



**Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.14193 (I)	(0.00095) (I)
Mid-Peak (0.00009)		0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.04748 (I)	(0.00095) (I)
Super Off-Peak (0.00009)		0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.02601 (I)	(0.00095) (I)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00009)		0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.06239 (I)	(0.00095) (I)
Super Off-Peak (0.00009)		0.00289 (I)	0.00475 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02313 (I)	0.02749 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month										
		435.46 (I)						435.46 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14	12.52 (I)						15.66 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.62 (I)	
Mid-Peak		0.00						0.00	0.51 (I)	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.10	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
Advice 2971-E
Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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**Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.14109	(0.00097)
Mid-Peak (0.00009)		0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.04722	(0.00097)
Super Off-Peak (0.00009)		0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.02587	(0.00097)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00009)		0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.06204	(0.00097)
Super Off-Peak (0.00009)		0.00285	0.00190	0.00014	0.01119 (R)	0.00493	0.00024	0.02116 (R)	0.02735	(0.00097)
Customer Charge - \$/Meter/Month		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.14 (R)	12.10						15.24 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.47	
Mid-Peak		0.00						0.00	0.50	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.10	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
Advice 2942-E
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Megan Scott-Kakures
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**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.14109 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.04722 (R)	(0.00097)
Super Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.02587 (R)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.06204 (R)	(0.00097)
Super Off-Peak (0.00009) (I)		0.00285	0.00190	0.00014	0.01127 (R)	0.00493	0.00024	0.02124 (I)	0.02735 (R)	(0.00097)
Customer Charge - \$/Meter/Month										
		420.75						420.75		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.10 (R)						15.68 (R)		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.47 (R)	
Mid-Peak		0.00						0.00	0.50	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.10	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
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 Resolution _____

Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.13921	(0.00097)
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.05770	(0.00097)
Super Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.02382	(0.00097)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.05373	(0.00097)
Super Off-Peak	(0.00084)	0.00220	0.00193	0.00014	0.01102	0.00493	0.00024	0.01962	0.02385	(0.00097)
Customer Charge - \$/Meter/Month		512.79						512.79		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	11.64						15.22		
Time Related										
Summer Season - On-Peak		0.00						0.00	21.18	
Mid-Peak		0.00						0.00	0.45	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.09	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)

Advice 2861-E
 Decision _____

1H11

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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 Resolution _____

Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.14146 (I)	(0.00097)
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.04734 (R)	(0.00097)
Super Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.02594 (I)	(0.00097)
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.06219 (I)	(0.00097)
Super Off-Peak	(0.00084)	0.00285 (I)	0.00190 (R)	0.00014	0.01128 (I)	0.00493	0.00024	0.02050 (I)	0.02742 (I)	(0.00097)
Customer Charge - \$/Meter/Month		420.75 (R)						420.75 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.58	12.12 (I)						15.70 (I)		
Time Related										
Summer Season - On-Peak		0.00						0.00	23.53 (I)	
Mid-Peak		0.00						0.00	0.50 (I)	
Super Off-Peak										
Winter Season - On-Peak		N/A						N/A	N/A	
Mid-Peak		0.00						0.00	0.10 (I)	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)

 Advice 2872-E
 Decision 13-03-031

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Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, on in the opinion of SCE is expected to register, 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such customer's account shall be transferred to Schedule TOU-8. Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule. Except for interruptible service customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule GS-2 before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak (0.00084) (I)	0.00220 (R)	0.00193 (I)	0.00014 (R)	0.01102 (R)	0.00493 (R)	0.00024	0.01962 (R)	0.13921 (I)	0.00097 (I)		
Mid-Peak (0.00084) (I)	0.00220 (R)	0.00193 (I)	0.00014 (R)	0.01102 (R)	0.00493 (R)	0.00024	0.01962 (R)	0.05770 (I)	0.00097 (I)		
Super Off-Peak (0.00084) (I)	0.00220 (R)	0.00193 (I)	0.00014 (R)	0.01102 (R)	0.00493 (R)	0.00024	0.01962 (R)	0.02382 (R)	0.00097 (I)		
Winter Season-On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Mid-Peak (0.00084) (I)	0.00220 (R)	0.00193 (I)	0.00014 (R)	0.01102 (R)	0.00493 (R)	0.00024	0.01962 (R)	0.05373 (I)	0.00097 (I)		
Super Off-Peak (0.00084) (I)	0.00220 (R)	0.00193 (I)	0.00014 (R)	0.01102 (R)	0.00493 (R)	0.00024	0.01962 (R)	0.02385 (R)	0.00097 (I)		
Customer Charge - \$/Meter/Month	512.79 (I)							512.79 (I)			
Demand Charge - \$/kW of Billing Demand/Meter/Month											
Facilities Related	3.58	11.64 (I)								15.22 (I)	
Time Related											
Summer Season - On-Peak	0.00							0.00	21.18 (I)		
Mid-Peak	0.00							0.00	0.45 (I)		
Super Off-Peak											
Winter Season - On-Peak	N/A							N/A	N/A		
Mid-Peak	0.00							0.00	0.09 (I)		
Super Off-Peak	0.00							0.00	0.00		

