



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability. (C)

This Schedule contains four rate structures; Option Critical Peak Pricing (CPP), Option A, Option B, and Option R. CPP is also referred to as the Summer Advantage Incentive Program. (C)

CPP is the default rate structure of this Schedule. Option B is the Otherwise Applicable Tariff. (T)

(Continued)

(To be inserted by utility)
 Advice 2872-E-A
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Apr 15, 2013
 Effective Apr 1, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 2

(Continued)

APPLICABILITY (Continued)

CPP

CPP of this Schedule is available to all customers eligible to receive service under Option B of this Schedule. Except for customers transferring from Schedule CPP or another rate schedule with CPP, eligible Bundled Service Customers newly receiving service on this Schedule will be served under TOU-GS-3 Option B for an interim 60-day period and will be defaulted to CPP with a Capacity Reservation Level (CRL) as specified in Special Condition 3.f. on the customer's next regularly scheduled meter read date after the interim 60-day period if such Customer does not opt out within the interim 60-day period. Customers participating in Schedules GS-APS-E, the Day-of Option of CBP, TOU-BIP, a negotiated Demand Response Contract or a Net Energy Metering rate schedule will not be defaulted to CPP.

(T)

In addition, such customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule within the same interim 60-day period. For Direct Access customers transferring to Bundled Service, the 60-day interim period will occur during the last two months of their six-month notice period to transfer to Bundled Service. For these customers defaulted to CPP, Bill Protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to Option CPP.

Option R

Option R of this Schedule is available to customers who install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP). Eligible systems must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. For customers without 12-months of demand data, SCE will determine the annual peak demand once the customer has three months of demand data and SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks. Participation on this rate option is limited to a cumulative installed distributed generation output capacity of 150 MW for all eligible rate groups. If a customer's generating system is removed or becomes inoperable, such that the customer is no longer eligible for this rate option, the customer may be removed from this option in accordance with Rule 11.G. This option is not available to customers receiving service under Schedule S, nor is this option available to service accounts interconnected with non-Renewable Distributed Generation Technologies.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

Advice 2950-E
Decision 13-04-017

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

Date Filed Oct 16, 2013
Effective Oct 16, 2013
Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 2

(Continued)

APPLICABILITY (Continued)

CPP

(T)

CPP of this Schedule is available to all customers eligible to receive service under Option B of this Schedule. Except for customers transferring from Schedule CPP or another rate schedule with CPP, eligible Bundled Service Customers newly receiving service on this Schedule will be served under TOU-GS-3 Option B for an interim 60-day period and will be defaulted to CPP with a Capacity Reservation Level (CRL) as specified in Special Condition 3.f. on the customer's next regularly scheduled meter read date after the interim 60-day period if such Customer does not opt out within the interim 60-day period. Customers participating in Schedules GS-APS, GS-APS-E, the Day-of Option of CBP, TOU-BIP, a negotiated Demand Response Contract or a Net Energy Metering rate schedule will not be defaulted to CPP.

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(T)(N)

(N)

In addition, such customers may select to receive service under Option A, Option B, or Option R of this Schedule or another applicable rate schedule within the same interim 60-day period. For Direct Access customers transferring to Bundled Service, the 60-day interim period will occur during the last two months of their six-month notice period to transfer to Bundled Service. For these customers defaulted to CPP, Bill Protection will be provided for the first 12 months and effective on the customer's next regularly scheduled meter read date that customers are defaulted to Option CPP.

