



Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers who convert from stationary or portable internal combustion engines which are fueled by diesel, gasoline, propane, or butane fuels, and not by natural gas, to electric motors and used to operate water pumps. As determined by SCE, 70% or more of the customer's electrical usage must be for water pumping used for agricultural purposes and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. In accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. This Schedule requires a Time-of-Use meter and is subject to meter availability.

To qualify for service under this Schedule the internal combustion engine must be rated equal to or greater than 50 horsepower and must have been installed and operational prior to September 1, 2004. Eligible customers must adhere to certain program requirements as specified in Special Condition 10 (T) of this Schedule. This Schedule is open to new qualified customers for a two year enrollment period beginning on August 1, 2005, the date approved by the California Public Utilities Commission (Commission) in Decision 05-06-016. This Schedule will be closed to new customers after the completion of the two year enrollment period subject to a total capital investment limit (includes standard allowances and Line Extension Adders) of \$9.17 million. This program shall terminate on December 31, 2015. Upon program termination and the concurrent elimination of this Schedule, customers will be transferred to an otherwise applicable agricultural and pumping rate schedule. Only one service account may be established for each qualifying pump/motor being converted. This Schedule may only be used to serve the load for the applicable electric motor.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
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Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**  
(Continued)

Sheet 2

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00011)	0.00768 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02603 (I)	0.14249 (R)	(0.00095) (I)
Mid-Peak	(0.00011)	0.00768 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02603 (I)	0.07522 (R)	(0.00095) (I)
Off-Peak	(0.00011)	0.00768 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02603 (I)	0.01995 (R)	(0.00095) (I)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00011)	0.00768 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02603 (I)	0.09633 (R)	(0.00095) (I)
Off-Peak	(0.00011)	0.00768 (I)	0.00288 (I)	0.00040 (I)	0.01001 (R)	0.00493	0.00024	0.02603 (I)	0.01995 (R)	(0.00095) (I)
Customer Charge - \$/Meter/Month										
		54.00						54.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	0.94	2.33						3.27	0.00	
Time Related										
Summer Season - On-Peak		1.15						1.15	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33) (R)						(2.33) (R)	0.00	
At 220 kV		(2.33) (R)						(2.33) (R)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$(0.00092) per kWh is recovered in the UG component of Generation. (R)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2971-E  
Decision 13-10-052

2H10

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 21, 2013  
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Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM  
(Continued)**

Sheet 2

**RATES**

	Delivery Service								Generation	
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00011)	0.00760	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02512 (R)	0.14342 (I)	(0.00097)
Mid-Peak	(0.00011)	0.00760	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02512 (R)	0.07615 (I)	(0.00097)
Off-Peak	(0.00011)	0.00760	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02512 (R)	0.02088 (I)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00011)	0.00760	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02512 (R)	0.09726 (I)	(0.00097)
Off-Peak	(0.00011)	0.00760	0.00112	0.00014	0.01120 (R)	0.00493	0.00024	0.02512 (R)	0.02088 (I)	(0.00097)
Customer Charge - \$/Meter/Month		54.00						54.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	0.94 (R)	2.33 (I)						3.27	0.00	
Time Related										
Summer Season - On-Peak		1.15						1.15	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.20)						(2.20)	0.00	
At 220 kV		(2.20)						(2.20)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
  - 2 Distrb<sup>2</sup> = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates applicable to Bundled Service Customers.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2942-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Sep 30, 2013  
Effective Oct 1, 2013  
Resolution E-3930



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00011) (l)		0.00760	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02520 (l)	0.14334 (R)	(0.00097)
Mid-Peak (0.00011) (l)		0.00760	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02520 (l)	0.07607 (R)	(0.00097)
Off-Peak (0.00011) (l)		0.00760	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02520 (l)	0.02080 (R)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00011) (l)		0.00760	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02520 (l)	0.09718 (R)	(0.00097)
Off-Peak (0.00011) (l)		0.00760	0.00112	0.00014	0.01128 (R)	0.00493	0.00024	0.02520 (l)	0.02080 (R)	(0.00097)
Customer Charge - \$/Meter/Month		54.00						54.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.07	2.20						3.27	0.00	
Time Related										
Summer Season - On-Peak		1.15						1.15	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.20)						(2.20)	0.00	
At 220 kV		(2.20)						(2.20)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/KVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (l)
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates applicable to Bundled Service Customers.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)  
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Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