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

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Akbar Jazayeri
 Vice President

(To be inserted by Cal. PUC)
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 Effective Jan 1, 2013
 Resolution _____

**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.21) (R)						(0.21) (R)		
Above 50 kV but below 220 kV	0.00	(6.70) (R)						(6.70) (R)		
At 220 kV	0.00	(12.52) (R)						(12.52) (R)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.90) (R)	
At 220 kV	0.00	0.00						0.00	(0.91) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00230) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00232) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00090) per kWh is recovered in the UG component of Generation. (R)
- ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2971-E
 Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

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**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10)						(12.10)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89)	
At 220 kV	0.00	0.00						0.00	(0.90)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

* The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.

** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

 Super Off-Peak: Midnight to 6:00 a.m. all year, everyday

 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays

 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2942-E

Decision _____

2H15

Issued by

Megan Scott-Kakures

Vice President

(To be inserted by Cal. PUC)

Date Filed Sep 30, 2013

Effective Oct 1, 2013

Resolution E-3930

**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.20)						(0.20)		
Above 50 kV but below 220 kV	0.00	(6.55)						(6.55)		
At 220 kV	0.00	(12.10) (l)						(12.10) (l)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89)	
At 220 kV	0.00	0.00						0.00	(0.90)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		
California Alternate Rates for Energy Discount - %		100.00*						100.00*		

- * The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.
- ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:
 Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed May 31, 2013
 Effective Jun 1, 2013
 Resolution _____

Schedule TOU-GS-3-SOP
**TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**
 (Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Voltage Discount, Demand - \$/kW Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 - 2 Distrbtn = Distribution
 - 3 NSGC = New System Generation Charge
 - 4 NDC = Nuclear Decommissioning Charge
 - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2861-E
 Decision _____

2H11

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____

**Schedule TOU-GS-3-SOP
 TIME-OF-USE - GENERAL SERVICE -
 SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

Mid-Peak	0.00	0.00	0.10 (I)
Super Off-Peak	0.00	0.00	0.00

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ⁹	DWREC ¹⁰
Voltage Discount, Demand - \$/kW Facilities Related										
From 2 kV to 50 kV	0.00	(0.20) (R)						(0.20) (R)		
Above 50 kV but below 220 kV	0.00	(6.55) (R)						(6.55) (R)		
At 220 kV	0.00	(12.12) (R)						(12.12) (R)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.32) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.89) (R)	
At 220 kV	0.00	0.00						0.00	(0.90) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00228) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00230) (I)	
Power Factor Adjustment - \$/kVAR Greater than 50 kV		0.34 (I)						0.34 (I)		

- * The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the UG component of Generation.
- ** Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

 Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
 Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)
 Advice 2872-E-B
 Decision 13-03-031

Issued by
Megan Scott-Kakures
 Vice President

(To be inserted by Cal. PUC)
 Date Filed May 16, 2013
 Effective Apr 1, 2013
 Resolution _____



**Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED**

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
Voltage Discount, Demand - \$/kW Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.66)						(5.66)		
At 220 kV	0.00	(9.85)						(9.85)		
Time-Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.23)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.64)	
At 220 kV	0.00	0.00						0.00	(0.65)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00138)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00307)	
At 220 kV	0.00000	0.00000						0.00000	(0.00311)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- * The ongoing Competition Transition Charge (CTC) of \$0.00087 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (l) \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00036) per kWh. (l)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- Super Off-Peak: Midnight to 6:00 a.m. all year, everyday
- On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays
- Mid-Peak: All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on July 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on July 1 of the following year.

(Continued)

(To be inserted by utility)

Advice 2834-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 31, 2012
Effective Jan 1, 2013
Resolution _____



Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 3

(Continued)

SPECIAL CONDITIONS (Continued)

2. Voltage: Service will be supplied at one standard voltage.
3. Maximum Demand: Maximum demands shall be established for the On-Peak, Mid-Peak, and Super Off-Peak Time Periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Super Off-Peak Time Periods. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Super Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
5. Voltage Discount: Bundled Service and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
6. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the RATES section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
Date Filed Mar 13, 2013
Effective Apr 12, 2013
Resolution _____



Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% (R) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)

Advice 2971-E
Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 21, 2013
Effective Nov 22, 2013
Resolution _____



Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.2% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2013
 Effective Oct 1, 2013
 Resolution E-3930



Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.8% (R) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 29, 2013
 Effective Apr 1, 2013
 Resolution _____



Schedule TOU-GS-3-SOP
TIME-OF-USE - GENERAL SERVICE -
SUPER OFF-PEAK - DEMAND METERED

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

14. California Alternate Rates for Energy Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.5% (I) discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable taxes and late payment charges. Customers eligible for the California Alternate Rates for Energy (CARE) Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3.

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____