



Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, general water or sewerage pumping, or for oil pumping by customers with a Standard Industrial Classification (SIC) Code of 1311, and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. This Schedule is applicable to customers whose Monthly Maximum demand registers, or in the opinion of SCE, is expected to register between 200 kW through 500 kW. This Schedule is not applicable when, in the opinion of SCE, the customer's Maximum Demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8-RTP or Schedule TOU-8-RTP-S if the customer's account is also served under Schedule S. However, notwithstanding the above, in accordance with Special Condition 12 of Schedule TOU-8-RTP and Schedule TOU-8-RTP-S:

1. Individual water agency accounts with demands above 500 kW and other water pumping accounts with demands above 500 kW, are not eligible for service under Schedules TOU-8, TOU-8-S, TOU-8-RTP and TOU-8-RTP-S, provided that 70 percent or more of the water pumped is used for Agricultural Power Service. Such accounts must take service on an applicable agricultural rate class schedule, including this Schedule; and
2. Customers with demands above 500 kW who have signed Form 14-927, Affidavit Regarding Eligibility for Agricultural Power Service, are not required to take service under Schedule TOU-8, TOU-8-S, TOU-8-RTP or TOU-8-RTP-S and are eligible for service on an applicable agricultural rate class schedule, including this Schedule.

Further, any customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-PA-2-RTP. Except for interruptible customers, a customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the customer's demand to below 200 kW, may transfer to Schedule TOU-PA-2-RTP before completing 12 consecutive months at the reduced demand levels.

This Schedule is optional for customers eligible for service under agricultural and pumping rate schedules. This Schedule is subject to meter availability. Customers served under this Schedule are not eligible for service under Schedules DBP, CPP, SLRP, and the Day-Ahead Option of CBP.

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)  
Advice 2872-E  
Decision 13-03-031

Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
Date Filed Mar 29, 2013  
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Resolution \_\_\_\_\_



**Schedule TOU-PA-3-RTP**  
**AGRICULTURAL AND PUMPING - LARGE**  
**TIME OF USE - REAL TIME PRICING**

Sheet 2

(Continued)

RATES

	Delivery Service							Generation <sup>(T)</sup>		
	Trans <sup>(T)</sup>	Distrbtn <sup>(T)</sup>	NSGC <sup>(T)</sup>	NDC <sup>(T)</sup>	PPPC <sup>(T)</sup>	DWRBC <sup>(T)</sup>	PUCRF <sup>(T)</sup>	Total <sup>(T)</sup>	UG <sup>(T)</sup>	DWREC <sup>(T)</sup>
Energy Charge - \$/kWh	(0.00012)	0.00503 (I)	0.00436 (I)	0.00040 (I)	0.00895 (R)	0.00493	0.00024	0.02379 (I)	Variable*	(0.00095) (I)
Customer Charge - \$/month		194.82 (I)						194.82 (I)		
Facilities Related										
Demand Charge - \$/kW	2.03	6.26 (I)						8.29 (I)	0.00	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		(0.10)						(0.10)		
Above 50 kV but below 220 kV		(3.24) (R)						(3.24) (R)		
At 220 kV		(6.26) (R)						(6.26) (R)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00137)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00324) (R)	
At 220 kV	0.00000	0.00000						0.00000	(0.00327)	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- \*\* The ongoing Competition Transition Charge (CTC) of \$(0.00069) per kWh is recovered in the UG component of Generation. (R)
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
- 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)

Advice 2971-E  
Decision 13-10-052

2H10

Issued by  
Megan Scott-Kakures  
Vice President

(To be inserted by Cal. PUC)

Date Filed Nov 21, 2013  
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**Schedule TOU-PA-3-RTP**  
**AGRICULTURAL AND PUMPING - LARGE**  
**TIME OF USE - REAL TIME PRICING**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation <sup>9</sup>		
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>**</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh	(0.00012)	0.00484	0.00166	0.00014	0.00999 (R)	0.00493	0.00024	0.02168 (R)	Variable*	(0.00097)
Customer Charge - \$/month		188.25						188.25		
Facilities Related										
Demand Charge - \$/kW	2.03 (R)	6.05						8.08 (R)	0.00	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		(0.10)						(0.10)		
Above 50 kV but below 220 kV		(3.17)						(3.17)		
At 220 kV		(6.05)						(6.05)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00137)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00323)	
At 220 kV	0.00000	0.00000						0.00000	(0.00327)	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00059 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be inserted by utility)  
Advice 2942-E  
Decision \_\_\_\_\_

