



**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.25867 (I)	(0.00095) (I)
Mid-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.09351 (I)	(0.00095) (I)
Off-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.02578 (R)	(0.00095) (I)
Winter Season On-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.07884 (I)	(0.00095) (I)
Mid-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.06541 (I)	(0.00095) (I)
Off-Peak	0.01060	0.03012 (I)	0.00585 (I)	0.00040 (I)	0.01176 (R)	0.00493	0.00024	0.06390 (I)	0.03467 (R)	(0.00095) (I)
Customer Charge - \$/Meter/Day		0.836						0.836		

- * The ongoing Competition Transition Charge (CTC) of \$(0.00110) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
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Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Effective Nov 22, 2013
Resolution _____



**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG [*]	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.25303	(0.00097)
Mid-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.09164	(0.00097)
Off-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.02580	(0.00097)
Winter Season On-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.07662	(0.00097)
Mid-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.06411	(0.00097)
Off-Peak	0.01060 (R)	0.02905	0.00217	0.00014	0.01319 (R)	0.00493	0.00024	0.06032 (R)	0.03469	(0.00097)
Customer Charge - \$/Meter/Day		0.836						0.836		

- * The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
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(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

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**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.25303 (R)	(0.00097)
Mid-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.09164 (R)	(0.00097)
Off-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.02580	(0.00097)
Winter Season On-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.07662 (R)	(0.00097)
Mid-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.06411 (R)	(0.00097)
Off-Peak	0.01210 (I)	0.02905 (R)	0.00217	0.00014	0.01327 (R)	0.00493	0.00024	0.06190 (I)	0.03469	(0.00097)
Customer Charge - \$/Meter/Day		0.836						0.836		

- * The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the UG component of Generation.
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- 4 NDC = Nuclear Decommissioning Charge
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(To be inserted by utility)
Advice 2909-E
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Issued by
Megan Scott-Kakures
Vice President

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**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

Applicable solely for the charging of electric vehicles, as defined in Rule 1, on a premises or public right of way where a separate SCE meter to serve electric vehicle (EV) charging facilities is requested, except that the customer whose monthly maximum demand, in the opinion of SCE, is expected to exceed 20 kW or has exceeded 20 kW in any three months during the preceding 12 months is ineligible for service under this Schedule. (Service under this Schedule is subject to meter availability.)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01136	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06867	0.26004	(0.00097)
Off-Peak	0.01136	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06867	0.04440	(0.00097)
Winter Season On-Peak	0.01136	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06867	0.10284	(0.00097)
Off-Peak	0.01136	0.03719	0.00219	0.00014	0.01262	0.00493	0.00024	0.06867	0.03854	(0.00097)
Customer Charge - \$/Meter/Day		0.796						0.796		

- * The ongoing Competition Transition Charge (CTC) of \$0.00105 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates For Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

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**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG*	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season On-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.25387	(0.00097)
Mid-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.09192	(0.00097)
Off-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.02580	(0.00097)
Winter Season On-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.07695	(0.00097)
Mid-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.06431	(0.00097)
Off-Peak	0.01135	0.02910	0.00217	0.00014	0.01328	0.00493	0.00024	0.06121	0.03469	(0.00097)
Customer Charge - \$/Meter/Day		0.836						0.836		

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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



**Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING**

Sheet 1

APPLICABILITY

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TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
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Off-Peak	0.01136 (I)	0.03719 (I)	0.00219 (I)	0.00014 (R)	0.01262 (R)	0.00493 (R)	0.00024	0.06867 (I)	0.04440 (I)	(0.00097) (I)
Winter Season On-Peak	0.01136 (I)	0.03719 (I)	0.00219 (I)	0.00014 (R)	0.01262 (R)	0.00493 (R)	0.00024	0.06867 (I)	0.10284 (I)	(0.00097) (I)
Off-Peak	0.01136 (I)	0.03719 (I)	0.00219 (I)	0.00014 (R)	0.01262 (R)	0.00493 (R)	0.00024	0.06867 (I)	0.03854 (I)	(0.00097) (I)
Customer Charge - \$/Meter/Day		0.796 (I)						0.796 (I)		

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- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of (I) \$0.00008 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
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(Continued)

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Decision _____

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Vice President

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Resolution _____



Schedule TOU-EV-3
GENERAL SERVICE TIME-OF-USE
ELECTRIC VEHICLE CHARGING

Sheet 2

(Continued)

SPECIAL CONDITIONS

1. Voltage: Service under this Schedule will be supplied at one standard voltage.
2. Time periods are defined as follows:

On-Peak:	Noon to 6:00 p.m. weekdays except holidays.	(C)
Mid-Peak:	8:00 a.m. to Noon and 6:00 p.m. to 11:00 p.m. weekdays except holidays.	
Off-Peak:	All other hours	
		(C)
		(D)
3. Metering: The Point of Delivery must contain equipment to separately meter EV charging facilities. Where SCE determines that the operation of the EV charging facilities may interfere with service to that customer or other customers, SCE will install a load management device to control when EV charging will occur. In addition, and for purposes of monitoring customer load, SCE may install at its expense, load research metering. The customer shall supply, at no expense to SCE, a suitable location for meters and associated equipment used for billing and for load research.
4. Terms of Service: A customer receiving service under this Schedule may elect to change to another applicable rate schedule but only after receiving service on this Schedule for at least 12 consecutive months. If a customer elects to discontinue service on this Schedule, the customer will not be permitted to return to this Schedule for a period of one year.
5. Interconnection: Customers taking service under this Schedule shall have no electrical interconnection beyond SCE's Point of Delivery between electrical loads eligible for service under this Schedule and any other electrical loads. (T)

(Continued)

(To be inserted by utility)
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Decision 13-03-031

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