



Schedule GS-APS-E  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

The General Service Automatic Powershift – Enhanced (GS-APS-E) is available under SCE’s Summer Discount Program (SDP) and is applicable to customers served under Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP, GS-2, TOU-GS-2, TOU-GS-2-RTP, TOU-GS-3, TOU-GS-3-RTP, TOU-8, TOU-8-S or TOU-8-RTP-S where the customer’s central air conditioning compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. Beginning April 24, 2013 customers on the 40% Cycling Strategy of this schedule will transfer to the 30% Cycling Strategy of this Schedule. From April 24, 2013 to May 31, 2013, no SDP event will be called during this transition period. This Schedule is not applicable with Schedules CBP and TOU-BIP. (D) (N) | (N)

TERRITORY

Within the entire territory served.

RATES

The rates specified in Schedules GS-1, TOU-GS-1, TOU-GS-1-RTP , GS-2, TOU-GS-2, TOU-GS-2-RTP, TOU-GS-3, TOU-GS-3-RTP, TOU-8, TOU-8-S or TOU-8-RTP-S are applicable to this service and shall be adjusted as follows: (D) (T)

The customer’s bill shall be reduced by an amount equal to:

- 30% Cycling Strategy: \$(0.89) per Summer Season month per connected ton of air conditioning for 30% cycling (I)(D) |
- 50% Cycling Strategy: \$(4.44) per Summer Season month per connected ton of air conditioning for 50% cycling |
- 100% Cycling Strategy: \$(12.69) per Summer Season month per connected ton of air conditioning for 100% cycling (I)

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy and Demand Charges plus the total charge for generation of the customer’s bill as calculated under the otherwise applicable tariff (OAT). Also, the monthly Customer Charge as shown on the OAT shall apply.

(Continued)

(To be inserted by utility)  
Advice 2890-E  
Decision 13-04-017

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Apr 24, 2013  
Effective Apr 24, 2013  
Resolution \_\_\_\_\_



Schedule GS-APS-E  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

Sheet 1

APPLICABILITY

The General Service Automatic Powershift – Enhanced (GS-APS-E) is available under SCE’s Summer Discount Program (SDP) and is applicable to customers served under Schedules GS-1, GS-2, TOU-GS-1, TOU-GS-1-RTP, TOU-GS-2, TOU-GS-2-RTP, TOU-GS-3, TOU-GS-3-RTP, TOU-8, TOU-8-S, and TOU-8-RTP-S where the customer’s central air conditioning compressor is subject to cycling by SCE. Service pursuant to this Schedule shall be subject to adequate signal strength, availability of control devices, and acceptable operating condition of the air conditioner unit. Once a customer served under the 40% cycling strategy switches to a different cycling strategy (e.g., 30%, 50%, or 100%), in accordance with Special Condition 6 below, such customer cannot return to the 40% cycling strategy. Additionally, 30%, 50%, or 100% cycling strategy customers cannot change to the 40% cycling strategy option. This Schedule is not applicable with Schedules CBP and TOU-BIP.

TERRITORY

Within the entire territory served.

RATES

The rates specified in Schedule GS-1, TOU-GS-1, and TOU-GS-1-RTP are applicable to this service and shall be adjusted as follows: (T)

The customer's bill shall be reduced by an amount equal to:

- \$(0.064) per Summer Season day per connected ton of air conditioning for 30% cycling (R)
- \$(0.080) per Summer Season day per connected ton of air conditioning for 40% cycling (I)
- \$(0.114) per Summer Season day per connected ton of air conditioning for 50% cycling (I)
- \$(0.409) per Summer Season day per connected ton of air conditioning for 100% cycling (R)

The rates specified in Schedules GS-2, TOU-GS-2, TOU-GS-2-RTP, TOU-GS-3, TOU-GS-3-RTP, TOU-8, TOU-8-S, and TOU-8-RTP-S are applicable to this service and shall be adjusted as follows: (T)

The customer's bill shall be reduced by an amount equal to:

- \$(1.94) per Summer Season month per connected ton of air conditioning for 30% cycling (R)
- \$(2.42) per Summer Season month per connected ton of air conditioning for 40% cycling (I)
- \$(3.48) per Summer Season month per connected ton of air conditioning for 50% cycling (I)
- \$(12.44) per Summer Season month per connected ton of air conditioning for 100% cycling (R)

In no event shall the amount of credit exceed the amount of the Distribution portion of the Energy and Demand Charges plus the total charge for generation of the customer’s bill as calculated under the otherwise applicable tariff (OAT). Also, the monthly Customer Charge as shown on the OAT shall apply.

(Continued)

(To be inserted by utility)  
 Advice 2872-E-A  
 Decision \_\_\_\_\_

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
 Date Filed Apr 15, 2013  
 Effective Apr 1, 2013  
 Resolution \_\_\_\_\_

Schedule GS-APS-E Sheet 2  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

(Continued)

SPECIAL CONDITIONS

1. Air Conditioning Cycling Events: Cycling will be accomplished utilizing the control device during cycling events as defined in Special Condition 5 to cycle off the air conditioning compressor for up to 9 minutes out of every 30 minutes for 30% cycling, 15 minutes out of every 30 minutes for 50% cycling, or 30 minutes out of every 30 minutes for 100% cycling. Credit in accordance with the rates above will commence on the latter of the next meter read date or the first Summer Season billing month following completion of the installation of the control device and shall continue each month of the Summer Season thereafter whether or not any cycling has been performed during that month. (D)
  
2. Summer Season Bill Credit: The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. (T)
  
3. Control Device: SCE, at its own expense, will furnish, own, operate, and maintain the control device installed by SCE or SCE designated contractor at each customer's premises.
  