Issued by  
Megan Scott-Kakures  
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**Schedule TOU-PA-3-RTP**  
**AGRICULTURAL AND PUMPING - LARGE**  
**TIME OF USE - REAL TIME PRICING**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation		
	Trans <sup>1</sup>	Distrbt <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup>	DWREC <sup>10</sup>
Energy Charge - \$/kWh	(0.00012) (I)	0.00484	0.00166	0.00014	0.01007	0.00493	0.00024	0.02176 (I)	Variable*	(0.00097)
Customer Charge - \$/month		188.25						188.25		
Facilities Related										
Demand Charge - \$/kW	2.31	6.05 (R)						8.36 (R)	0.00	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		(0.10)						(0.10)		
Above 50 kV but below 220 kV		(3.17)						(3.17)		
At 220 kV		(6.05) (I)						(6.05) (I)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00137)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00323)	
At 220 kV	0.00000	0.00000						0.00000	(0.00327)	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00059 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00039 per kWh. (I)
- 2 Distrbt<sup>n</sup> = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
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- 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
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(Continued)

(To be inserted by utility)  
Advice 2909-E  
Decision \_\_\_\_\_

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Megan Scott-Kakures  
Vice President

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**Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING**

Sheet 2

(Continued)

**RATES**

	Delivery Service							Generation		(P)
	Trans <sup>1</sup>	Distrbtn <sup>2</sup>	NSGC <sup>3</sup>	NDC <sup>4</sup>	PPPC <sup>5</sup>	DWRBC <sup>6</sup>	PUCRF <sup>7</sup>	Total <sup>8</sup>	UG <sup>9</sup> **	
Energy Charge - \$/kWh	(0.00087)	0.00484	0.00166	0.00014	0.01007	0.00493	0.00024	0.02101	Variable*	(0.00097)
Customer Charge - \$/month		188.25						188.25		
Facilities Related										
Demand Charge - \$/kW	2.31	6.06						8.37	0.00	
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		(0.10)						(0.10)		
Above 50 kV but below 220 kV		(3.17)						(3.17)		
At 220 kV		(6.06)						(6.06)		
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000						0.00000	(0.00137)	
Above 50 kV but below 220 kV	0.00000	0.00000						0.00000	(0.00323)	
At 220 kV	0.00000	0.00000						0.00000	(0.00327)	
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.34						0.34		
50 kV or less		0.51						0.51		

- \* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
- \*\* The ongoing Competition Transition Charge (CTC) of \$0.00059 per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
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(Continued)

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Advice 2872-E  
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Issued by  
Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)  
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Resolution \_\_\_\_\_



**Schedule TOU-PA-3-RTP**  
**AGRICULTURAL AND PUMPING - LARGE**  
**TIME OF USE - REAL TIME PRICING**

Sheet 3

(Continued)