**RATES**

	Delivery Service								Generation <sup>9</sup>	
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>**</sup>	DWREC <sup>10</sup> (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00087)	0.00669	0.00096	0.00014	0.00938	0.00493	0.00024	0.02147	0.14707	(0.00097)
Mid-Peak	(0.00087)	0.00669	0.00096	0.00014	0.00938	0.00493	0.00024	0.02147	0.07980	(0.00097)
Off-Peak	(0.00087)	0.00669	0.00096	0.00014	0.00938	0.00493	0.00024	0.02147	0.02453	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00087)	0.00669	0.00096	0.00014	0.00938	0.00493	0.00024	0.02147	0.10091	(0.00097)
Off-Peak	(0.00087)	0.00669	0.00096	0.00014	0.00938	0.00493	0.00024	0.02147	0.02453	(0.00097)
Customer Charge - \$/Meter/Month		54.00						54.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.65	1.62						3.27	0.00	
Time Related										
Summer Season - On-Peak		1.15						1.15	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the UG component of Generation. (T)

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)

Advice 2861-E  
Decision \_\_\_\_\_

2H11

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM  
(Continued)**

Sheet 2

**RATES**

	Delivery Service								Generation*	
	Trans <sup>1</sup>	Distrb <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00086) (I)	0.00760 (I)	0.00112 (I)	0.00014	0.01129 (I)	0.00493	0.00024	0.02446 (I)	0.14408 (R)	(0.00097)
Mid-Peak	(0.00086) (I)	0.00760 (I)	0.00112 (I)	0.00014	0.01129 (I)	0.00493	0.00024	0.02446 (I)	0.07681 (R)	(0.00097)
Off-Peak	(0.00086) (I)	0.00760 (I)	0.00112 (I)	0.00014	0.01129 (I)	0.00493	0.00024	0.02446 (I)	0.02154 (R)	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00086) (I)	0.00760 (I)	0.00112 (I)	0.00014	0.01129 (I)	0.00493	0.00024	0.02446 (I)	0.09792 (R)	(0.00097)
Off-Peak	(0.00086) (I)	0.00760 (I)	0.00112 (I)	0.00014	0.01129 (I)	0.00493	0.00024	0.02446 (I)	0.02154 (R)	(0.00097)
Customer Charge - \$/Meter/Month		54.00						54.00		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	1.07 (R)	2.20 (I)						3.27	0.00	
Time Related										
Summer Season - On-Peak		1.15						1.15	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.20) (I)						(2.20) (I)	0.00	
At 220 kV		(2.20) (I)						(2.20) (I)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.

2 Distrb<sup>2</sup> = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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**Schedule TOU-PA-ICE TIME-OF-USE**  
**AGRICULTURAL AND PUMPING INTERNAL**  
**COMBUSTION ENGINE CONVERSION PROGRAM**  
 (Continued)

Sheet 2

**RATES**

	Delivery Service							Generation*		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00106)	0.00696	0.00093	0.00015	0.00952	0.00513	0.00024	0.02187	0.15033 (l)	(0.00463)
Mid-Peak	(0.00106)	0.00696	0.00093	0.00015	0.00952	0.00513	0.00024	0.02187	0.08306 (l)	(0.00463)
Off-Peak	(0.00106)	0.00696	0.00093	0.00015	0.00952	0.00513	0.00024	0.02187	0.02779 (l)	(0.00463)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00106)	0.00696	0.00093	0.00015	0.00952	0.00513	0.00024	0.02187	0.10417 (l)	(0.00463)
Off-Peak	(0.00106)	0.00696	0.00093	0.00015	0.00952	0.00513	0.00024	0.02187	0.02779 (l)	(0.00463)
Customer Charge - \$/Meter/Month										
		54.00 (l)						54.00 (l)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	1.65	1.62 (l)						3.27 (l)	0.00	
Time Related										
Summer Season - On-Peak		1.15 (l)						1.15 (l)	0.09	
Mid-Peak		0.00						0.00	0.00	
Off-Peak		N/A						N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.10)						(0.10)	0.00	
Above 50 kV but below 220 kV		(2.33)						(2.33)	0.00	
At 220 kV		(2.33)						(2.33)	0.00	
Time Related										
From 2 kV to 50 kV		(0.18)						(0.18)	0.00	
Above 50 kV but below 220 kV		(1.09)						(1.09)	0.00	
At 220 kV		(1.09)						(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00068)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00145)	
At 220 kV		0.00000						0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.20						0.20		
50 kV or less		0.18						0.18		