(T)

(T)

Option R

Option R of this Schedule is available to customers who install, own, or operate solar, wind, fuel cells, or other eligible onsite Renewable Distributed Generation Technologies as defined by the California Solar Initiative (CSI) or the Self-Generation Incentive Program (SGIP). Eligible systems must have a net renewable generating capacity equal to or greater than 15 percent of the customer's annual peak demand, as recorded over the previous 12 months. For generating systems that have received incentives through either CSI or the SGIP, the renewable generating capacity shall be the net generator output value, net of inverter losses, established in the customer's Generating Facility Interconnection Agreement required in Rule 21. For customers without 12-months of demand data. SCE will determine the annual peak demand once the customer has three months of demand data and SCE has verified the customer has equipment installed reflecting the anticipated annual peak demand. All other applicants must provide net generator output values, net of inverter losses based on the methodology for establishing such values described in the CSI or if applicable the SGIP handbooks. Participation on this rate option is limited to a cumulative installed distributed generation output capacity of 150 MW for all eligible rate groups. If a customer's generating system is removed or becomes inoperable, such that the customer is no longer eligible for this rate option, the customer may be removed from this option in accordance with Rule 11.G. This option is not available to customers receiving service under Schedule S, nor is this option available to service accounts interconnected with non-Renewable Distributed Generation Technologies.

(N)

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(N)

(N)

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(N)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

Advice 2872-E

Decision 13-03-031

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 29, 2013

Effective Apr 1, 2013

Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. Except for the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Events and CPP Non-Event Credits will apply to all remaining load during CPP Non-Events, as described in Special Conditions 1 and 3, below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.10500 (I)	(0.00095) (I)	
Mid-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.05713 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03434 (I)	(0.00095) (I)	
Winter Season On-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.05870 (I)	(0.00095) (I)	
Mid-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03904 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)			
Customer Charge - \$/Meter/Month		435.46 (I)					435.46 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14	12.52 (I)					15.66 (I)			
Time Related										
Summer Season - On-Peak		0.00					0.00	17.73 (I)		
Mid-Peak		0.00					0.00	5.19 (I)		
Winter Season - On-Peak		0.00					0.00	0.00		
Mid-Peak		0.00					0.00	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.21) (R)					(0.21) (R)			
Above 50 kV but below 220 kV	0.00	(6.70) (R)					(6.70) (R)			
At 220 kV	0.00	(12.52) (R)					(12.52) (R)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.32)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.90) (R)		
At 220 kV	0.00	0.00					0.00	(0.91) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00103)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00230) (R)		
At 220 kV	0.00000	0.00000					0.00000	(0.00232) (R)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34					0.34			
50 kV or less		0.51					0.51			
California Alternate Rates for Energy Discount - %										
		100.00*					100.00*			
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit								1.37453		
On-Peak Demand Credit - \$/kW								(11.44)		
Maximum Available Credit - \$/kW**										
On-Peak								(21.27) (R)		
Mid-Peak								(6.23) (R)		

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
 Effective Nov 22, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. Except for the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Events and CPP Non-Event Credits will apply to all remaining load during CPP Non-Events, as described in Special Conditions 1 and 3, below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.10439	(0.00097)	
Mid-Peak (0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.05681	(0.00097)	
Off-Peak (0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03416	(0.00097)	
Winter Season On-Peak										
Mid-Peak (0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.05837	(0.00097)	
Off-Peak (0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03883	(0.00097)	
Customer Charge - \$/Meter/Month	420.75						420.75			
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14 (R)	12.10					15.24 (R)			
Time Related										
Summer Season - On-Peak	0.00						0.00	17.62		
Mid-Peak	0.00						0.00	5.16		
Winter Season - On-Peak	0.00						0.00	0.00		
Mid-Peak	0.00						0.00	0.00		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)					(0.20)			
Above 50 kV but below 220 kV	0.00	(6.55)					(6.55)			
At 220 kV	0.00	(12.10)					(12.10)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.32)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(0.89)		
At 220 kV	0.00	0.00					0.00	(0.90)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00103)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00228)		
At 220 kV	0.00000	0.00000					0.00000	(0.00230)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV	0.34						0.34			
50 kV or less	0.51						0.51			
California Alternate Rates for Energy Discount - %										
	100.00*						100.00*			
CPP Event Energy Charge - \$/kWh								1.37453		
Summer CPP Non-Event Credit										
On-Peak Demand Credit - \$/kW								(11.44)		
Maximum Available Credit - \$/kW**										
On-Peak								(21.14)		
Mid-Peak								(6.19)		