**RATES (Continued)**

HOURLY ENDING @ PST	Hourly UG Rate								
	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE <sup>1/</sup>								
	EXTREMELY HOT SUMMER WEEKDAY (>=95)	VERY HOT SUMMER WEEKDAY (91-94)	HOT SUMMER WEEKDAY (85-90)	MODERATE SUMMER WEEKDAY (81-84)	MILD SUMMER WEEKDAY (<=80)	HIGH COST WINTER WEEKDAY (>90)	LOW COST WINTER WEEKDAY (<=90)	HIGH COST WEEKEND (>=78)	LOW COST WEEKEND (<78)
1 a.m.	0.04277 (I)	0.03471 (I)	0.03012 (I)	0.02833 (I)	0.02702 (I)	0.04658 (I)	0.03482 (I)	0.03644 (I)	0.03285 (I)
2 a.m.	0.03738 (I)	0.02954 (I)	0.02543 (I)	0.02421 (I)	0.02363 (I)	0.04359 (I)	0.03118 (I)	0.03216 (I)	0.02843 (I)
3 a.m.	0.03171 (I)	0.02451 (I)	0.02112 (I)	0.01989 (I)	0.02051 (I)	0.03749 (I)	0.02899 (I)	0.02864 (I)	0.02621 (I)
4 a.m.	0.02816 (I)	0.02297 (I)	0.01935 (I)	0.01821 (I)	0.01849 (I)	0.04031 (I)	0.02871 (I)	0.02700 (I)	0.02350 (I)
5 a.m.	0.02904 (I)	0.02469 (I)	0.02215 (I)	0.02007 (I)	0.02036 (I)	0.04300 (I)	0.03132 (I)	0.02684 (I)	0.02370 (I)
6 a.m.	0.03933 (I)	0.03161 (I)	0.02723 (I)	0.02535 (I)	0.02539 (I)	0.05353 (I)	0.03867 (I)	0.02857 (I)	0.02581 (I)
7 a.m.	0.04056 (I)	0.03376 (I)	0.03034 (I)	0.02760 (I)	0.02756 (I)	0.06216 (I)	0.04451 (I)	0.02708 (I)	0.02363 (I)
8 a.m.	0.04367 (I)	0.03771 (I)	0.03455 (I)	0.03166 (I)	0.03140 (I)	0.06424 (I)	0.04750 (I)	0.02984 (I)	0.02534 (I)
9 a.m.	0.04914 (I)	0.05359 (I)	0.03802 (I)	0.03641 (I)	0.03592 (I)	0.06164 (I)	0.04760 (I)	0.03513 (I)	0.03168 (I)
10 a.m.	0.09236 (I)	0.08162 (I)	0.04257 (I)	0.04231 (I)	0.04113 (I)	0.07076 (I)	0.04884 (I)	0.03996 (I)	0.03553 (I)
11 a.m.	0.21585 (I)	0.17635 (I)	0.05680 (I)	0.04640 (I)	0.04486 (I)	0.10207 (I)	0.05044 (I)	0.04349 (I)	0.03950 (I)
12 noon	0.47707 (I)	0.28223 (I)	0.06478 (I)	0.04890 (I)	0.04680 (I)	0.13130 (I)	0.05051 (I)	0.04624 (I)	0.04082 (I)
1 p.m.	0.77961 (I)	0.41244 (I)	0.08759 (I)	0.05083 (I)	0.04864 (I)	0.16033 (I)	0.04966 (I)	0.04673 (I)	0.03979 (I)
2 p.m.	1.36069 (I)	0.66796 (I)	0.22074 (I)	0.05697 (I)	0.05087 (I)	0.22265 (I)	0.04973 (I)	0.04774 (I)	0.03797 (I)
3 p.m.	1.97039 (I)	0.86462 (I)	0.35671 (I)	0.07348 (I)	0.05587 (I)	0.27883 (I)	0.04918 (I)	0.05062 (I)	0.03840 (I)
4 p.m.	2.76743 (I)	1.11540 (I)	0.46374 (I)	0.09444 (I)	0.06074 (I)	0.31863 (I)	0.04911 (I)	0.05262 (I)	0.03894 (I)
5 p.m.	2.76852 (I)	1.02392 (I)	0.47151 (I)	0.08590 (I)	0.05943 (I)	0.27048 (I)	0.04999 (I)	0.05731 (I)	0.04063 (I)
6 p.m.	2.04669 (I)	0.77592 (I)	0.29721 (I)	0.06554 (I)	0.05154 (I)	0.17457 (I)	0.05332 (I)	0.06067 (I)	0.04316 (I)
7 p.m.	1.28055 (I)	0.39293 (I)	0.16373 (I)	0.05876 (I)	0.04898 (I)	0.14935 (I)	0.05545 (I)	0.05859 (I)	0.04419 (I)
8 p.m.	0.90106 (I)	0.26422 (I)	0.11110 (I)	0.04932 (I)	0.04624 (I)	0.15343 (I)	0.05561 (I)	0.05770 (I)	0.04681 (I)
9 p.m.	0.99458 (I)	0.43087 (I)	0.11100 (I)	0.05135 (I)	0.04852 (I)	0.15623 (I)	0.05341 (I)	0.06356 (I)	0.04832 (I)
10 p.m.	0.19700 (I)	0.16577 (I)	0.05698 (I)	0.04715 (I)	0.04502 (I)	0.07947 (I)	0.04937 (I)	0.05141 (I)	0.04480 (I)
11 p.m.	0.05301 (I)	0.06888 (I)	0.04218 (I)	0.04175 (I)	0.04119 (I)	0.05576 (I)	0.04480 (I)	0.04398 (I)	0.03895 (I)
Midnight	0.04685 (I)	0.04018 (I)	0.03622 (I)	0.03467 (I)	0.03332 (I)	0.05154 (I)	0.03809 (I)	0.03766 (I)	0.03264 (I)

<sup>1/</sup> The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

<sup>2/</sup> During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

<sup>3/</sup> During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

**Transition to and from Daylight Saving Time:** When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

(To be inserted by utility)

