

Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 1

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register, above 20 kW and below 200 kW. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to reach 200 kW or has reached 200 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-GS-3. Further, any customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for 12 consecutive months is eligible for service under Schedule GS-1. This Schedule is subject to meter availability. (C)

A customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to 20 kW or less, may transfer to another applicable rate schedule before completing 12 consecutive months at the reduced demand levels. Such customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548.

Effective April 1, 2013, the TOU Option of this Schedule will be closed to new customers. Existing customers receiving service under a TOU option of this Schedule will be transferred to an applicable TOU rate schedule on their next scheduled read date following April 1, 2013.

Mandatory Time-of-Use (TOU) Implementation

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, all customers on this Schedule will be placed on an applicable Mandatory TOU rate schedule based on the following transition schedule:

1. 2014 Mandatory TOU Transition: Any customer served under this Schedule who (a) has an advanced meter capable of providing and recording hourly usage data, and (b) has had access to at least 12 months of such data will be subject to a one-time transition and will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following January 1, 2014; or
2. 2015 Mandatory TOU Transition: Following January 1, 2015, all customers who have not been transferred in accordance with the above 2014 Mandatory TOU Transition will be transferred to an applicable Mandatory TOU rate schedule on their next regularly scheduled meter read date following the installation of an advanced meter capable of recording hourly usage data.

All customers transferred to an applicable Mandatory TOU rate schedule are required to stay on the Mandatory TOU rate for 12 consecutive months, or may elect to be transferred to another applicable TOU rate or option.

Effective on January 1, 2015, this Schedule will be closed to new customers. Once all existing customers have been transferred to their applicable TOU rate schedule, this Schedule will be withdrawn. (N)
(D)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

Advice 2872-E-B
Decision 13-03-031

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)

Date Filed May 16, 2013
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**Schedule GS-2
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06055 (I)	(0.00095) (I)
Winter	(0.00009)	0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.05149 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	20.79 (I)	
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.56)	
Above 50 kV but below 220 kV		0.00						0.00	(1.55) (R)	
At 220 kV		0.00						0.00	(1.57) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00231) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00233) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)
 Advice 2971-E
 Decision 13-10-052

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Megan Scott-Kakures
 Vice President

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 Resolution _____



**Schedule GS-2
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.06015	(0.00097)
Winter	(0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.05115	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	2.83 (R)	9.49						12.32 (R)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	20.64	
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49)						(9.49)		
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.56)	
Above 50 kV but below 220 kV		0.00						0.00	(1.54)	
At 220 kV		0.00						0.00	(1.56)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

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 Advice 2942-E
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**Schedule GS-2
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.06015 (R)	(0.00097)
Winter (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.05115 (R)	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	3.22	9.49 (R)						12.71 (R)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	20.64 (R)	
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49) (I)						(9.49) (I)		
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.56)	
Above 50 kV but below 220 kV		0.00						0.00	(1.54)	
At 220 kV		0.00						0.00	(1.56)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231) (I)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)
 Advice 2909-E
 Decision _____

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 Vice President

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.06853	(0.00097)
Winter	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.05074	(0.00097)
Customer Charge - \$/Meter/Month		145.63						145.63		
Facilities Related Demand Charge-\$/kW	3.23	10.71						13.94		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	18.48	
Single Phase Service - \$/Month		(12.96)						(12.96)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

2H11

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**Schedule GS-2
 GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
Non TOU										
Energy Charge - \$/kWh/Meter/Month										
Summer	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.06034 (R)	(0.00097)
Winter	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.05131 (I)	(0.00097)
Customer Charge - \$/Meter/Month		189.25 (I)						189.25 (I)		
Facilities Related Demand Charge - \$/kW	3.22 (R)	9.51 (R)						12.73 (R)		
Summer Time Related Demand Charge - \$/kW		0.00						0.00	20.70 (I)	
Single Phase Service - \$/Month		(12.17) (I)						(12.17) (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18) (R)						(0.18) (R)		
Above 50 kV but below 220 kV	0.00	(5.64) (R)						(5.64) (R)		
At 220 kV	0.00	(9.51) (R)						(9.51) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.54) (I)	
At 220 kV	0.00	0.00						0.00	(1.56) (I)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00424) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00429) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	

