010 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	-	(0.00135) (R)	-		(0.00135) (R)
GS-1 ^[2]	-	(0.00110) (R)	-		(0.00110) (R)
TC-1 ^[3]	-	(0.00060) (R)	-		(0.00060) (R)
GS-2 ^[4]	-	(0.00103) (R)	-		(0.00103) (R)
TOU-GS-3 ^[5]	-	(0.00090) (R)	-		(0.00090) (R)
TOU-8-Sec ^[6]	-	(0.00082) (R)	-		(0.00082) (R)
TOU-8-Pri ^[6]	-	(0.00071) (R)	-		(0.00071) (R)
TOU-8-Sub ^[6]	-	(0.00061) (R)	-		(0.00061) (R)
PA-1	-	(0.00092) (R)	-		(0.00092) (R)
PA-2	-	(0.00069) (R)	-		(0.00069) (R)
TOU-PA-2 ^[7]	-	(0.00092) (R)	-		(0.00092) (R)
TOU-PA-3 ^[8]	-	(0.00069) (R)	-		(0.00069) (R)
St. Light ^[9]	-	- (R)	-		- (R)
Standby-Sec ^[10]	-	(0.00070) (R)	-		(0.00070) (R)
Standby-Pri ^[10]	-	(0.00094) (R)	-		(0.00094) (R)
Standby-Sub ^[10]	-	(0.00052) (R)	-		(0.00052) (R) (L)

- 1 Includes Schedules D, D-APS, D-APS-E, D-CARE, DE, D-FERA, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, TOU-D-TEV, and TOU-EV-1.
- 2 Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
- 3 Includes Schedules TC-1 and WTR.
- 4 Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- 5 Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
- 6 Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- 7 Includes Schedules PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- 8 Includes Schedules PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- 9 Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- 10 Includes Schedule TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility)

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 Decision 13-10-052

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 Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00869		0.01486
GS-1 ^[2]	0.00493	0.00105	0.00742		0.01340
TC-1 ^[3]	0.00493	0.00054	0.00383		0.00930
GS-2 ^[4]	0.00493	0.00097	0.00682		0.01272
TOU-GS-3 ^[5]	0.00493	0.00087	0.00614		0.01194
TOU-8-Sec ^[6]	0.00493	0.00078	0.00546		0.01117
TOU-8-Pri ^[6]	0.00493	0.00070	0.00490		0.01053
TOU-8-Sub ^[6]	0.00493	0.00057	0.00400		0.00950
PA-1	0.00493	0.00089	0.00624		0.01206
PA-2	0.00493	0.00081	0.00571		0.01145
TOU-PA-2 ^[7]	0.00493	0.00075	0.00525		0.01093
TOU-PA-3 ^[8]	0.00493	0.00059	0.00412		0.00964
St. Light ^[9]	0.00493	0.00001	0.00009		0.00503
Standby-Sec ^[10]	0.00493	0.00069	0.00483		0.01045
Standby-Pri ^[10]	0.00493	0.00076	0.00532		0.01101
Standby-Sub ^[10]	0.00493	0.00059	0.00417		0.00969

¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.

² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)

³ Includes Schedules TC-1 and WTR.

⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)

⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.

⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.

⁷ Includes Schedule PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.

⁸ Includes Schedule PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.

⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S.

(Continued)

(To be inserted by utility)

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Decision 13-04-017

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Megan Scott-Kakures
Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	0.00124	0.00869		0.01486
GS-1 ^[2]	0.00493	0.00105	0.00742		0.01340
TC-1 ^[3]	0.00493	0.00054	0.00383		0.00930
GS-2 ^[4]	0.00493	0.00097	0.00682		0.01272
TOU-GS-3 ^[5]	0.00493	0.00087	0.00614		0.01194
TOU-8-Sec ^[6]	0.00493	0.00078 (I)	0.00546 (I)		0.01117 (I)
TOU-8-Pri ^[6]	0.00493	0.00070	0.00490 (R)		0.01053 (R)
TOU-8-Sub ^[6]	0.00493	0.00057	0.00400 (R)		0.00950 (R)
PA-1	0.00493	0.00089	0.00624		0.01206
PA-2	0.00493	0.00081	0.00571		0.01145
TOU-PA-2 ^[7]	0.00493	0.00075	0.00525		0.01093
TOU-PA-3 ^[8]	0.00493	0.00059	0.00412		0.00964
St. Light ^[9]	0.00493	0.00001	0.00009		0.00503
Standby-Sec ^[10]	0.00493	0.00069	0.00483		0.01045
Standby-Pri ^[10]	0.00493	0.00076	0.00532		0.01101
Standby-Sub ^[10]	0.00493	0.00059	0.00417		0.00969

