



Schedule TOU-BIP
TIME-OF-USE-GENERAL SERVICE
BASE INTERRUPTIBLE PROGRAM

Sheet 1

APPLICABILITY

This Schedule is optional for General Service customers and Aggregators who have monthly Maximum Demands or aggregated monthly Maximum Demands reaching or exceeding 200 kW. Customers, both directly enrolled and those in an Aggregator's portfolio, must take service under the provisions of a Time-of-Use (TOU) or Real Time Pricing (RTP) rate schedule to participate in the Program, and must commit to curtail at least 15 percent of their Maximum Demand, which shall not be less than 100 kW, per Period of Interruption. Additionally, this Schedule is optional for customers with load served under the maintenance and/or backup service provisions of Schedule S, as well as supplemental and excess supplemental load of that Schedule.

Participant must choose Participation Option A or Participation Option B, as defined in Special Condition 2 of this Schedule. Customers directly enrolling must make such selection in the Contract For Interruptible Service (Form 14-315) and Aggregators in the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) prior to receiving service under this Schedule. Participation Option B is the default option for participants who make no selection.

For the purpose of this Schedule a participant is defined as either a customer directly enrolling in this Schedule or an Aggregator.

This Schedule is not applicable to customers served under Schedules GS-APS-E, AP-I, and CBP. (T)

TERRITORY

Within the entire territory served.

RATES

All charges and provisions of the customer's Otherwise Applicable Tariff (OAT) shall apply.

(Continued)

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RATES (Continued)

The interruptible bill credits or payments are differentiated by voltage levels as follows:

Participation Option A:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (20.73) (I)
mid-peak	\$ (6.50) (R)
Winter Season - mid-peak	\$ (1.34) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.85) (I)
mid-peak	\$ (5.94) (I)
Winter Season - mid-peak	\$ (1.24) (I)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (18.75) (I)
mid-peak	\$ (5.30) (I)
Winter Season - mid-peak	\$ (1.11) (I)

Participation Option B:

SERVICE METERED AND DELIVERED AT VOLTAGES BELOW 2 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (19.43) (I)
mid-peak	\$ (6.09) (R)
Winter Season - mid-peak	\$ (1.26) (R)

SERVICE METERED AND DELIVERED AT VOLTAGES FROM 2 KV THROUGH 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (18.55) (I)
mid-peak	\$ (5.55) (I)
Winter Season - mid-peak	\$ (1.16) (I)

SERVICE METERED AND DELIVERED AT VOLTAGES ABOVE 50 KV

\$/kW per Meter per Month:

Summer Season - on peak	\$ (17.44) (I)
mid-peak	\$ (4.91) (I)
Winter Season - mid-peak	\$ (1.03) (I)

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RATES (Continued)

Excess Energy Charges:

For both Participation Option A and Participation Option B, a charge for Excess Energy may apply under certain conditions, as set forth in Special Condition 6.

Excess Energy Charges:

	<u>Option A</u>	<u>Option B</u>
Voltages below 2 kV	\$13.90810 (I)	\$12.97203 (I)
Voltages from 2 kV to 50 kV	\$13.61742 (I)	\$12.70134 (I)
Voltages above 50 kV	\$13.10629 (I)	\$12.22535 (I)

SPECIAL CONDITIONS

1. Interruptible Load: The Interruptible Load is the measured difference between the customer's or Aggregated Group's demand, at the time of interruption, and the customer's or Aggregated Group's Firm Service Level.
2. Participation Option A and Participation Option B:
 - a. Participation Option A: 15-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 15 minutes of a Notice of Interruption from SCE, as defined in Special Condition 4 of this Schedule.
 - b. Participation Option B: 30-Minute Participation Option requires a customer or Aggregated Group to reduce its demand imposed on the electric system to its Firm Service Level within 30minutes of a Notice of Interruption from SCE, as defined is Special Condition 4 of this Schedule.

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SPECIAL CONDITIONS (Continued)

3. Firm Service Level (FSL): FSL is the Maximum Demand SCE is expected to supply and/or deliver during any Period of Interruption. The FSL shall be specified by the customer and by the Aggregator for each of its Aggregated Groups. During a Period of Interruption, the participant is expected to interrupt load to its specified FSL. Increases or decreases in FSL may be made no more often than once per year, upon written request by the participant between November 1 and December 1 and execution of an Amendment To Contract For Interruptible Service (Form 14-332) for customers, and Attachment E to the Time-of-Use Base Interruptible Program Aggregator Agreement (Form 14-780) for Aggregators. Participants served under this Schedule shall establish a FSL of zero or greater. An Essential Use Customer shall establish its FSL as described in the special conditions section of this tariff.

4. Notice of Interruption: A Notice of Interruption will be received on the customer's dedicated telephone. SCE may give a Notice of Interruption under this Schedule: (T)
 - a. After the California Independent System Operator (CAISO) has (i) forecasted a Stage 1 Emergency and publicly issued a Warning Notice; (ii) has taken all necessary steps to prevent the further degradation of its operating reserves; and (iii) notified SCE that a Stage 1 Emergency is imminent; or (T)
 - b. After the CAISO has declared a Stage 2 Emergency; or
 - c. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory.
 - d. At the discretion of SCE for program evaluation or system contingencies.