(Continued)

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2H18

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 Vice President

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 2

(Continued)

RATES

	Delivery Service							Generation ⁹										
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰								
Non TOU																		
Energy Charge - \$/kWh/Meter/Month																		
Summer 0.00084	(0.00277	(R)	0.00213	(I)	0.00014	(R)	0.01159	(R)	0.00493	(R)	0.00024	0.02096	(R)	0.06853	(I)	(0.00097)	(I)
Winter 0.00084	(0.00277	(R)	0.00213	(I)	0.00014	(R)	0.01159	(R)	0.00493	(R)	0.00024	0.02096	(R)	0.05074	(I)	(0.00097)	(I)
Customer Charge - \$/Meter/Month		145.63	(I)										145.63	(I)				
Facilities Related Demand Charge-\$/kW	3.23	10.71	(I)										13.94	(I)				
Summer Time Related Demand Charge - \$/kW		0.00											0.00		18.48	(I)		
Single Phase Service - \$/Month		(12.96)	(R)										(12.96)	(R)				
Voltage Discount, Demand - \$/kW																		
Facilities Related																		
From 2 kV to 50 kV	0.00	(0.14)											(0.14)					
Above 50 kV but below 220 kV	0.00	(4.28)											(4.28)					
At 220 kV	0.00	(9.07)											(9.07)					
Time Related																		
From 2 kV to 50 kV	0.00	0.00											0.00	(0.56)				
Above 50 kV but below 220 kV	0.00	0.00											0.00	(1.55)				
At 220 kV	0.00	0.00											0.00	(1.57)				
Voltage Discount, Energy - \$/kWh																		
From 2 kV to 50 kV	0.00000	0.00000											0.00000	(0.00140)				
Above 50 kV but below 220 kV	0.00000	0.00000											0.00000	(0.00311)				
At 220 kV	0.00000	0.00000											0.00000	(0.00315)				
California Alternate Rates for																		
Energy Discount - %		100.00*											100.00*					
Bill Limiter - %		20.89*											20.89*		79.11*			

(Continued)

(To be inserted by utility)

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2H16

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.31292 (I)	(0.00095) (I)
Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.11052 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.03602 (I)	(0.00095) (I)
Winter Season - Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06235 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.04096 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00427) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00431) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		73.20						73.20		
RTEM										
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.10220 (I)	(0.00095) (I)
Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.05780 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.03602 (I)	(0.00095) (I)
Winter Season - Mid-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.06235 (I)	(0.00095) (I)
Off-Peak (0.00009)		0.00326 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.02495 (I)	0.04096 (I)	(0.00095) (I)
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	9.82 (I)						12.65 (I)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	17.25 (I)	
Mid-Peak		0.00						0.00	5.05 (I)	
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.19) (R)						(0.19) (R)		
Above 50 kV but below 220 kV	0.00	(5.77) (R)						(5.77) (R)		
At 220 kV	0.00	(9.82) (R)						(9.82) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.68) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.87) (R)	
At 220 kV	0.00	0.00						0.00	(1.89) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00231) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00233) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month		73.20						73.20		
RTEM										

(Continued)

(To be inserted by utility)