(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2013
Effective Oct 1, 2013
Resolution E-3930

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. Except for the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Events and CPP Non-Event Credits will apply to all remaining load during CPP Non-Events, as described in Special Conditions 1 and 3, below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.10439 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.05681 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03416 (R)	(0.00097)
Winter Season On-Peak										
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.05837 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03883 (R)	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.10 (R)						15.68 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	17.62 (R)	
Mid-Peak		0.00						0.00	5.16 (R)	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10) (I)						(12.10) (I)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89)	
At 220 kV	0.00	0.00						0.00	(0.90)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230) (I)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.37453	
On-Peak Demand Credit - \$/kW									(11.44)	
Maximum Available Credit - \$/kW**										
On-Peak									(21.14) (I)	
Mid-Peak									(6.19) (I)	

(Continued)

(To be inserted by utility)

Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)

Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.10823	(0.00097)
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.07196	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.04453	(0.00097)
Winter Season On-Peak										
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.04932	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.03233	(0.00097)
Customer Charge - \$/Meter/Month		512.79						512.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	11.64						15.22		
Time Related										
Summer Season - On-Peak		0.00						0.00	13.99	
Mid-Peak		0.00						0.00	3.32	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.36229	
On-Peak Demand Credit - \$/kW									(11.62)	
Maximum Available Credit - \$/kW***										
On-Peak									(16.78)	
Mid-Peak									(3.98)	

(Continued)

(To be inserted by utility)

Advice 2861-E
 Decision _____

3H11

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. Except for the customer's firm load that is designated as the Capacity Reservation Level (CRL), CPP Event Charges will apply to all remaining load during CPP Events and CPP Non-Event Credits will apply to all remaining load during CPP Non-Events, as described in Special Conditions 1 and 3, below.

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(T)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
CPP										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.10466 (R)	(0.00097)
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.05695 (R)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03425 (R)	(0.00097)
Winter Season On-Peak										
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.05852 (I)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03892 (I)	(0.00097)
Customer Charge - \$/Meter/Month		420.75 (R)						420.75 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.12 (I)						15.70 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	17.67 (I)	
Mid-Peak		0.00						0.00	5.17 (I)	
Winter Season - On-Peak		0.00						0.00	0.00	
Mid-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20) (R)						(0.20) (R)		
Above 50 kV but below 220 kV	0.00	(6.55) (R)						(6.55) (R)		
At 220 kV	0.00	(12.12) (R)						(12.12) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89) (R)	
At 220 kV	0.00	0.00						0.00	(0.90) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00171) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00415) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00419) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit									1.37453 (I)	
On-Peak Demand Credit - \$/kW									(11.44) (I)	
Maximum Available Credit - \$/kW***										
On-Peak									(21.20) (R)	
Mid-Peak									(6.21) (R)	

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 3

(Continued)

RATES

The rates below will apply to all customers receiving service under this Schedule. In addition, the customer will be charged the applicable rates under CPP, Option A, Option B or Option R, as listed below. CPP Event Charges will apply during CPP Events and CPP Non-Event Credits will apply during CPP Non-Events, as described in Special Condition 1 below.

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Critical Peak Pricing										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.10823 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.07196 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.04453 (I) (0.00097) (I)	
Winter Season On-Peak										
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.04932 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.03233 (R) (0.00097) (I)	
Customer Charge - \$/Meter/Month								512.79 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58								11.64 (I)	
								512.79 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00		13.99 (I)
Mid-Peak		0.00						0.00		3.32 (I)
Winter Season - On-Peak		0.00						0.00		0.00
Mid-Peak		0.00						0.00		0.00
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00		(0.23)
Above 50 kV but below 220 kV	0.00	0.00						0.00		(0.64)
At 220 kV	0.00	0.00						0.00		(0.65)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000		(0.00138)
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000		(0.00307)
At 220 kV	0.00000	0.00000						0.00000		(0.00311)
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %										
		100.00*						100.00*		
CPP Event Energy Charge - \$/kWh										
Summer CPP Non-Event Credit										1.36229
On-Peak Demand Credit - \$/kW										(11.62)
Maximum Available Credit - \$/kW***										
On-Peak										(16.78) (R)
Mid-Peak										(3.98) (R)