4. Term of Service: Service under this Schedule shall be for a minimum of one year from the date on which service under this Schedule begins.
  
5. Cycling Event: A cycling event is one in which an air conditioning compressor may be cycled off:
  - a. At the discretion of the California Independent System Operator (CAISO) for emergency purposes; (T)  
(T)
  
  - b. Upon determination by SCE's grid control center of the need to implement load reductions in SCE's service territory; (T)
  
  - c. At the discretion of SCE's energy operations center in response to high wholesale energy prices; (N)  
|  
|
  
  - d. At the discretion of SCE for program evaluation or system contingencies; (N)
  
  - e. At the discretion of SCE, when the CAISO has issued an Alert or Warning Notice. (T)

(Continued)

(To be inserted by utility)  
Advice 2890-E  
Decision 13-04-017

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Apr 24, 2013  
Effective Apr 24, 2013  
Resolution \_\_\_\_\_

Schedule GS-APS-E Sheet 3  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

(Continued)

SPECIAL CONDITIONS (Continued)

6. SDP Events: (Continued) (T)
- The number of SDP Events triggered under Special Condition 5 is unlimited, but the total (C)  
SDP Event hours triggered under Special Condition 5 is limited to a cumulative total of no (C)  
more than 180 hours per calendar year, per service account. Multiple cycling events per day  
are possible and cycling events are limited to a cumulative total of no more than 6 hours per  
day. In the event of a system emergency, SCE may, at its discretion, extend the cycling (N)  
event beyond the 6 hour limit. However, no new SDP Event will be initiated after the 6 hour (N)  
limit has been met.
7. Cycling Strategy Change: At customer's request, SCE shall change the Cycling Strategy for (T)  
participating SDP customers as follows: (T)
- a. Change to a lower percentage Cycling Strategy: The customer may downgrade to (C)  
the 50% Cycling Strategy once and the 30% Cycling Strategy once within a 12- (C)  
month period under this Schedule at no charge.
- b. Change to a higher percentage Cycling Strategy: A customer may upgrade to a (C)  
higher percentage Cycling Strategy at any time. (D)
8. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer (T)  
receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community  
Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that its air-  
conditioning load is subject to cycling events under this Schedule.
9. Relationship to Other Demand Response Programs: Customer's service accounts who are (T)  
enrolled on this Schedule and Schedule CPP, Schedule DBP, Schedule OBMC, or Option  
CPP of an applicable TOU rate structure may participate. Customer's service accounts on  
this Schedule may also participate in other SCE resource contracts, provided specific  
contract provisions allow for such dual participation. Customer's service accounts on this  
Schedule shall not participate in the CAISO's Ancillary Services Load Program.

(Continued)

(To be inserted by utility)

Advice 2890-E  
Decision 13-04-017

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 24, 2013  
Effective Apr 24, 2013  
Resolution \_\_\_\_\_

Schedule GS-APS-E Sheet 3  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

(Continued)

SPECIAL CONDITIONS (Continued)

5. Cycling Events: (Continued)

The number of cycling events under Subsections a., b., and c. are unlimited during the period from June 1 to October 1, of each year. Multiple cycling events per day are possible and cycling events are limited to a cumulative total of no more than 6 hours per day. In the event of a system emergency, SCE may, at its discretion, extend the cycling event beyond the 6 hour limit.

6. Air Conditioning Cycling Percentage Change: At customer's request, SCE shall change the cycling percentage as follows:

a. Change to a lower cycling percentage: The customer may change to a lower cycling percentage within the first 12 months of service under this Schedule at no charge, except that a 100% or 50% cycling customer cannot switch to 40% cycling.

b. Change to a higher cycling percentage: A customer may change to a higher cycling percentage at any time, except that a 30% cycling customer cannot switch to 40% cycling.

7. Direct Access (DA) and Community Choice Aggregation Service (CCA Service): A customer receiving DA or CCA Service shall notify its Energy Service Provider (ESP) or Community Choice Aggregator (CCA), as applicable, and Scheduling Coordinator that its air-conditioning load is subject to cycling events under this Schedule.

8. Relationship to Other Demand Response Programs: Customer's service accounts who are enrolled on this Schedule and Schedule CPP, Schedule DBP, Schedule OBMC, or Option CPP of an applicable TOU rate schedule may participate. Customer's service accounts on this Schedule may also participate in other SCE resource contracts, provided specific contract provisions allow for such dual participation. Customer's service accounts on this Schedule shall not participate in the CAISO's Ancillary Services Load Program.

(T)  
(T)

(Continued)

(To be inserted by utility)

Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_



Schedule GS-APS-E Sheet 4  
GENERAL SERVICE AUTOMATIC POWERSHIFT-ENHANCED

(Continued)

SPECIAL CONDITIONS (Continued)

8. Relationship to Other Demand Response Programs: (Continued)

For customers' service accounts dual participating with Schedule CPP or Option CPP of an (T)  
applicable TOU rate schedule, the sum of credits provided by the GS-APS-E and CPP (T)  
programs will be capped. The capped credit amount, also known as the Maximum Available  
Credit, is listed per the customer's OAT in the applicable rate section of Schedule CPP or (T)  
Option CPP.

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
Effective Apr 1, 2013  
Resolution \_\_\_\_\_