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Vice President

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**Schedule TOU-PA-3-RTP**  
**AGRICULTURAL AND PUMPING - LARGE**  
**TIME OF USE - REAL TIME PRICING**

Sheet 3

(Continued)

RATES (Continued)

HOUR ENDING @ PST	Hourly UG Rate								
	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE <sup>1/</sup>								
	EXTREMELY HOT SUMMER WEEKDAY (>=95)	VERY HOT SUMMER WEEKDAY (91-94)	HOT SUMMER WEEKDAY (85-90)	MODERATE SUMMER WEEKDAY (81-84)	MILD SUMMER WEEKDAY (<=80)	HIGH COST WINTER WEEKDAY (>90)	LOW COST WINTER WEEKDAY (<=90)	HIGH COST WEEKEND (>=78)	LOW COST WEEKEND (<78)
1 a.m.	0.04200 (R)	0.03409 (R)	0.02959 (R)	0.02783 (R)	0.02655 (R)	0.04573 (R)	0.03420 (R)	0.03579 (R)	0.03227 (R)
2 a.m.	0.03671 (R)	0.02902 (R)	0.02498 (R)	0.02379 (R)	0.02322 (R)	0.04280 (R)	0.03063 (R)	0.03159 (R)	0.02793 (R)
3 a.m.	0.03115 (R)	0.02409 (R)	0.02076 (R)	0.01955 (R)	0.02016 (R)	0.03681 (R)	0.02848 (R)	0.02814 (R)	0.02575 (R)
4 a.m.	0.02766 (R)	0.02257 (R)	0.01902 (R)	0.01790 (R)	0.01818 (R)	0.03959 (R)	0.02821 (R)	0.02653 (R)	0.02310 (R)
5 a.m.	0.02853 (R)	0.02426 (R)	0.02177 (R)	0.01972 (R)	0.02001 (R)	0.04222 (R)	0.03077 (R)	0.02637 (R)	0.02329 (R)
6 a.m.	0.03863 (R)	0.03105 (R)	0.02675 (R)	0.02491 (R)	0.02495 (R)	0.05256 (R)	0.03798 (R)	0.02807 (R)	0.02536 (R)
7 a.m.	0.03983 (R)	0.03316 (R)	0.02981 (R)	0.02712 (R)	0.02707 (R)	0.06102 (R)	0.04371 (R)	0.02661 (R)	0.02322 (R)
8 a.m.	0.04288 (R)	0.03704 (R)	0.03393 (R)	0.03110 (R)	0.03084 (R)	0.06307 (R)	0.04664 (R)	0.02931 (R)	0.02490 (R)
9 a.m.	0.04825 (R)	0.05261 (R)	0.03734 (R)	0.03576 (R)	0.03528 (R)	0.06051 (R)	0.04674 (R)	0.03450 (R)	0.03112 (R)
10 a.m.	0.09066 (R)	0.08012 (R)	0.04181 (R)	0.04155 (R)	0.04039 (R)	0.06946 (R)	0.04795 (R)	0.03925 (R)	0.03489 (R)
11 a.m.	0.21181 (R)	0.17306 (R)	0.05576 (R)	0.04556 (R)	0.04405 (R)	0.10018 (R)	0.04952 (R)	0.04270 (R)	0.03879 (R)
12 noon	0.46809 (R)	0.27693 (R)	0.06359 (R)	0.04802 (R)	0.04596 (R)	0.12886 (R)	0.04959 (R)	0.04540 (R)	0.04009 (R)
1 p.m.	0.76492 (R)	0.40468 (R)	0.08597 (R)	0.04990 (R)	0.04776 (R)	0.15734 (R)	0.04876 (R)	0.04588 (R)	0.03908 (R)
2 p.m.	1.33501 (R)	0.65538 (R)	0.21660 (R)	0.05593 (R)	0.04995 (R)	0.21848 (R)	0.04883 (R)	0.04687 (R)	0.03729 (R)
3 p.m.	1.93319 (R)	0.84832 (R)	0.35001 (R)	0.07213 (R)	0.05485 (R)	0.27360 (R)	0.04829 (R)	0.04970 (R)	0.03771 (R)
4 p.m.	2.71517 (R)	1.09435 (R)	0.45501 (R)	0.09269 (R)	0.05963 (R)	0.31265 (R)	0.04822 (R)	0.05166 (R)	0.03824 (R)
5 p.m.	2.71623 (R)	1.00460 (R)	0.46264 (R)	0.08432 (R)	0.05834 (R)	0.26541 (R)	0.04908 (R)	0.05626 (R)	0.03990 (R)
6 p.m.	2.00805 (R)	0.76129 (R)	0.29163 (R)	0.06434 (R)	0.05061 (R)	0.17131 (R)	0.05235 (R)	0.05956 (R)	0.04238 (R)
7 p.m.	1.25638 (R)	0.38554 (R)	0.16067 (R)	0.05769 (R)	0.04809 (R)	0.14657 (R)	0.05444 (R)	0.05752 (R)	0.04340 (R)
8 p.m.	0.88407 (R)	0.25926 (R)	0.10904 (R)	0.04842 (R)	0.04540 (R)	0.15057 (R)	0.05460 (R)	0.05665 (R)	0.04597 (R)
9 p.m.	0.97582 (R)	0.42276 (R)	0.10894 (R)	0.05042 (R)	0.04764 (R)	0.15332 (R)	0.05244 (R)	0.06240 (R)	0.04744 (R)
10 p.m.	0.19331 (R)	0.16268 (R)	0.05594 (R)	0.04630 (R)	0.04421 (R)	0.07800 (R)	0.04847 (R)	0.05048 (R)	0.04399 (R)
11 p.m.	0.05205 (R)	0.06761 (R)	0.04142 (R)	0.04100 (R)	0.04045 (R)	0.05475 (R)	0.04399 (R)	0.04318 (R)	0.03825 (R)
Midnight	0.04600 (R)	0.03946 (R)	0.03558 (R)	0.03405 (R)	0.03273 (R)	0.05061 (R)	0.03741 (R)	0.03699 (R)	0.03206 (R)