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.31234 (I)	(0.00095) (I)	
Mid-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.10602 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03434 (I)	(0.00095) (I)	
Winter Season On-Peak										
Mid-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.05870 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03904 (I)	(0.00095) (I)	
Customer Charge - \$/Meter/Month		435.46 (I)					435.46 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month		3.14					15.66 (I)			
Facilities Related		12.52 (I)								
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.21) (R)					(0.21) (R)			
Above 50 kV but below 220 kV	0.00	(6.70) (R)					(6.70) (R)			
At 220 kV	0.00	(12.52) (R)					(12.52) (R)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00170) (I)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00419) (R)		
At 220 kV	0.00000	0.00000					0.00000	(0.00423) (R)		
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34					0.34			
50 kV or less		0.51					0.51			
California Alternate Rates for Energy Discount - %		100.00*					100.00*			

(Continued)

(To be inserted by utility)

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 Decision 13-10-052

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.31044	(0.00097)
Mid-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.10542	(0.00097)
Off-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03416	(0.00097)
Winter Season On-Peak										
Mid-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.05837	(0.00097)
Off-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03883	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14 (R)	12.10						15.24 (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10)						(12.10)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00171)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00415)	
At 220 kV	0.00000	0.00000						0.00000	(0.00419)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)
 Advice 2942-E
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.31044 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.10542 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03416 (R)	(0.00097)
Winter Season On-Peak										
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.05837 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03883 (R)	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.10 (R)						15.68 (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10) (I)						(12.10) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00171)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00415)	
At 220 kV	0.00000	0.00000						0.00000	(0.00419)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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 Advice 2909-E
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.28415	(0.00097)
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.11864	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.05054	(0.00097)
Winter Season On-Peak										
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.05577	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.03723	(0.00097)
Customer Charge - \$/Meter/Month		512.79						512.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	11.64						15.22		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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Advice 2861-E
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4H11

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Southern California Edison
 Rosemead, California (U 338-E)

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 Cancelling Revised Cal. PUC Sheet No. 51759-E

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
<i>Option A</i>										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.31129 (I)	(0.00097)
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.10565 (R)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03425 (R)	(0.00097)
Winter Season On-Peak										
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.05852 (I)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03892 (I)	(0.00097)
Customer Charge - \$/Meter/Month		420.75 (R)						420.75 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.12 (I)						15.70 (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20) (R)						(0.20) (R)		
Above 50 kV but below 220 kV	0.00	(6.55) (R)						(6.55) (R)		
At 220 kV	0.00	(12.12) (R)						(12.12) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00171) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00415) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00419) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.28415 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.11864 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.05054 (I) (0.00097) (I)	
Winter Season On-Peak										
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.05577 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.03723 (I) (0.00097) (I)	
Customer Charge - \$/Meter/Month								512.79 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	11.64 (I)						15.22 (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

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4H14

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.10500 (I)	(0.00095) (I)
Mid-Peak	(0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.05713 (I)	(0.00095) (I)
Off-Peak	(0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03434 (I)	(0.00095) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.05870 (I)	(0.00095) (I)
Off-Peak	(0.00009)	0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.03904 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		435.46 (I)						435.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month		3.14						15.66 (I)		
Facilities Related		12.52 (I)								
Time Related										
Summer Season - On-Peak		0.00						0.00	17.73 (I)	
Mid-Peak		0.00						0.00	5.19 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.21) (R)						(0.21) (R)		
Above 50 kV but below 220 kV	0.00	(6.70) (R)						(6.70) (R)		
At 220 kV	0.00	(12.52) (R)						(12.52) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.90) (R)	
At 220 kV	0.00	0.00						0.00	(0.91) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00230) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00232) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2971-E
Decision 13-10-052