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Decision 13-10-052

3H9

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Megan Scott-Kakures
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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.31070	(0.00097)	
Mid-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.10976	(0.00097)	
Off-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.03579	(0.00097)	
Winter Season - Mid-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.06193	(0.00097)	
Off-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.04069	(0.00097)	
Customer Charge - \$/Meter/Month	189.25						189.25			
Facilities Related Demand Charge - \$/kW	2.83 (R)	9.49					12.32 (R)			
Single Phase Service - \$/Month		(12.17)					(12.17)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.64)					(5.64)			
At 220 kV	0.00	(9.49)					(9.49)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00174)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00424)		
At 220 kV	0.00000	0.00000					0.00000	(0.00429)		
California Alternate Rates for Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		73.20					73.20			
RTEM										
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.10149	(0.00097)	
Mid-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.05742	(0.00097)	
Off-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.03579	(0.00097)	
Winter Season - Mid-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.06193	(0.00097)	
Off-Peak (0.00009)	0.00312	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.02255 (R)	0.04069	(0.00097)	
Customer Charge - \$/Meter/Month	189.25						189.25			
Facilities Related Demand Charge - \$/kW	2.83 (R)	9.49					12.32 (R)			
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak	0.00						0.00	17.12		
Mid-Peak	0.00						0.00	5.01		
Single Phase Service - \$/Month		(12.17)					(12.17)			
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)					(0.18)			
Above 50 kV but below 220 kV	0.00	(5.64)					(5.64)			
At 220 kV	0.00	(9.49)					(9.49)			
Time Related										
From 2 kV to 50 kV	0.00	0.00					0.00	(0.67)		
Above 50 kV but below 220 kV	0.00	0.00					0.00	(1.86)		
At 220 kV	0.00	0.00					0.00	(1.88)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000					0.00000	(0.00103)		
Above 50 kV but below 220 kV	0.00000	0.00000					0.00000	(0.00229)		
At 220 kV	0.00000	0.00000					0.00000	(0.00231)		
California Alternate Rates for Energy Discount - %		100.00*					100.00*			
Bill Limiter - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/Meter/Month		73.20					73.20			
RTEM										

(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed Sep 30, 2013
Effective Oct 1, 2013
Resolution E-3930



**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.31070 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.10976 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.03579 (R)	(0.00097)
Winter Season - Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.06193 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.04069 (R)	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	3.22	9.49 (R)						12.71 (R)		
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49) (I)						(9.49) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00424)	
At 220 kV	0.00000	0.00000						0.00000	(0.00429)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		73.20						73.20		
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.10149 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.05742 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.03579 (R)	(0.00097)
Winter Season - Mid-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.06193 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.00312	0.00199	0.00014	0.01230	0.00493	0.00024	0.02263 (I)	0.04069 (R)	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	3.22	9.49 (R)						12.71 (R)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	17.12 (R)	
Mid-Peak		0.00						0.00	5.01 (R)	
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18)						(0.18)		
Above 50 kV but below 220 kV	0.00	(5.64)						(5.64)		
At 220 kV	0.00	(9.49) (I)						(9.49) (I)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.67)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.86)	
At 220 kV	0.00	0.00						0.00	(1.88)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00103) (I)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00229) (I)	
At 220 kV	0.00000	0.00000						0.00000	(0.00231) (I)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/Meter/Month										
RTEM		73.20						73.20		

(Continued)

(To be inserted by utility)
Advice 2909-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

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Southern California Edison
Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 51745-E
Cancelling Revised Cal. PUC Sheet No. 51479-E

**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.38832	(0.00097)
Mid-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.13361	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03823	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.06592	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03467	(0.00097)
Customer Charge - \$/Meter/Month		145.63						145.63		
Facilities Related Demand Charge - \$/kW	3.23	10.71						13.94		
Single Phase Service - \$/Month		(12.96)						(12.96)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option M _e \$/Meter/Month										
RTEM		102.23						102.23		
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.12664	(0.00097)
Mid-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.06951	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03823	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.06592	(0.00097)
Off-Peak	(0.00084)	0.00277	0.00213	0.00014	0.01159	0.00493	0.00024	0.02096	0.03467	(0.00097)
Customer Charge - \$/Meter/Month		145.63						145.63		
Facilities Related Demand Charge - \$/kW	3.23	10.71						13.94		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	16.20	
Mid-Peak		0.00						0.00	4.95	
Single Phase Service - \$/Month		(12.96)						(12.96)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option M _e \$/Meter/Month										
RTEM		102.23						102.23		