- \* The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00072) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00002 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
  - 2 Distrbtn = Distribution
  - 3 NSGC = New System Generation Charge
  - 4 NDC = Nuclear Decommissioning Charge
  - 5 PPPC = Public Purpose Programs Charge
  - 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
  - 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
  - 8 Total = Total Delivery Service rates applicable to Bundled Service Customers.
  - 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
  - 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

 (To be inserted by utility)  
 Advice 2815-E  
 Decision 05-06-016

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Akbar Jazayeri  
Vice President

 (To be inserted by Cal. PUC)  
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 Resolution \_\_\_\_\_



**Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	URG <sup>***</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00087) (I)0.00669 (R) 0.00096 (I) 0.00014 (R) 0.00938 (R) 0.00493 (R) 0.00024 0.02147 (R)									0.14707 (R)(0.00097) (I)	
Mid-Peak (0.00087) (I)0.00669 (R) 0.00096 (I) 0.00014 (R) 0.00938 (R) 0.00493 (R) 0.00024 0.02147 (R)									0.07980 (R)(0.00097) (I)	
Off-Peak (0.00087) (I)0.00669 (R) 0.00096 (I) 0.00014 (R) 0.00938 (R) 0.00493 (R) 0.00024 0.02147 (R)									0.02453 (R)(0.00097) (I)	
Winter Season - On-Peak N/A N/A N/A N/A N/A N/A N/A N/A									N/A N/A	
Mid-Peak (0.00087) (I)0.00669 (R) 0.00096 (I) 0.00014 (R) 0.00938 (R) 0.00493 (R) 0.00024 0.02147 (R)									0.10091 (R)(0.00097) (I)	
Off-Peak (0.00087) (I)0.00669 (R) 0.00096 (I) 0.00014 (R) 0.00938 (R) 0.00493 (R) 0.00024 0.02147 (R)									0.02453 (R)(0.00097) (I)	
Customer Charge - \$/Meter/Month		54.00 (I)						54.00 (I)		
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related		1.65	1.62 (I)					3.27 (I)	0.00	
Time Related										
Summer Season - On-Peak			1.15 (I)					1.15 (I)	0.09	
Mid-Peak			0.00					0.00	0.00	
Off-Peak			N/A					N/A	N/A	
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV			(0.10)					(0.10)	0.00	
Above 50 kV but below 220 kV			(2.33)					(2.33)	0.00	
At 220 kV			(2.33)					(2.33)	0.00	
Time Related										
From 2 kV to 50 kV			(0.18)					(0.18)	0.00	
Above 50 kV but below 220 kV			(1.09)					(1.09)	0.00	
At 220 kV			(1.09)					(1.09)	0.00	
Voltage Discount, Energy - \$/kWh										
Facilities Related										
From 2 kV to 50 kV			0.00000					0.00000	(0.00068)	
Above 50 kV but below 220 kV			0.00000					0.00000	(0.00145)	
At 220 kV			0.00000					0.00000	(0.00145)	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV			0.20					0.20		
50 kV or less			0.18					0.18		

\* The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FER approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) (I) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh. (I)

2 Distrbtn = Distribution

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge

6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.

7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

8 Total = Total Delivery Service rates applicable to Bundled Service Customers.

9 Generation = The Generation rates are applicable only to Bundled Service Customers.

10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

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Decision \_\_\_\_\_

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Schedule TOU-PA-ICE TIME-OF-USE  
AGRICULTURAL AND PUMPING INTERNAL  
COMBUSTION ENGINE CONVERSION PROGRAM

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

5. Power Factor Adjustment: (Continued)

b. Service metered and delivered at voltages Less than 4 kV:

- (1) For customers with metering used for billing that measures reactive demand.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

- (2) For customers with metering used for billing that measures kilovar-hours instead of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatthours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Voltage Discount: Bundled Service Customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility (T)  
Generation (UG) rate component of the Generation charges reduced by the corresponding (T)  
Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.

(Continued)

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Decision \_\_\_\_\_

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