



Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distrib ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{**}	DWREC ¹⁰ (T)
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak	(0.00086)	0.00489	0.00642	0.00014	0.00914	0.00493	0.00024	0.02490	0.07479	(0.00097)
Mid-Peak	(0.00086)	0.00489	0.00642	0.00014	0.00914	0.00493	0.00024	0.02490	0.04247	(0.00097)
Off-Peak	(0.00086)	0.00489	0.00642	0.00014	0.00914	0.00493	0.00024	0.02490	0.01812	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak	(0.00086)	0.00489	0.00642	0.00014	0.00914	0.00493	0.00024	0.02490	0.03356	(0.00097)
Off-Peak	(0.00086)	0.00489	0.00642	0.00014	0.00914	0.00493	0.00024	0.02490	0.01579	(0.00097)
Customer Charge - \$/Meter/Month		136.56						136.56		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.01	9.17						12.18	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	10.97	
Mid-Peak		0.00						0.00	3.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)

Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013
Effective Apr 12, 2013
Resolution _____



Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that 70% or more of the customer's electrical usage is for Agricultural Power Service, or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability. (T)

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, and effective April 1, 2013, this Schedule is closed to new customers. Effective on the customer's next regularly scheduled meter read date following April 1, 2013, (1) existing customers whose monthly Maximum Demand is expected to equal or exceed 200 kW or has registered Maximum Demand of 200 kW or more in any three months during the preceding twelve months, but not exceeding 500 kW, will be transferred to Schedule TOU-PA-3, and (2) existing customers whose monthly Maximum Demand is expected to be less than 200 kW or has registered less than 200 kW for twelve consecutive months will be transferred to Schedule TOU-PA-2. After all existing customers serving under this Schedule are transferred to the applicable schedule, this Schedule will be withdrawn. (N)

TERRITORY

Within the entire territory served.

RATES

	Delivery Service								Generation ⁹	
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{9*}	DWREC ¹⁰
Energy Charge - \$/kWh/Meter/Month										
Summer Season - On-Peak (0.00086)		0.00489	0.00642	0.00014	0.00931 (I)	0.00493	0.00024	0.02507 (I)	0.07479	(0.00097)
Mid-Peak (0.00086)		0.00489	0.00642	0.00014	0.00931 (I)	0.00493	0.00024	0.02507 (I)	0.04247	(0.00097)
Off-Peak (0.00086)		0.00489	0.00642	0.00014	0.00931 (I)	0.00493	0.00024	0.02507 (I)	0.01812	(0.00097)
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00086)		0.00489	0.00642	0.00014	0.00931 (I)	0.00493	0.00024	0.02507 (I)	0.03356	(0.00097)
Off-Peak (0.00086)		0.00489	0.00642	0.00014	0.00931 (I)	0.00493	0.00024	0.02507 (I)	0.01579	(0.00097)
Customer Charge - \$/Meter/Month		136.56						136.56		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.01	9.17						12.18	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	10.97	
Mid-Peak		0.00						0.00	3.08	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.34 (I)						0.34 (I)		
50 kV or less		0.51 (I)						0.51 (I)		

(Continued)

(To be inserted by utility)
Advice 2872-E
Decision 13-03-031

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Vice President

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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED

Sheet 1

APPLICABILITY

Applicable where SCE determines that: 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311; none of any remaining electrical usage is for purposes for which a domestic schedule is applicable; and, the customer's account has 35 horsepower or more of total connected load or 26 kW or more of Maximum Demand. The customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8. However, in accordance with Schedule TOU-8, a large individual water agency or other large water pumping account with 70% or more of the water pumped used for agricultural purposes must take service on an agricultural class rate schedule. Service under this Schedule is subject to meter availability.

TERRITORY

Within the entire territory served.