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

3H11

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Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.31164 (R)	(0.00097)
Mid-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.11009 (R)	(0.00097)
Off-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.03589 (R)	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.06213 (R)	(0.00097)
Off-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.04082 (I)	(0.00097)
Customer Charge - \$/Meter/Month		189.25 (I)						189.25 (I)		
Facilities Related Demand Charge - \$/kW	3.22 (R)	9.51 (R)						12.73 (R)		
Single Phase Service - \$/Month		(12.17) (I)						(12.17) (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18) (R)						(0.18) (R)		
Above 50 kV but below 220 kV	0.00	(5.64) (R)						(5.64) (R)		
At 220 kV	0.00	(9.51) (R)						(9.51) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00424) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00429) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge	\$/Meter/Month									
RTEM		73.20 (R)						73.20 (R)		
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.10180 (R)	(0.00097)
Mid-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.05759 (R)	(0.00097)
Off-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.03589 (R)	(0.00097)
Winter Season - Mid-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.06213 (R)	(0.00097)
Off-Peak	(0.00084)	0.00312 (I)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.02188 (I)	0.04082 (I)	(0.00097)
Customer Charge - \$/Meter/Month		189.25 (I)						189.25 (I)		
Facilities Related Demand Charge - \$/kW	3.22 (R)	9.51 (R)						12.73 (R)		
Time Related Demand Charge - Summer Season - \$/kW										
On-Peak		0.00						0.00	17.18 (I)	
Mid-Peak		0.00						0.00	5.03 (I)	
Single Phase Service - \$/Month		(12.17) (I)						(12.17) (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.18) (R)						(0.18) (R)		
Above 50 kV but below 220 kV	0.00	(5.64) (R)						(5.64) (R)		
At 220 kV	0.00	(9.51) (R)						(9.51) (R)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.67) (R)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.86) (R)	
At 220 kV	0.00	0.00						0.00	(1.88) (R)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00174) (R)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00424) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00429) (R)	
California Alternate Rates for Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge	\$/Meter/Month									
RTEM		73.20 (R)						73.20 (R)		

(Continued)

(To be inserted by utility)

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Decision 13-03-031

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 3

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG***	DWREC ¹⁰
TOU Pricing - Option A										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.38832 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.13361 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03823 (I) (0.00097) (I)	
Winter Season - Mid-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.06592 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03467 (I) (0.00097) (I)	
Customer Charge - \$/Meter/Month		145.63 (I)						145.63 (I)		
Facilities Related Demand Charge - \$	3.23	10.71 (I)						13.94 (I)		
Single Phase Service - \$/Month		(12.96) (R)						(12.96) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option M	\$/Meter/Month									
RTEM		102.23 (I)						102.23 (I)		
TOU Pricing - Option B										
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.12664 (I) (0.00097) (I)	
Mid-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.06951 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03823 (I) (0.00097) (I)	
Winter Season - Mid-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.06592 (I) (0.00097) (I)	
Off-Peak (0.00084) (I)0.00277 (R) 0.00213 (I) 0.00014 (R) 0.01159 (R) 0.00493 (R) 0.00024 0.02096 (R)									0.03467 (I) (0.00097) (I)	
Customer Charge - \$/Meter/Month		145.63 (I)						145.63 (I)		
Facilities Related Demand Charge - \$	3.23	10.71 (I)						13.94 (I)		
Time Related Demand Charge -										
Summer Season - \$/kW										
On-Peak		0.00						0.00	16.20 (I)	
Mid-Peak		0.00						0.00	4.95 (I)	
Single Phase Service - \$/Month		(12.96) (R)						(12.96) (R)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)		
Above 50 kV but below 220 kV	0.00	(4.28)						(4.28)		
At 220 kV	0.00	(9.07)						(9.07)		
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.56)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(1.55)	
At 220 kV	0.00	0.00						0.00	(1.57)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00140)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00311)	
At 220 kV	0.00000	0.00000						0.00000	(0.00315)	
California Alternate Rates for										
Energy Discount - %		100.00*						100.00*		
Bill Limiter - %		20.89*						20.89*	79.11*	
TOU Option M	\$/Meter/Month									
RTEM		102.23 (I)						102.23 (I)		