<sup>1/</sup> The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

<sup>2/</sup> During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.

During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

<sup>3/</sup> During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

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**Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING**

Sheet 3

(Continued)

**RATES** (Continued)

HOUR <sup>2/</sup> ENDING @ PST	Hourly UG Rate									
	TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE <sup>1/</sup>									
	EXTREMELY HOT	VERY HOT SUMMER	HOT SUMMER	MODERATE SUMMER	MILD SUMMER	HIGH COST WINTER	LOW COST WINTER	HIGH COST WEEKEND	LOW COST WEEKEND	
	(>=95) WEEKDAY	(91-94) WEEKDAY	(85-90) WEEKDAY	(81-84) WEEKDAY	(<=80) WEEKDAY	(>90) WEEKDAY	(<=90) WEEKDAY	(>=78) WEEKEND	(<78) WEEKEND	
1 a.m.	0.04227	0.03431	0.02978	0.02801	0.02672	0.04603	0.03442	0.03602	0.03247	
2 a.m.	0.03694	0.02920	0.02514	0.02394	0.02337	0.04307	0.03082	0.03179	0.02810	
3 a.m.	0.03135	0.02424	0.02089	0.01968	0.02029	0.03705	0.02866	0.02832	0.02591	
4 a.m.	0.02784	0.02271	0.01914	0.01801	0.01829	0.03984	0.02838	0.02670	0.02324	
5 a.m.	0.02871	0.02441	0.02191	0.01985	0.02014	0.04249	0.03096	0.02654	0.02343	
6 a.m.	0.03887	0.03125	0.02692	0.02507	0.02511	0.05290	0.03822	0.02824	0.02552	
7 a.m.	0.04009	0.03337	0.02999	0.02729	0.02725	0.06141	0.04399	0.02677	0.02337	
8 a.m.	0.04316	0.03727	0.03415	0.03129	0.03104	0.06347	0.04694	0.02950	0.02505	
9 a.m.	0.04856	0.05295	0.03757	0.03599	0.03550	0.06090	0.04703	0.03472	0.03131	
10 a.m.	0.09124	0.08063	0.04207	0.04182	0.04065	0.06991	0.04826	0.03950	0.03512	
11 a.m.	0.21319	0.17418	0.05612	0.04585	0.04433	0.10083	0.04984	0.04298	0.03904	
12 noon	0.47114	0.27873	0.06400	0.04832	0.04625	0.12969	0.04991	0.04569	0.04035	
1 p.m.	0.76991	0.40732	0.08653	0.05022	0.04807	0.15836	0.04908	0.04618	0.03933	
2 p.m.	1.34374	0.65966	0.21801	0.05629	0.05027	0.21990	0.04914	0.04717	0.03753	
3 p.m.	1.94582	0.85386	0.35229	0.07259	0.05521	0.27538	0.04860	0.05002	0.03795	
4 p.m.	2.73291	1.10150	0.45798	0.09329	0.06002	0.31468	0.04853	0.05200	0.03849	
5 p.m.	2.73398	1.01117	0.46566	0.08486	0.05872	0.26714	0.04940	0.05662	0.04015	
6 p.m.	2.02117	0.76626	0.29353	0.06475	0.05093	0.17242	0.05268	0.05994	0.04265	
7 p.m.	1.26459	0.38805	0.16171	0.05806	0.04840	0.14752	0.05479	0.05789	0.04367	
8 p.m.	0.88984	0.26095	0.10974	0.04873	0.04569	0.15155	0.05495	0.05701	0.04626	
9 p.m.	0.98220	0.42552	0.10965	0.05074	0.04795	0.15432	0.05278	0.06280	0.04774	
10 p.m.	0.19457	0.16373	0.05630	0.04659	0.04449	0.07851	0.04879	0.05080	0.04428	
11 p.m.	0.05238	0.06805	0.04169	0.04126	0.04071	0.05510	0.04428	0.04346	0.03850	
Midnight <sup>3/</sup>	0.04629	0.03971	0.03580	0.03427	0.03294	0.05093	0.03765	0.03722	0.03226	