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Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.10439	(0.00097)
Mid-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.05681	(0.00097)
Off-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03416	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.05837	(0.00097)
Off-Peak	(0.00009)	0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.03883	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14 (R)	12.10						15.24 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	17.62	
Mid-Peak		0.00						0.00	5.16	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10)						(12.10)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89)	
At 220 kV	0.00	0.00						0.00	(0.90)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2942-E
Decision _____

5H15

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.10439 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.05681 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03416 (R)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.05837 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.03883 (R)	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.10 (R)						15.68 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	17.62 (R)	
Mid-Peak		0.00						0.00	5.16 (R)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10) (I)						(12.10) (I)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89)	
At 220 kV	0.00	0.00						0.00	(0.90)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230) (I)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.10823	(0.00097)
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.07196	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.04453	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.04932	(0.00097)
Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.03233	(0.00097)
Customer Charge - \$/Meter/Month								512.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month								512.79		
Facilities Related	3.58	11.64						15.22		
Time Related										
Summer Season - On-Peak		0.00						0.00	13.99	
Mid-Peak		0.00						0.00	3.32	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

5H11

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Akbar Jazayeri
Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.10466 (R)	(0.00097)
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.05695 (R)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03425 (R)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.05852 (I)	(0.00097)
Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.03892 (I)	(0.00097)
Customer Charge - \$/Meter/Month		420.75 (R)						420.75 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.12 (I)						15.70 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	17.67 (I)	
Mid-Peak		0.00						0.00	5.17 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20) (R)						(0.20) (R)		
Above 50 kV but below 220 kV	0.00	(6.55) (R)						(6.55) (R)		
At 220 kV	0.00	(12.12) (R)						(12.12) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89) (R)	
At 220 kV	0.00	0.00						0.00	(0.90) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00171) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00415) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00419) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

5H30

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Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 5

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.10823 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.07196 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.04453 (I) (0.00097) (I)	
Winter Season - On-Peak N/A N/A N/A N/A N/A N/A N/A N/A									N/A N/A	
Mid-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.04932 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00220 (R) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.01962 (R)									0.03233 (R) (0.00097) (I)	
Customer Charge - \$/Meter/Month								512.79 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	11.64 (I)						15.22 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	13.99 (I)	
Mid-Peak		0.00						0.00	3.32 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

(Continued)

(To be inserted by utility)

Advice 2834-E
Decision _____

5H14

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)	(0.00009)	0.01653 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.03677 (I)	0.31234 (I)	(0.00095) (I)
Mid-Peak (0.00009)	(0.00009)	0.01653 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.03677 (I)	0.10602 (I)	(0.00095) (I)
Off-Peak (0.00009)	(0.00009)	0.01653 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.03677 (I)	0.03434 (I)	(0.00095) (I)
Winter Season - Mid-Peak (0.00009)	(0.00009)	0.01653 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.03677 (I)	0.05870 (I)	(0.00095) (I)
Off-Peak (0.00009)	(0.00009)	0.01653 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.03677 (I)	0.03904 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		435.46 (I)						435.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14	7.76 (I)						10.90 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.13) (R)						(0.13) (R)		
Above 50 kV but below 220 kV	0.00	(4.15) (R)						(4.15) (R)		
At 220 kV	0.00	(7.76) (R)						(7.76) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00023) (R)						(0.00023) (R)	(0.00170) (I)	
Above 50 kV but below 220 kV	0.00000	(0.00730) (R)						(0.00730) (R)	(0.00419) (R)	
At 220 kV	0.00000	(0.01364) (R)						(0.01364) (R)	(0.00423) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$(0.00090) per kWh is recovered in the UG component of Generation. (R)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Nov 21, 2013
 Effective Nov 22, 2013
 Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00009)	0.01610 (R)	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.03441 (R)	0.31044	(0.00097)
Mid-Peak	(0.00009)	0.01610 (R)	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.03441 (R)	0.10542	(0.00097)
Off-Peak	(0.00009)	0.01610 (R)	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.03441 (R)	0.03416	(0.00097)
Winter Season - Mid-Peak	(0.00009)	0.01610 (R)	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.03441 (R)	0.05837	(0.00097)
Off-Peak	(0.00009)	0.01610 (R)	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.03441 (R)	0.03883	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14 (R)	7.47 (I)						10.61 (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12)						(0.12)		
Above 50 kV but below 220 kV	0.00	(4.05) (R)						(4.05) (R)		
At 220 kV	0.00	(7.47) (R)						(7.47) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00022) (I)						(0.00022) (I)	(0.00171)	
Above 50 kV but below 220 kV	0.00000	(0.00717) (I)						(0.00717) (I)	(0.00415)	
At 220 kV	0.00000	(0.01325) (I)						(0.01325) (I)	(0.00419)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2013
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 Resolution E-3930