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP. (T)
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP. (T)
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedule PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- ⁸ Includes Schedule PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S. (T)

(Continued)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 4

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493 (R)	0.00124	0.00869	-	0.01486 (R)
GS-1 ^[2]	0.00493 (R)	0.00105	0.00742	-	0.01340 (R)
TC-1 ^[3]	0.00493 (R)	0.00054	0.00383	-	0.00930 (R)
GS-2 ^[4]	0.00493 (R)	0.00097	0.00682	-	0.01272 (R)
TOU-GS ^[5]	0.00493 (R)	0.00087	0.00614	-	0.01194 (R)
TOU-8-Sec ^[6]	0.00493 (R)	0.00077	0.00545	-	0.01115 (R)
TOU-8-Pri ^[6]	0.00493 (R)	0.00070	0.00495	-	0.01058 (R)
TOU-8-Sub ^[6]	0.00493 (R)	0.00057	0.00404	-	0.00954 (R)
PA-1 ^[7]	0.00493 (R)	0.00089	0.00624	-	0.01206 (R)
PA-2 ^[8]	0.00493 (R)	0.00081	0.00571	-	0.01145 (R)
AG-TOU ^[9]	0.00493 (R)	0.00064	0.00453	-	0.01010 (R)
TOU-PA-5 ^[10]	0.00493 (R)	0.00064	0.00453	-	0.01010 (R)
St. Lighting ^[11]	0.00493 (R)	0.00001	0.00009	-	0.00503 (R)

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, and TOU-GS-1.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS, GS-APS-E, and TOU-EV-4.
- ⁵ Includes Schedules TOU-GS-3, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, RTP-2, TOU-BIP, TOU-8-RBU, and S.
- ⁷ Includes Schedule PA-1.
- ⁸ Includes Schedule PA-2.
- ⁹ Includes Schedules TOU-PA, AP-I, PA-RTP, TOU-PA-ICE, and TOU-PA-SOP.
- ¹⁰ Includes Schedule TOU-PA-5.
- ¹¹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

(Continued)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 5

(Continued)

RATES (Continued)

(L)

2011 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00495 (R)		0.00853 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00404 (R)		0.00787 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00221 (R)		0.00654 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00381 (R)		0.00771 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00330 (R)		0.00733 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00301 (R)		0.00712 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00260 (R)		0.00682 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00224 (R)		0.00656 (R)
PA-1	0.00493	(0.00092) (R)	0.00339 (R)		0.00740 (R)
PA-2	0.00493	(0.00069) (R)	0.00254 (R)		0.00678 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00339 (R)		0.00740 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00254 (R)		0.00678 (R)
St. Light ^[9]	0.00493	- (R)	- (R)		0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00258 (R)		0.00681 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00345 (R)		0.00744 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00190 (R)		0.00631 (R)

2011 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	-	(0.00135) (R)	-		(0.00135) (R)
GS-1 ^[2]	-	(0.00110) (R)	-		(0.00110) (R)
TC-1 ^[3]	-	(0.00060) (R)	-		(0.00060) (R)
GS-2 ^[4]	-	(0.00103) (R)	-		(0.00103) (R)
TOU-GS-3 ^[5]	-	(0.00090) (R)	-		(0.00090) (R)
TOU-8-Sec ^[6]	-	(0.00082) (R)	-		(0.00082) (R)
TOU-8-Pri ^[6]	-	(0.00071) (R)	-		(0.00071) (R)
TOU-8-Sub ^[6]	-	(0.00061) (R)	-		(0.00061) (R)
PA-1	-	(0.00092) (R)	-		(0.00092) (R)
PA-2	-	(0.00069) (R)	-		(0.00069) (R)
TOU-PA-2 ^[7]	-	(0.00092) (R)	-		(0.00092) (R)
TOU-PA-3 ^[8]	-	(0.00069) (R)	-		(0.00069) (R)
St. Light ^[9]	-	- (R)	-		- (R)
Standby-Sec ^[10]	-	(0.00070) (R)	-		(0.00070) (R)
Standby-Pri ^[10]	-	(0.00094) (R)	-		(0.00094) (R)
Standby-Sub ^[10]	-	(0.00052) (R)	-		(0.00052) (R)

1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, DS, IOU-D-1, IOU-D-2, IOU-D-1, IOU-D-1EV, and IOU-EV-1.