(Continued)

(To be inserted by utility)

Advice 2834-E
Decision _____

3H15

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 31, 2012
Effective Jan 1, 2013
Resolution _____



**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG**	DWREC ¹⁰
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.31292 (I)	(0.00095) (I)	
Mid-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.11052 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.03602 (I)	(0.00095) (I)	
Winter - Mid-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.06235 (I)	(0.00095) (I)	
Off-Peak (0.00009)	0.01628 (I)	0.00530 (I)	0.00040 (I)	0.01091 (R)	0.00493	0.00024	0.03797 (I)	0.04096 (I)	(0.00095) (I)	
Customer Charge - \$/Meter/Month		195.87 (I)						195.87 (I)		
Facilities Related Demand Charge - \$/kW	2.83	6.00 (I)						8.83 (I)		
Single Phase Service - \$/Month		(12.60) (R)						(12.60) (R)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.12) (R)						(0.12) (R)		
Above 50 kV but below 220 kV	0.00	(3.52) (R)						(3.52) (R)		
At 220 kV	0.00	(6.00) (R)						(6.00) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00025) (R)						(0.00025) (R)	(0.00174)	
Above 50 kV but below 220 kV	0.00000	(0.00765) (R)						(0.00765) (R)	(0.00427) (R)	
At 220 kV	0.00000	(0.01302) (R)						(0.01302) (R)	(0.00431) (R)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	73.20						73.20		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$(0.00103) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2971-E
Decision 13-10-052

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Resolution _____



**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	(0.00009)	0.01578 (R)	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.03521 (R)	0.31070	(0.00097)
Mid-Peak	(0.00009)	0.01578 (R)	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.03521 (R)	0.10976	(0.00097)
Off-Peak	(0.00009)	0.01578 (R)	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.03521 (R)	0.03579	(0.00097)
Winter - Mid-Peak	(0.00009)	0.01578 (R)	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.03521 (R)	0.06193	(0.00097)
Off-Peak	(0.00009)	0.01578 (R)	0.00199	0.00014	0.01222 (R)	0.00493	0.00024	0.03521 (R)	0.04069	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	2.83 (R)	5.77 (I)						8.60 (R)		
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.11)						(0.11)		
Above 50 kV but below 220 kV	0.00	(3.43) (R)						(3.43) (R)		
At 220 kV	0.00	(5.77) (R)						(5.77) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00024)						(0.00024)	(0.00174)	
Above 50 kV but below 220 kV	0.00000	(0.00753) (I)						(0.00753) (I)	(0.00424)	
At 220 kV	0.00000	(0.01266) (I)						(0.01266) (I)	(0.00429)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month										
RTEM		73.20						73.20		

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2942-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
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Effective Oct 1, 2013
Resolution E-3930



**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00009) (I)		0.01610 (R)	0.00199	0.00014	0.01230	0.00493	0.00024	0.03561 (I)	0.31070 (R)	(0.00097)
Mid-Peak (0.00009) (I)		0.01610 (R)	0.00199	0.00014	0.01230	0.00493	0.00024	0.03561 (I)	0.10976 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.01610 (R)	0.00199	0.00014	0.01230	0.00493	0.00024	0.03561 (I)	0.03579 (R)	(0.00097)
Winter - Mid-Peak (0.00009) (I)		0.01610 (R)	0.00199	0.00014	0.01230	0.00493	0.00024	0.03561 (I)	0.06193 (R)	(0.00097)
Off-Peak (0.00009) (I)		0.01610 (R)	0.00199	0.00014	0.01230	0.00493	0.00024	0.03561 (I)	0.04069 (R)	(0.00097)
Customer Charge - \$/Meter/Month		189.25						189.25		
Facilities Related Demand Charge - \$/kW	3.22	5.68 (R)						8.90 (R)		
Single Phase Service - \$/Month		(12.17)						(12.17)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.11)						(0.11)		
Above 50 kV but below 220 kV	0.00	(3.38)						(3.38)		
At 220 kV	0.00	(5.68) (I)						(5.68) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00024)						(0.00024)	(0.00174)	
Above 50 kV but below 220 kV	0.00000	(0.00772) (R)						(0.00772) (R)	(0.00424)	
At 220 kV	0.00000	(0.01298) (I)						(0.01298) (I)	(0.00429)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month										
RTEM		73.20						73.20		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
Advice 2909-E
Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
Date Filed May 31, 2013
Effective Jun 1, 2013
Resolution _____



