



**Schedule TOU-EV-4**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
(Continued)

Sheet 2

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.24360 (I)	(0.00095) (I)
Mid-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.08838 (I)	(0.00095) (I)
Off-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.02578 (R)	(0.00095) (I)
Winter Season On-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.07250 (I)	(0.00095) (I)
Mid-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06184 (I)	(0.00095) (I)
Off-Peak	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.03466 (R)	(0.00095) (I)
Customer Charge - \$/Meter/Month										
		195.87 (I)						195.87 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.83	9.82 (I)						12.65 (I)		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00231) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00233) (R)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* The ongoing Competition Transition Charge (CTC) of \$(0.00103) per kWh is recovered in the UG component of Generation. (R)
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
  - Distrbtn = Distribution
  - NSGC = New System Generation Charge
  - NDC = Nuclear Decommissioning Charge
  - PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
  - DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - Generation - The Generation rates are applicable only to Bundled Service Customers.
  - DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2971-E  
Decision 13-10-052

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 21, 2013  
Effective Nov 22, 2013  
Resolution \_\_\_\_\_



**Schedule TOU-EV-4**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
(Continued)

Sheet 2

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.24157	(0.00097)
Mid-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.08772	(0.00097)
Off-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.02580	(0.00097)
Winter Season On-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.07172	(0.00097)
Mid-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.06138	(0.00097)
Off-Peak (0.00009)		0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.03468	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	2.83 (R)	9.49						12.32 (R)		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49)						(9.49)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

\* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.  
8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
9 Generation – The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2942-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 30, 2013  
Effective Oct 1, 2013  
Resolution E-3930



**Schedule TOU-EV-4**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
(Continued)

Sheet 2

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.24157 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.08772 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.02580	(0.00097)
Winter Season On-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.07172 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.06138 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.03468	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.22	9.49 (R)						12.71 (R)		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49) (I)						(9.49) (I)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

\* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation.  
1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)  
2 Distrbtn = Distribution  
3 NSGC = New System Generation Charge  
4 NDC = Nuclear Decommissioning Charge  
5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)  
6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.  
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8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.  
9 Generation – The Generation rates are applicable only to Bundled Service Customers.  
10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed May 31, 2013  
Effective Jun 1, 2013  
Resolution \_\_\_\_\_

**Schedule TOU-EV-4**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
 (Continued)

Sheet 2

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>***</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.28538	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03943	(0.00097)
Winter Season On-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.11478	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03383	(0.00097)
Customer Charge - \$/Meter/Month		145.63						145.63		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		3.23	10.71					13.94		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
  - 2 Distrb<sup>n</sup> = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
  - 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

 Advice 2861-E  
 Decision \_\_\_\_\_

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

 Date Filed Mar 13, 2013  
 Effective Apr 12, 2013  
 Resolution \_\_\_\_\_

**Schedule TOU-EV-4**  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
(Continued)

Sheet 2

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG*	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.24240	(0.00097)
Mid-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.08800	(0.00097)
Off-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.02580	(0.00097)
Winter Season On-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.07204	(0.00097)
Mid-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.06158	(0.00097)
Off-Peak	(0.00084)	0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02188	0.03468	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.22	9.51						12.73		
Time Related		0.00						0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.51)						(9.51)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FEREC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E-B  
Decision 13-03-031

2H12

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed May 16, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule TOU-EV-4  
**GENERAL SERVICE TIME-OF-USE**  
**ELECTRIC VEHICLE CHARGING - DEMAND METERED**  
(Continued)

Sheet 2

RATES

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.28538 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03943 (I) (0.00097) (I)	
Winter Season On-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.11478 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03383 (I) (0.00097) (I)	
Customer Charge - \$/Meter/Mon		145.63 (I)						145.63 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		3.23	10.71 (I)					13.94 (I)		
Time Related			0.00					0.00	0.00	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time-Related Demand										
From 2 kV to 50 kV	0.00	0.00						0.00	0.00	
Above 50 kV but below 220 kV	0.00	0.00						0.00	0.00	
At 220 kV	0.00	0.00						0.00	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable. Control tab)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation – The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2834-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Dec 31, 2012  
Effective Jan 1, 2013  
Resolution \_\_\_\_\_

Schedule TOU-EV-4  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING - DEMAND METERED  
(Continued)

Sheet 3

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
  
2. Time periods are defined as follows:
 

On-Peak:	Noon to 6:00 p.m. weekdays except holidays.	(C)
Mid-Peak:	8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. weekdays except holidays.	
Off-Peak:	All other hours.	(C)
		(D)
  
3. Metering: Only EV charging facilities and related equipment shall be separately metered and served under this Schedule. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device at customer's expense to control when EV charging will occur. For purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall provide, at no expense to SCE, a suitable location for meters and associated equipment.
  
4. Billing Demand: The Billing Demand shall be the kilowatts (kW) of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period for within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meters will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
 

	(T)
	(T)
	(T)
	(T)
	(N)
	(N)

If an additional service is provided under this Schedule (EV account) in conjunction with the customer's regular General Service rate schedule, in each billing period, the Facilities Related Demand Charge for the EV account will be determined using the demand, if any, which exceeds the Facilities Related Demand for such General Service account. If the Facilities Related Demand for the EV account does not exceed the Facilities Related Demand for the General Service account, there will be no Facilities Related Demand Charge for the EV account.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule TOU-EV-4  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Maximum Demand: A Maximum demand shall be established for the billing period and the On-Peak time period. For each period, it shall be the measured maximum average kilowatt indicated or recorded by instruments, during any 15-minute metered interval.
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
- 7. Power Factor Adjustment: When the Maximum Demand has exceeded 200 kW for three consecutive months, kilovar metering will be installed as soon as practical, and, thereafter, until the Maximum Demand has been less than 150 kW for twelve consecutive months, the billing will be increased each month for power factor by the amount shown in the RATES section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum Reactive Demand imposed on SCE.

The reactive demand will be determined as follows:

- a. Service delivered and metered at voltages of 4 kV or greater and for all Cogeneration and Small Power Production customers:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

(To be inserted by utility)  
Advice 2861-E  
Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 13, 2013  
Effective Apr 12, 2013  
Resolution \_\_\_\_\_





Schedule TOU-EV-4  
GENERAL SERVICE TIME-OF-USE  
ELECTRIC VEHICLE CHARGING - DEMAND METERED

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Maximum Demand: The maximum demand for each period shall be the measured maximum kW input, indicated or recorded by instruments, such as SCE metering during the monthly billing period. (T)  
(T)
- 6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
- 7. Power Factor Adjustment: When the Maximum Demand has exceeded 200 kW for three consecutive months, kilovar metering will be installed as soon as practical, and, thereafter, until the Maximum Demand has been less than 150 kW for twelve consecutive months, the billing will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum Reactive Demand imposed on SCE.

The reactive demand will be determined as follows:

- a. Service delivered and metered at voltages of 4 kV or greater and for all Cogeneration and Small Power Production customers:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_