2. Includes Schedules GS-1, GS-APS, GS-APS-E, IOU-EV-3, IOU-GS-1, and IOU-GS-1-RIP.

3. Includes Schedules TC-1 and WTR.

4. Includes Schedules GS-2, GS-APS, GS-APS-E, IOU-EV-4, IOU-GS-2, and IOU-GS-2-RIP.

5. Includes Schedules IOU-GS-3, IOU-GS-3-RIP, and IOU-GS-3-SOP.

6. Includes Schedules IOU-8, IOU-8-RBU, IOU-8-RIP, IOU-8-RIP-S, and IOU-8-S.

7. Includes Schedules PA-RIP, IOU-PA, IOU-PA-2, IOU-PA-2-RIP, IOU-PA-ICE, and IOU-PA-SOP.

8. Includes Schedules IOU-PA-3, IOU-PA-3-RIP, and IOU-PA-5.

9. Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.

10. Includes Schedule S

(Continued)

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 Vice President

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 5

(Continued)

RATES (Continued)

The components of Schedule CCA-CRS are as follows:

- 1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
- 2. CTC is the Ongoing Competition Transition Charge which recovers the above market costs of utility generation. (T)
- 3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the DA-CRS revenues from the Indifference Amount developed in accordance with the D.06-07-030, as modified by D.11-12-018. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers. (D)
(N)

SPECIAL CONDITIONS

- 1. California Alternate Rates for Energy (CARE) and medical baseline eligible CCA customers are treated in a similar manner to Direct Access customers with respect to CRS. Thus, CARE and medical baseline eligible CCA Service Customers are exempt from the DWRBC, and the PCIA. (T)
- 2. Continuous DA customers who "opt-in" to CCA shall retain their continuous DA status and remain exempt from the DWRBC, and the PCIA components contained in this Schedule. (T)
- 3. The DA-CRS undercollection (DA-CRS-UC) provisions of schedule DA-CRS are applicable to Bundle Service and CCA Service customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC.
- 4. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a CCA-CRS vintage based on the criteria set forth in the RATES section.

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 6 (T)

(Continued)

RATES (Continued)

2012 Vintage - Non-Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135) (R)	0.00511 (R)		0.00869 (R)
GS-1 ^[2]	0.00493	(0.00110) (R)	0.00417 (R)		0.00800 (R)
TC-1 ^[3]	0.00493	(0.00060) (R)	0.00228 (R)		0.00661 (R)
GS-2 ^[4]	0.00493	(0.00103) (R)	0.00393 (R)		0.00783 (R)
TOU-GS-3 ^[5]	0.00493	(0.00090) (R)	0.00341 (R)		0.00744 (R)
TOU-8-Sec ^[6]	0.00493	(0.00082) (R)	0.00311 (R)		0.00722 (R)
TOU-8-Pri ^[6]	0.00493	(0.00071) (R)	0.00269 (R)		0.00691 (R)
TOU-8-Sub ^[6]	0.00493	(0.00061) (R)	0.00231 (R)		0.00663 (R)
PA-1	0.00493	(0.00092) (R)	0.00350 (R)		0.00751 (R)
PA-2	0.00493	(0.00069) (R)	0.00262 (R)		0.00686 (R)
TOU-PA-2 ^[7]	0.00493	(0.00092) (R)	0.00350 (R)		0.00751 (R)
TOU-PA-3 ^[8]	0.00493	(0.00069) (R)	0.00262 (R)		0.00686 (R)
St. Light ^[9]	0.00493	- (R)	- (R)		0.00493 (R)
Standby-Sec ^[10]	0.00493	(0.00070) (R)	0.00267 (R)		0.00690 (R)
Standby-Pri ^[10]	0.00493	(0.00094) (R)	0.00356 (R)		0.00755 (R)
Standby-Sub ^[10]	0.00493	(0.00052) (R)	0.00196 (R)		0.00637 (R)