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009) (I)		0.01641 (R)	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.03480 (I)	0.31044 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.01641 (R)	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.03480 (I)	0.10542 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.01641 (R)	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.03480 (I)	0.03416 (R)	(0.00097)
Winter Season - Mid-Peak (0.00009) (I)		0.01641 (R)	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.03480 (I)	0.05837 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.01641 (R)	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.03480 (I)	0.03883 (R)	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	7.37 (R)						10.95 (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12)						(0.12)		
Above 50 kV but below 220 kV	0.00	(3.99)						(3.99)		
At 220 kV	0.00	(7.37) (I)						(7.37) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00023)						(0.00023)	(0.00171)	
Above 50 kV but below 220 kV	0.00000	(0.00734)						(0.00734)	(0.00415)	
At 220 kV	0.00000	(0.01356) (I)						(0.01356) (I)	(0.00419)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.
- *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.02431	0.00193	0.00014	0.01102	0.00493	0.00024	0.04173	0.28415	(0.00097)
Mid-Peak	(0.00084)	0.02431	0.00193	0.00014	0.01102	0.00493	0.00024	0.04173	0.11864	(0.00097)
Off-Peak	(0.00084)	0.02431	0.00193	0.00014	0.01102	0.00493	0.00024	0.04173	0.05054	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.02431	0.00193	0.00014	0.01102	0.00493	0.00024	0.04173	0.05577	(0.00097)
Off-Peak	(0.00084)	0.02431	0.00193	0.00014	0.01102	0.00493	0.00024	0.04173	0.03723	(0.00097)
Customer Charge - \$/Meter/Month		512.79						512.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	4.03						7.61		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation. (T)
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013
Effective Apr 12, 2013
Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.01643 (R)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.03408 (R)	0.31129 (I)	(0.00097)
Mid-Peak	(0.00084)	0.01643 (R)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.03408 (R)	0.10565 (R)	(0.00097)
Off-Peak	(0.00084)	0.01643 (R)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.03408 (R)	0.03425 (R)	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.01643 (R)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.03408 (R)	0.05852 (I)	(0.00097)
Off-Peak	(0.00084)	0.01643 (R)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.03408 (R)	0.03892 (I)	(0.00097)
Customer Charge - \$/Meter/Month		420.75 (R)						420.75 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	7.38 (I)						10.96 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (R)						(0.12) (R)		
Above 50 kV but below 220 kV	0.00	(3.99) (R)						(3.99) (R)		
At 220 kV	0.00	(7.38) (R)						(7.38) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00023) (R)						(0.00023) (R)	(0.00171) (R)	
Above 50 kV but below 220 kV	0.00000	(0.00734) (R)						(0.00734) (R)	(0.00415) (R)	
At 220 kV	0.00000	(0.01358) (R)						(0.01358) (R)	(0.00419) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 29, 2013
 Effective Apr 1, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 6

(Continued)

RATES (Continued)