Upon receipt by a participant of a Notice of Interruption from SCE, the participant shall reduce the demand imposed on the electric system to its FSL in accordance with Special Condition 2 above. SCE will not be responsible for notifying the customers within an Aggregated Group of an interruption. The Aggregator will be solely responsible for notifying the customers within its Aggregated Group of an interruption.

5. Period of Interruption: A Period of Interruption is a time interval which commences 15 minutes after Notice of Interruption for participants on Participation Option A and 30 minutes after a Notice of Interruption for participants on Participation Option B. For Participation Option A and Participation Option B participants, a Period of Interruption ends for participants upon notification by SCE of the end of a Period of Interruption.

6. Excess Energy: Excess Energy is the number of kWh consumed in each Period of Interruption which exceeds the product of the FSL kW multiplied by the total number of hours within the Period of Interruption.

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SPECIAL CONDITIONS (Continued)

7. Charges for Excess Energy: For each Period of Interruption during which the participant has Excess Energy, the applicable Excess Energy Charge shall be added to the customer's bill or charged to the Aggregator.
8. Noncompliance: The customer's noncompliance with any of the terms and/or conditions of this Schedule and/or the associated contract(s), except for the terms and conditions relating to failure to interrupt load, may result in the suspension of the interruptible credits and charges pursuant to the customer's otherwise applicable tariff. However, the customer remains subject to all other terms and conditions of this Schedule and the applicable contract(s). The interruptible credits of this rate schedule will be applied effective the next meter read date after SCE determines the customer is in compliance.
9. Direct Access (DA) and Community Choice Aggregation (CCA): A customer receiving DA or CCA service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable and Scheduling Coordinator that it is subject to interruption under this Schedule. In addition, if a customer receiving DA or CCA service owns its own meter or has a meter provided by an ESP, the meter must be capable of providing the proper pulse data interface between the customer's metering system and SCE's data recorder. Where SCE is the MDMA and MSP for participating service accounts which do not have the required IDR metering, SCE will provide and install such equipment.
10. Meter Requirements: Interval data recorder (IDR) metering is required for all customers providing interruptible load for purposes of this Schedule, whether the load is provided directly by the customer or through an Aggregator. (T)(D)
11. Contracts: A contract is required for service under this Schedule. Prior to commencement of service under this Schedule, customers must provide a private, unlisted telephone line dedicated solely for notification of a Period of Interruption. Customers are responsible for ensuring that the notification can be received and any telephone company charges for necessary telephone service. To be served under this Schedule, eligible Participants shall comply with all provisions of the contract. (T)
(T)

Customers shall have a one month window each year between November 1 and December 1, to provide written notice to SCE for the following options, a through c, to:

- a. Terminate service under Schedule TOU-BIP and return to the otherwise applicable tariff (OAT). Requests to terminate service under this Schedule and to return to the OAT will be effective on the next regularly scheduled meter read date after November 1.
- b. Change the Participation Option. Changes in Participation Option will be effective on the next regularly scheduled meter read date after receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332).
- c. Increase or decrease the FSL. Increases or decreases in the FSL will be effective on the next regularly scheduled meter read date after receipt of the signed Amendment to Contract for Interruptible Service (Form 14-332).

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SPECIAL CONDITIONS (Continued)

12. Number and Duration of Interruption: The number of Periods of Interruption will not exceed one (1) per day, ten (10) in any calendar month, and a total of 180 hours per calendar year. The duration of each Period of Interruption will not exceed 6 hours.
13. Customer Electrical Generating Facilities:
- a. Where customer electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S or TOU-8-S, whichever is applicable, and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. (T)
 - b. Customer electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S or Schedule TOU-8-S. However, upon approval by SCE, momentary parallel operation may be permitted in order for the customer to avoid interruption of load during a Period of Interruption or to allow the customer to test the auxiliary/emergency generating facilities. A generation interconnection agreement is required for such momentary parallel operation. (T)
14. Relationship to Other Demand Response Programs. Unless otherwise permitted herein, participants on this Schedule may not be served under any other demand response program. Aggregated Groups may not include TOU-BIP directly enrolled customer service accounts. With limitations, customers participating directly (not through an Aggregator) in TOU-BIP may also participate in Schedules CPP, DBP, SLRP, OBMC, an applicable RTP rate schedule, or Option CPP of an applicable TOU rate schedule. Customers' service accounts participating in DBP or SLRP will not receive a DBP or SLRP incentive payment during hours where there is an overlapping TOU-BIP event. In addition, customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program. (T)
- For customers' service accounts dual participating with Schedule CPP or Option CPP of an applicable TOU rate schedule, the sum of credits provided by TOU-BIP and CPP will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP or Option CPP. (T)

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