2012 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	-	(0.00135) (R)	-		(0.00135) (R)
GS-1 ^[2]	-	(0.00110) (R)	-		(0.00110) (R)
TC-1 ^[3]	-	(0.00060) (R)	-		(0.00060) (R)
GS-2 ^[4]	-	(0.00103) (R)	-		(0.00103) (R)
TOU-GS-3 ^[5]	-	(0.00090) (R)	-		(0.00090) (R)
TOU-8-Sec ^[6]	-	(0.00082) (R)	-		(0.00082) (R)
TOU-8-Pri ^[6]	-	(0.00071) (R)	-		(0.00071) (R)
TOU-8-Sub ^[6]	-	(0.00061) (R)	-		(0.00061) (R)
PA-1	-	(0.00092) (R)	-		(0.00092) (R)
PA-2	-	(0.00069) (R)	-		(0.00069) (R)
TOU-PA-2 ^[7]	-	(0.00092) (R)	-		(0.00092) (R)
TOU-PA-3 ^[8]	-	(0.00069) (R)	-		(0.00069) (R)
St. Light ^[9]	-	- (R)	-		- (R)
Standby-Sec ^[10]	-	(0.00070) (R)	-		(0.00070) (R)
Standby-Pri ^[10]	-	(0.00094) (R)	-		(0.00094) (R)
Standby-Sub ^[10]	-	(0.00052) (R)	-		(0.00052) (R)

- ¹ Includes Schedules D, D-CARE, D-FERA, D-SDP, DE, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU-D-T, and TOU-D-TEV, and TOU-EV-1.
- ² Includes Schedules GS-1, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
- ³ Includes Schedules TC-1 and WTR.
- ⁴ Includes Schedules GS-2, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
- ⁵ Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
- ⁶ Includes Schedules TOU-8, TOU-8-RBU, and TOU-8-RTP.
- ⁷ Includes Schedule PA-1, PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-2-SOP.
- ⁸ Includes Schedule PA-2, TOU-PA-3, TOU-PA-3-RTP, TOU-PA-3-SOP and TOU-PA-5.
- ⁹ Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
- ¹⁰ Includes Schedule TOU-8-RTP-S, and TOU-8-S.

(Continued)

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Megan Scott-Kakures
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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

Sheet 7

(Continued)

RATES (Continued)

2013 Vintage - Non-Continuous (\$/kWh)

Rate Group	BC	CTC	PCIA	UC	Total
Domestic ^[1]	0.00493	(0.00135)(N)	0.00349(N)	-(N)	0.00707(N)
GS-1 ^[2]	0.00493	(0.00110)(N)	0.00285(N)	-(N)	0.00668(N)
TC-1 ^[3]	0.00493	(0.00060)(N)	0.00156(N)	-(N)	0.00589(N)
GS-2 ^[4]	0.00493	(0.00103)(N)	0.00268(N)	-	0.00658(N)
TOU-GS ^[5]	0.00493	(0.00090)(N)	0.00233(N)	-	0.00636(N)
TOU-8-Sec ^[6]	0.00493	(0.00082)(N)	0.00212(N)	-	0.00623(N)
TOU-8-Pri ^[6]	0.00493	(0.00071)(N)	0.00183(N)	-	0.00605(N)
TOU-8-Sub ^[6]	0.00493	(0.00061)(N)	0.00158(N)	-	0.00590(N)
PA-1	0.00493	(0.00092)(N)	0.00239(N)	-(N)	0.00640(N)
PA-2	0.00493	(0.00069)(N)	0.00179(N)	-(N)	0.00603(N)
TOU-PA-2 ^[7]	0.00493	(0.00092)(N)	0.00239(N)	-(N)	0.00640(N)
TOU-PA-3 ^[8]	0.00493	(0.00069)(N)	0.00179(N)	-(N)	0.00603(N)
St. Light ^[9]	0.00493	-(N)	-(N)	-(N)	0.00493(N)
Standby-Sec ^[10]	0.00493	(0.00070)(N)	0.00182(N)	-	0.00605(N)
Standby-Pri ^[10]	0.00493	(0.00094)(N)	0.00243(N)	-	0.00642(N)
Standby-Sub ^[10]	0.00493	(0.00052)(N)	0.00134(N)	-	0.00575(N)