Option R	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00084) (I) 0.02431 (I) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.04173 (I)									0.28415 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I) 0.02431 (I) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.04173 (I)									0.11864 (I) (0.00097) (I)	
Off-Peak (0.00084) (I) 0.02431 (I) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.04173 (I)									0.05054 (I) (0.00097) (I)	
Winter Season - Mid-Peak (0.00084) (I) 0.02431 (I) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.04173 (I)									0.05577 (I) (0.00097) (I)	
Off-Peak (0.00084) (I) 0.02431 (I) 0.00193 (I) 0.00014 (R) 0.01102 (R) 0.00493 (R) 0.00024 0.04173 (I)									0.03723 (I) (0.00097) (I)	
Customer Charge - \$/Meter/Month								512.79 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	4.03 (I)						7.61 (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.09)						(0.09)		
Above 50 kV but below 220 kV	0.00	(2.83)						(2.83)		
At 220 kV	0.00	(3.94)						(3.94)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the URG component of Generation.
 *** The Maximum Available Credit is the capped credit amount for CPP customers dual participating in other demand response programs.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 7

(Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows: (T)

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.

Mid-Peak: 8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays.

8:00 a.m. to 9:00 p.m. winter weekdays except holidays.

Off-Peak: All other hours.

CPP Event Energy Charge Periods: 2:00 p.m. to 6:00 p.m. summer and winter weekdays except holidays during a CPP Event only. (T)

CPP Non-Event Demand Credit Period: Summer On-Peak hours. (T)

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: Critical Peak Pricing is an event-based pricing option which provides credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods.
- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
- b. Number of CPP Events: There will be 12 CPP Events per calendar year.
- c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
- d. Participation in other Programs: Only Bundled Service Customers shall be served under CPP. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS-E, TOU-BIP, NEM, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules TOU-GS-3-SOP, DBP, Standby, SLRP, or the Day-Ahead Option of CBP. (T)
- For CPP customers dual participating with Schedules TOU-BIP, GS-APS-E, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable CPP of this Schedule. (T)

(Continued)

(To be inserted by utility)

Advice 2950-E
Decision 13-04-017

Issued by
Megan Scott-Kakures
Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing: Critical Peak Pricing is an event-based pricing option which provides credits during summer CPP Non-Event Credit Periods and incremental bill charges during Critical Peak Event Charge Periods. (T)
|
(T)
- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria: (T)
- (1) National Weather Service's maximum recorded temperature at the Downtown Los Angeles site greater than 90 degrees by 2 PM (DST),
 - (2) California Independent System Operator (CAISO) Alert or Warning Notice,
 - (3) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level
 - (4) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (5) Day-ahead load and/or price forecasts
- b. Number of CPP Events: There will be 12 CPP Events per calendar year. (C)
- c. Notification of a CPP Event: SCE will notify customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, fax number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating customer contact information as necessary. SCE will begin to notify customers no later than 3:00 p.m. the day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events. (T)
(T)
- d. Participation in other Programs: Only Bundled Service Customers shall be served under CPP. Direct Access Customers and Community Choice Aggregators are ineligible for service under CPP of this Schedule. CPP customers served under this Schedule are eligible for service under Schedules GS-APS, GS-APS-E, TOU-BIP, NEM, OBMC, and the Day-Of Option of CBP. CPP customers served under this Schedule are not eligible for service under Option A or R of this Schedule, Schedules TOU-GS-3-SOP, DBP, Standby, SLRP, or the Day-Ahead Option of CBP. (T)
|
(T)
- For CPP customers dual participating with Schedules TOU-BIP, GS-APS, GS-APS-E, or the Day-Of Option of CBP, the sum of credits provided by the dual participating demand response program and CPP of this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable CPP of this Schedule. (T)
|
(T)

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing (Continued)