**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	(0.00084)	0.02687	0.00213	0.00014	0.01159	0.00493	0.00024	0.04506	0.38832	(0.00097)
Mid-Peak	(0.00084)	0.02687	0.00213	0.00014	0.01159	0.00493	0.00024	0.04506	0.13361	(0.00097)
Off-Peak	(0.00084)	0.02687	0.00213	0.00014	0.01159	0.00493	0.00024	0.04506	0.03823	(0.00097)
Winter - Mid-Peak	(0.00084)	0.02687	0.00213	0.00014	0.01159	0.00493	0.00024	0.04506	0.06592	(0.00097)
Off-Peak	(0.00084)	0.02687	0.00213	0.00014	0.01159	0.00493	0.00024	0.04506	0.03467	(0.00097)
Customer Charge - \$/Meter/Month		145.63						145.63		
Facilities Related Demand Charge - \$/kW	3.23	3.74						6.97		
Single Phase Service - \$/Month		(12.96)						(12.96)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)						(0.07)		
Above 50 kV but below 220 kV	0.00	(2.14)						(2.14)		
At 220 kV	0.00	(3.50)						(3.50)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000								(0.00140)	
Above 50 kV but below 220 kV	0.00000								(0.00311)	
At 220 kV	0.00000								(0.00315)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month										
RTEM		102.23						102.23		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation. (T)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2861-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____

**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰
TOU Pricing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak	(0.00084)	0.01612 (R)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.03488 (R)	0.31164 (R)	(0.00097)
Mid-Peak	(0.00084)	0.01612 (R)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.03488 (R)	0.11009 (R)	(0.00097)
Off-Peak	(0.00084)	0.01612 (R)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.03488 (R)	0.03589 (R)	(0.00097)
Winter - Mid-Peak	(0.00084)	0.01612 (R)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.03488 (R)	0.06213 (R)	(0.00097)
Off-Peak	(0.00084)	0.01612 (R)	0.00199 (R)	0.00014	0.01230 (I)	0.00493	0.00024	0.03488 (R)	0.04082 (I)	(0.00097)
Customer Charge - \$/Meter/Month		189.25 (I)						189.25 (I)		
Facilities Related Demand Charge - \$/kW	3.22 (R)	5.69 (I)						8.91 (I)		
Single Phase Service - \$/Month		(12.17) (I)						(12.17) (I)		
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.11) (R)						(0.11) (R)		
Above 50 kV but below 220 kV	0.00	(3.38) (R)						(3.38) (R)		
At 220 kV	0.00	(5.69) (R)						(5.69) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	(0.00024) (R)						(0.00024) (R)	(0.00174) (R)	
Above 50 kV but below 220 kV	0.00000	(0.00771) (R)						(0.00771) (R)	(0.00424) (R)	
At 220 kV	0.00000	(0.01300) (R)						(0.01300) (R)	(0.00429) (R)	
CARE Energy Discount - %		100.00*						100.00*		
Bill Limiter (GS-1 to GS-2) - %		20.89*						20.89*	79.11*	
TOU Option Meter Charge - \$/month	RTEM	73.20 (R)						73.20 (R)		

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the UG component of Generation. (T)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2872-E
Decision 13-03-031

4H18

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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**Schedule GS-2
GENERAL SERVICE - DEMAND**