2013 Vintage - Continuous (\$/kWh)

Rate Group	DWRBC	CTC	PCIA	UC	Total
Domestic ^[1]	-	(0.00135)(N)	-	-	(0.00135)(N)
GS-1 ^[2]	-	(0.00110)(N)	-	-	(0.00110)(N)
TC-1 ^[3]	-	(0.00060)(N)	-	-	(0.00060)(N)
GS-2 ^[4]	-	(0.00103)(N)	-	-	(0.00103)(N)
TOU-GS-3 ^[5]	-	(0.00090)(N)	-	-	(0.00090)(N)
TOU-8-Sec ^[6]	-	(0.00082)(N)	-	-	(0.00082)(N)
TOU-8-Pri ^[6]	-	(0.00071)(N)	-	-	(0.00071)(N)
TOU-8-Sub ^[6]	-	(0.00061)(N)	-	-	(0.00061)(N)
PA-1	-	(0.00092)(N)	-	-	(0.00092)(N)
PA-2	-	(0.00069)(N)	-	-	(0.00069)(N)
TOU-PA-2 ^[7]	-	(0.00092)(N)	-	-	(0.00092)(N)
TOU-PA-3 ^[8]	-	(0.00069)(N)	-	-	(0.00069)(N)
St. Light ^[9]	-	-(N)	-	-	-(N)
Standby-Sec ^[10]	-	(0.00070)(N)	-	-	(0.00070)(N)
Standby-Pri ^[10]	-	(0.00094)(N)	-	-	(0.00094)(N)
Standby-Sub ^[10]	-	(0.00052)(N)	-	-	(0.00052)(N)

1. Includes Schedules D, D-CARE, DE, D-FERA, D-SDP, DM, DMS-1, DMS-2, DMS-3, DS, TOU-D-1, TOU-D-2, TOU D T, TOU-D-TEV, and TOU-EV-1.
2. Includes Schedules GS-1, GS-APS, GS-APS-E, TOU-EV-3, TOU-GS-1, and TOU-GS-1-RTP.
3. Includes Schedules TC-1 and WTR.
4. Includes Schedules GS-2, GS-APS, GS-APS-E, TOU-EV-4, TOU-GS-2, and TOU-GS-2-RTP.
5. Includes Schedules TOU-GS-3, TOU-GS-3-RTP, and TOU-GS-3-SOP.
6. Includes Schedules TOU-8, TOU-8-RBU, TOU-8-RTP, TOU-8-RTP-S, and TOU-8-S.
7. Includes Schedules PA-RTP, TOU-PA, TOU-PA-2, TOU-PA-2-RTP, TOU-PA-ICE, and TOU-PA-SOP.
8. Includes Schedules TOU-PA-3, TOU-PA-3-RTP, and TOU-PA-5.
9. Includes Schedules AL-2, DWL, LS-1, LS-2, LS-3, and OL-1.
10. Includes Schedule S.

(Continued)

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Schedule CCA-CRS
COMMUNITY CHOICE AGGREGATION COST
RESPONSIBILITY SURCHARGE

(Continued)

RATES (Continued)

The components of Schedule CCA-CRS are as follows:

1. DWRBC is the Department of Water Resources Bond Charge to recover the interest and principal of DWR bonds.
2. CTC is the Ongoing Competition Transition Charge which recovers the above market costs of utility generation.
3. Power Charge Indifference Adjustment (PCIA): Either a charge or credit, designed to maintain bundled customer indifference associated with other customers departing bundled utility service. The PCIA is determined residually by subtracting the authorized CTC revenue component of the DA-CRS revenues from the Indifference Amount developed in accordance with the D.06-07-030, as modified by D.11-12-018. The Indifference Amount reflects the extent to which the average cost of the SCE total generation portfolio, differs from a Market Price Benchmark developed by the Commission. The Indifference Amount is negative when the departure of a customer for DA service results in lower resource costs for the remaining bundled service customers.

SPECIAL CONDITIONS

1. California Alternate Rates for Energy (CARE) and medical baseline eligible CCA customers are treated in a similar manner to Direct Access customers with respect to CRS. Thus, CARE and medical baseline eligible CCA Service Customers are exempt from the DWRBC, and the PCIA.
2. Continuous DA customers who "opt-in" to CCA shall retain their continuous DA status and remain exempt from the DWRBC, and the PCIA components contained in this Schedule.
3. The DA-CRS undercollection (DA-CRS-UC) provisions of schedule DA-CRS are applicable to Bundle Service and CCA Service customers, including Transitional Bundled Service (TBS) customers served concurrently under Schedule PC-TBS, who as past Direct Access Customers are responsible for payment of the DA-CRS-UC.
4. Pursuant to Section 8.b of the Amended and Restated Agreement to Implement Assembly Bill 80, until such time that the aggregate annual load of customers served by the City of Cerritos Community Aggregator reaches or exceeds 110,000 megawatt-hours, all such customers are assigned 2004 vintage for purposes of CRS applicability. Any customer account subsequently initiating service with the City of Cerritos Community Aggregator will be assigned a CCA-CRS vintage based on the criteria set forth in the RATES section.

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