RATES

Energy Charge - \$/kWh/Meter/Month	Delivery Service							Generation ⁹		
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{***}	DWREC ¹⁰
Summer Season - On-Peak (0.00086) (I)0.00489 (R) 0.00642 (I) 0.00014 (R) 0.00914 (R) 0.00493 (R) 0.00024 0.02490 (R)									0.07479 (I) (0.00097) (I)	
Mid-Peak (0.00086) (I)0.00489 (R) 0.00642 (I) 0.00014 (R) 0.00914 (R) 0.00493 (R) 0.00024 0.02490 (R)									0.04247 (I) (0.00097) (I)	
Off-Peak (0.00086) (I)0.00489 (R) 0.00642 (I) 0.00014 (R) 0.00914 (R) 0.00493 (R) 0.00024 0.02490 (R)									0.01812 (R) (0.00097) (I)	
Winter Season - On-Peak	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Mid-Peak (0.00086) (I)0.00489 (R) 0.00642 (I) 0.00014 (R) 0.00914 (R) 0.00493 (R) 0.00024 0.02490 (R)									0.03356 (I) (0.00097) (I)	
Off-Peak (0.00086) (I)0.00489 (R) 0.00642 (I) 0.00014 (R) 0.00914 (R) 0.00493 (R) 0.00024 0.02490 (R)									0.01579 (R) (0.00097) (I)	
Customer Charge - \$/Meter/Month	136.56 (I)							136.56 (I)		
Minimum Charge* - \$/kW										
Summer	0.00	8.72						8.72	29.46	
Winter	0.00	7.17						7.17	11.99	
Demand Charge - \$/kW of Billing Demand/Meter/Month										
Facilities Related	3.01	9.17 (I)						12.18 (I)	0.00	
Time Related										
Summer Season - On-Peak		0.00						0.00	10.97 (I)	
Mid-Peak		0.00						0.00	3.08 (I)	
Winter Season - Mid-Peak		0.00						0.00	0.00	
Off-Peak		0.00						0.00	0.00	
Power Factor Adjustment - \$/kVAR										
Greater than 50 kV		0.32						0.32		
50 kV or less		0.27						0.27		

(Continued)

(To be inserted by utility)
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Schedule TOU-PA-5
TIME-OF-USE
AGRICULTURAL AND PUMPING - DEMAND METERED
(Continued)

Sheet 2

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	UG ^{***}	DWREC ¹⁰ (T)
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV		(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)						(4.50)	0.00	
At 220 kV		(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.31)	
Above 50 kV but below 220 kV		0.00						0.00	(0.86)	
At 220 kV		0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00299)	
At 220 kV		0.00000						0.00000	(0.00302)	

- * The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the UG component of Generation. (T)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

Issued by
Akbar Jazayeri
Vice President

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Effective Apr 12, 2013
Resolution _____



Schedule TOU-PA-5

Sheet 2

TIME-OF-USE

AGRICULTURAL AND PUMPING - DEMAND METERED

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distribn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ^{**}	DWREC ¹⁰
Voltage Discount, Demand - \$/kW										
Facilities Related										
From 2 kV to 50 kV	0.00	(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV	0.00	(4.50)						(4.50)	0.00	
At 220 kV	0.00	(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV	0.00	0.00						0.00	(0.31)	
Above 50 kV but below 220 kV	0.00	0.00						0.00	(0.86)	
At 220 kV	0.00	0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00299)	
At 220 kV	0.00000	0.00000						0.00000	(0.00302)	

- * The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00059 per kWh is recovered in the UR component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00005 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distribn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
 Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
 Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
 All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

Advice 2872-E
 Decision 13-03-031

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

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 Effective Apr 1, 2013
 Resolution _____

Schedule TOU-PA-5

Sheet 2

TIME-OF-USE

AGRICULTURAL AND PUMPING - DEMAND METERED

(Continued)

RATES (Continued)

	Delivery Service							Generation ⁹		
	Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	DWRBC ⁶	PUCRF ⁷	Total ⁸	URG ⁹	DWREC ¹⁰
Voltage Discount, Demand - \$/kW Facilities Related										
From 2 kV to 50 kV		(0.14)						(0.14)	0.00	
Above 50 kV but below 220 kV		(4.50)						(4.50)	0.00	
At 220 kV		(7.76)						(7.76)	0.00	
Time Related										
From 2 kV to 50 kV		0.00						0.00	(0.31)	
Above 50 kV but below 220 kV		0.00						0.00	(0.86)	
At 220 kV		0.00						0.00	(0.87)	
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000						0.00000	(0.00134)	
Above 50 kV but below 220 kV		0.00000						0.00000	(0.00299)	
At 220 kV		0.00000						0.00000	(0.00302)	

- * The monthly Minimum Charge amount is calculated by multiplying the applicable charge per kW by the greater of the Facilities Related Billing Demand in the monthly billing period or the highest Facilities Related Billing Demand established in the preceding eleven months. The Minimum Charge shall apply to the sum of the Customer, Demand, and Energy Charges. Bundled Service Customers are subject to all rate components of the Minimum Charge, while Direct Access Customers are only subject to the Delivery Service rate components.
- ** The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the URG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00005) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service and Direct Access Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

SPECIAL CONDITIONS

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays
- Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
- Off-Peak: 8:00 a.m. to 9:00 p.m. winter weekdays except holidays
- Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)

Advice 2834-E
Decision _____

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Vice President

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Schedule TOU-PA-5

Sheet 5

TIME-OF-USE

AGRICULTURAL AND PUMPING - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

6. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
7. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
8. Customer-Owned Electrical Generating Facilities:
 - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

(To be inserted by utility)

Advice 2861-E

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