- e. Bill Protection: The purpose of Bill Protection is to ensure, over the initial 12-month period of service on CPP, that the customer is billed an amount no greater than the customer would otherwise be billed under the applicable optional rate. (T)
- (1) A CPP customer will receive a Bill Protection credit for the positive difference, if any, in total charges calculated under CPP minus total charges as calculated under the customer's OAT (Option B only) as measured over a period of 12 months from the date the customer is defaulted to or elects CPP; (T)
- (2) If a CPP customer opts-out of Option CPP prior to the completion of 12 months of service, the customer shall not receive Bill Protection credits for the period the customer was billed under CPP; (T)
- (3) At the end of the 12-month period one of the following will occur: (T)
- If a customer's bill calculated under CPP, is equal to or less than their bill as calculated under Option B over the 12-month period, the customers Bill Protection Credit is zero; (T)
- If a customer's bill calculated under CPP is greater than their bill as calculated under the customer's OAT (Option B only) over the 12-month period, the customer will receive a Bill Protection Credit equal to the CPP charges minus the applicable Option B charges; (T)
- (4) If a participating customer is removed from this Schedule and receives service under another schedule without a CPP rate structure prior to the completion of 12 months on this Schedule, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule. However, if a participating customer is removed from this Schedule and receives service under another schedule without a CPP rate structure that provides for Bill Protection, then Bill Protection shall continue and any available cumulated credits will be applied to the customer's bill upon completion of 12-months on any schedule with a CPP rate structure. If a participating customer's service account served under this Schedule is closed prior to the completion of 12 months, and such customer receives service at a new location under a schedule with a CPP rate structure that provides for Bill Protection, such customer shall not be eligible for any Bill Protection credits for the period the customer was served under this Schedule at the prior location; however will be eligible for Bill Protection at the new location. (T)

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Maximum Demand: Maximum demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by SCE metering, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
- 5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak time periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
- 7. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the RATES section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

3. Critical Peak Pricing (Continued)

f. Capacity Reservation Level (CRL): The CRL is the Maximum Demand specified in kW of firm load that is not subject to CPP Event Charges or CPP Non-Event Credits. (T)

(1) Initial Setting of the CRL:

- a) For customers participating under another schedule with CPP-Lite and who are transferred to this Schedule, a CRL of 50 percent of the customer's average summer on-peak demand in kW over the last 12 months or less will be set.
- b) For customers participating under another schedule with CPP with a specified CRL and who are transferred to this Schedule, no change to the customer's CRL will be made.
- c) For all other customers who are defaulted or transferred to this Schedule, the customer's CRL will be set at 0 kW.

(2) CRL Adjustment: All customers newly receiving service under this Schedule with an initial CRL set by SCE, may select a new CRL at anytime thereafter; however, after the customer makes a selection, the CRL must not change for 12 months pursuant to SCE's Rule 12. Adjustment of the CRL may be made no more than once per year.

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

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Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 4. Maximum Demand: Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Maximum Demand for each period shall be the measured maximum average kilowatt (kW) input, indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used. (T)
- 5. Billing Demand: The Billing Demand shall be the kW of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Facilities Related Demand Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. (T)
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
- 7. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE. (T)

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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Effective Apr 1, 2013
Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)
- 11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)
Advice 2834-E
Decision _____

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Vice President

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Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)
11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)

Advice 2971-E
Decision 13-10-052

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Megan Scott-Kakures
Vice President

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Resolution _____



Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

- 8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)
- 11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

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Vice President

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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 12 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

8. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
9. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
10. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)
11. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the customer became ineligible for service under this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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 Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 13 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation: A customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
 - b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
 - c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)

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Decision 13-03-031Issued by
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Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 14 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not did not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction.

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customers in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a.(1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage.
- (3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a.(1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage.

(Continued)

(To be inserted by utility)

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Decision 13-03-031

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 29, 2013
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Resolution _____

Schedule TOU-GS-3
TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Sheet 15 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

(4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and or Excess Energy Charge provisions set forth in subsection a, above.

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including subject the Notification and Excess Energy Charge provisions.

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Sheet 16 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below.

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

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Sheet 17 (T)

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

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