



Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrbt ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00087)	0.00213	0.00096	0.00014	0.00938	0.00493	0.00024	0.01691	0.07706	(0.00097)
Off-Peak	(0.00087)	0.00213	0.00096	0.00014	0.00938	0.00493	0.00024	0.01691	0.04235	(0.00097)
SuperOff-Peak	(0.00087)	0.00213	0.00096	0.00014	0.00938	0.00493	0.00024	0.01691	0.01296	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Off-Peak	(0.00087)	0.00213	0.00096	0.00014	0.00938	0.00493	0.00024	0.01691	0.05298	(0.00097)
Super Off-Peak	(0.00087)	0.00213	0.00096	0.00014	0.00938	0.00493	0.00024	0.01691	0.01249	(0.00097)
Customer Charge - \$/Meter/Month		134.42						134.42		
Demand Charge-\$/kW of Billing Demand/Meter/Month										
Facilities Related	1.65	7.18						8.83	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	22.84	
Off-Peak		0.00						0.00	0.00	
Winter - Off-Peak		0.00						0.00	0.00	
Super Off-Peak		0.00						0.00	0.00	

(Continued)

(To be inserted by utility)
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Vice President

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for Agricultural Power Service, or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. (T) (T)

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, and effective April 1, 2013, this Schedule is closed to new customers. Effective on the customer's next regularly scheduled meter read date following April 1, 2013, (1) existing customers whose monthly Maximum Demand is expected to equal or exceed 200 kW or has registered Maximum Demand of 200 kW or more in any three months during the preceding twelve months, but not exceeding 500 kW, will be transferred to Schedule TOU-PA-3-SOP, and (2) existing customers whose monthly Maximum Demand is expected to be less than 200 kW or has registered less than 200 kW for twelve consecutive months will be transferred to Schedule TOU-PA-2-SOP. After all existing customers serving under this Schedule are transferred to the applicable schedule, this Schedule will be withdrawn. (N) | (N)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹		
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG [*]	DWREC ¹⁰	
Energy Charge - \$/kWh/Meter/Month											
Summer Season - On-Peak (0.00087)	0.00213	0.00096	0.00014	0.00955 (I)	0.00493	0.00024	0.01708 (I)	0.07706	(0.00097)		
Off-Peak (0.00087)	0.00213	0.00096	0.00014	0.00955 (I)	0.00493	0.00024	0.01708 (I)	0.04235	(0.00097)		
SuperOff-Peak (0.00087)	0.00213	0.00096	0.00014	0.00955 (I)	0.00493	0.00024	0.01708 (I)	0.01296	(0.00097)		
Winter Season - On-Peak (0.00087)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Off-Peak (0.00087)	0.00213	0.00096	0.00014	0.00955 (I)	0.00493	0.00024	0.01708 (I)	0.05298	(0.00097)		
Super Off-Peak (0.00087)	0.00213	0.00096	0.00014	0.00955 (I)	0.00493	0.00024	0.01708 (I)	0.01249	(0.00097)		
Customer Charge - \$/Meter/Month	134.42							134.42			
Demand Charge-\$/kW of Billing Demand/Meter/Month											
Facilities Related	1.65	7.18						8.83	0.00		
Time Related											
Summer Season - On-Peak	0.00							0.00	22.84		
Off-Peak	0.00							0.00	0.00		
Winter - Off-Peak	0.00							0.00	0.00		
Super Off-Peak	0.00							0.00	0.00		

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service							Generation ^c		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00087) (I)	0.00213 (R)	0.00096 (I)	0.00014 (R)	0.00938 (R)	0.00493 (R)	0.00024	0.01691 (R)	0.07706 (I)	(0.00097) (I)	
Off-Peak (0.00087) (I)	0.00213 (R)	0.00096 (I)	0.00014 (R)	0.00938 (R)	0.00493 (R)	0.00024	0.01691 (R)	0.04235 (I)	(0.00097) (I)	
SuperOff-Peak (0.00087) (I)	0.00213 (R)	0.00096 (I)	0.00014 (R)	0.00938 (R)	0.00493 (R)	0.00024	0.01691 (R)	0.01296 (R)	(0.00097) (I)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Off-Peak (0.00087) (I)	0.00213 (R)	0.00096 (I)	0.00014 (R)	0.00938 (R)	0.00493 (R)	0.00024	0.01691 (R)	0.05298 (I)	(0.00097) (I)	
Super Off-Peak (0.00087) (I)	0.00213 (R)	0.00096 (I)	0.00014 (R)	0.00938 (R)	0.00493 (R)	0.00024	0.01691 (R)	0.01249 (R)	(0.00097) (I)	
Customer Charge - \$/Meter/Mon	134.42 (I)						134.42 (I)			
Demand Charge-\$/kW of Billing Demand/Meter/Month							8.83 (I)		0.00	
Facilities Related	1.65		7.18 (I)							
Time Related										
Summer Season - On-Peak	0.00						0.00		22.84 (I)	
Off-Peak	0.00						0.00		0.00	
Winter - Off-Peak	0.00						0.00		0.00	
Super Off-Peak	0.00						0.00		0.00	

(Continued)

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG***	DWREC ¹⁰ (T)
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(3.04)						(3.04)	0.00	
At 220 kV		(6.08)						(6.08)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.19)	
Above 50 kV but below 220 kV		0.00						0.00	(0.54)	
At 220 kV		0.00						0.00	(0.55)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00294)	
At 220 kV		0.00000						0.00000	(0.00298)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

 Super Off-Peak:midnight to 6:00 a.m. all year, everyday

 On-Peak: 1:00 p.m. to 5:00 p.m. summer weekdays except holidays

 Off-Peak:All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

(Continued)

(To be inserted by utility)

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2H11

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV	0.00	(3.04)						(3.04)	0.00	
At 220 kV	0.00	(6.08)						(6.08)	0.00	
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.19)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.54)	
At 220 kV	0.00	0.00						0.00	(0.55)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00294)	
At 220 kV	0.00000	0.00000						0.00000	(0.00298)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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- 3 NSGC = New System Generation Charge
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- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 2

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(3.04)						(3.04)	0.00	
At 220 kV		(6.08)						(6.08)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.19)	
Above 50 kV but below 220 kV		0.00						0.00	(0.54)	
At 220 kV		0.00						0.00	(0.55)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00132)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00294)	
At 220 kV		0.00000						0.00000	(0.00298)	

- * The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:
 Super Off-Peak:midnight to 6:00 a.m. all year, everyday
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 Off-Peak:All other hours - all year, everyday

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

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Schedule TOU-PA-SOP
TIME-OF-USE - AGRICULTURAL AND PUMPING
SUPER OFF-PEAK - DEMAND METERED

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

6. Power Factor Adjustment: (Continued)

b. Service metered and delivered at voltages Less than 4 kV:

- (1) For customers with metering used for billing that measures reactive demand.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

- (2) For customers with metering used for billing that measures kilovar-hours instead of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatthours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

7. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)

8. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)

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