Sheet 4

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
cing - Option R										
Energy Charge - \$/kWh/Meter/Day										
Summer - On-Peak (0.00084) (I)	0.02687 (I)	0.00213 (I)	0.00014 (R)	0.01159 (R)	0.00493 (R)	0.00024	0.04506 (I)	0.38832 (I)	(0.00097) (I)	
Mid-Peak (0.00084) (I)	0.02687 (I)	0.00213 (I)	0.00014 (R)	0.01159 (R)	0.00493 (R)	0.00024	0.04506 (I)	0.13361 (I)	(0.00097) (I)	
Off-Peak (0.00084) (I)	0.02687 (I)	0.00213 (I)	0.00014 (R)	0.01159 (R)	0.00493 (R)	0.00024	0.04506 (I)	0.03823 (I)	(0.00097) (I)	
Winter - Mid-Peak (0.00084) (I)	0.02687 (I)	0.00213 (I)	0.00014 (R)	0.01159 (R)	0.00493 (R)	0.00024	0.04506 (I)	0.06592 (I)	(0.00097) (I)	
Off-Peak (0.00084) (I)	0.02687 (I)	0.00213 (I)	0.00014 (R)	0.01159 (R)	0.00493 (R)	0.00024	0.04506 (I)	0.03467 (I)	(0.00097) (I)	
Customer Charge - \$/Meter/Month		145.63 (I)					145.63 (I)			
Facilities Related Demand Charge - \$	3.23	3.74 (I)					6.97 (I)			
Single Phase Service - \$/Month		(12.96) (R)					(12.96) (R)			
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.07)					(0.07)			
Above 50 kV but below 220 kV	0.00	(2.14)					(2.14)			
At 220 kV	0.00	(3.50)					(3.50)			
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000							(0.00140)		
Above 50 kV but below 220 kV	0.00000							(0.00311)		
At 220 kV	0.00000							(0.00315)		
CARE Energy Discount - %		100.00*					100.00*			
Bill Limiter (GS-1 to GS-2) - %		20.89*					20.89*	79.11*		
TOU Option Meter Charge - \$/month										
RTEM		102.23 (I)					102.23 (I)			

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00097 per kWh is recovered in the URG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00007 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the relevant TOU period for the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by SCE metering, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
6. Single-Phase Service: Where SCE provides single-phase service, the billing will be reduced by the amount shown in the RATES section, above.
7. Voltage Discount: Bundled Service and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

(To be inserted by utility)
 Advice 2861-E
 Decision _____

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Akbar Jazayeri
Vice President

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

4. Billing Demand: The Billing Demand shall be the kilowatts (kW) of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period within the Summer season Time Periods. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load. Separate Demand Charge(s) for the Summer season Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period. (T) | (T) | (N) | (N)
5. Maximum Demand: The maximum demand for each period shall be the measured maximum kW input, indicated or recorded by SCE metering, during the monthly billing period. (T) (T)
6. Single-Phase Service: Where SCE provides single-phase service, the billing will be reduced by the amount shown in the Rates section, above.
7. Voltage Discount: Bundled Service and Direct Access Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.3% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

(To be inserted by utility)

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Decision 13-10-052

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(To be inserted by Cal. PUC)

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.2% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

(To be inserted by utility)

Advice 2942-E

Decision _____

7H13

Issued by

Megan Scott-Kakures

Vice President

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Resolution E-3930

Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 25.8% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (R)

(Continued)

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Decision 13-03-031

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Schedule GS-2
GENERAL SERVICE - DEMAND

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

9. Customer-Owned Electrical Generating Facilities:

- a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
- b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

10. CARE Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in the Preliminary Statement, Part O, Section 3., may qualify for a 26.5% discount off of their bill prior to application of the PUC Reimbursement Fee and any applicable user fees, taxes, and late payment charges. Customers eligible for the CARE Discount will not be required to pay the CARE Surcharge, as set forth in Preliminary Statement, Part O, Section 4 and are not subject to the DWRBC rate component of the Total charges for Delivery Service. An Application and Eligibility Declaration, as defined in the Preliminary Statement, Part O, Section 3., is required for service under this Special Condition. Eligible customers shall be billed on this Schedule commencing no later than one billing period after receipt and approval of the customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in the Preliminary Statement, Part O, Section 3. (I)

(Continued)

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Advice 2834-E

Decision _____

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