<sup>1/</sup> The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above.

<sup>2/</sup> During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown.

During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

<sup>3/</sup> During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m.

Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 4

(Continued)

SPECIAL CONDITIONS

1. Seasons and Holidays:

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the High Cost or Low Cost Weekend Pricing, indicated in the Hourly Generation Rate table, will apply the following Monday. No change will be made for holidays falling on Saturday.

2. Voltage: Service will be supplied at one standard voltage.

3. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

4. Maximum Demand: Maximum Demand for the billing month shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval in that billing month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand determined to the nearest kW. The Demand Charge shall include the following billing component. The Facilities Related Component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. However, when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Component of the Demand Charge may be established at 50 percent of the customer's connected load.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

- 6. Real Time Pricing: As used in this Schedule, Real Time Pricing is the practice of continuously varying prices to customers to reflect simulated hourly variations in the marginal costs of generating electricity.
- 7. Marginal Cost: As used in this Schedule, Marginal Cost is the change in the total cost of the generation of an additional kilowatt hour of electricity.
- 8. Voltage Discount: Bundled Service Customers will have the Distribution rate component of the applicable Delivery Service reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section above. In addition, Bundled Service Customers will have the applicable Generation, Transmission, and Distribution charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the Rates section.
- 9. Power Factor Adjustment: The customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

- 10. The daily maximum temperature, as recorded by the National Weather Service, at its Downtown Los Angeles site, will be used to determine the hourly rates for the following day according to the this Schedule. It is the responsibility of the customers to acquire the daily maximum temperature at the Downtown Los Angeles site. SCE is not required to provide the daily maximum temperature. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data.
- 11. Customer-Owned Electrical Generating Facilities:
  - a. Where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
  - b. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

12. Billing Calculation A customer's bill is calculated according to the rates and conditions above. The charges listed in the Rates section which compose of Total Delivery Service rates and Generation rates, are calculated by multiplying the Total Delivery Service Rate and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], kiloVar [kVAR], etc.).

The total Delivery Service Charges, which composed of the monthly customer charge, Facility-related demand charge (FRD), Delivery Energy charges, and Power Factor Adjustment charges are calculated as followed:

- a. Monthly Customer Charge.
- b. FRD is determined by multiplying the metered maximum kW demand by the Facilities Related Demand Charge shown in the RATES section.
- c. Delivery Energy charge is determined by multiplying the total kWh consumption by the energy charges shown in the RATES section.
- d. Power Factor Adjustment charge is determined by multiplying the billing kVAR demand by the kVAR charges shown in the RATES section.

The Generation Charge is determined by multiplying the hourly kWh usage supplied by SCE by the hourly Generation energy charges shown in the RATES section.

Bundled Service Customers receive Delivery Service from SCE and receive supply Generation service from SCE. The customer's bill is the sum of the charges for Delivery Service and Generation determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages.

Sub-transmission customers, except for those customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO). To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission customer in an applicable rotating outage group if the customer's inclusion would jeopardize electric system integrity. Sub-transmission customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a customer's OBMC Plan, the customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

Non-exempt Sub-transmission customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission customer shall normally be subject to the provisions of subsection a. If SCE approves a customer's request to have SCE implement the load reduction or if the customer does not did not comply with prior required load reductions, as specified in subsection c, the customer will be subject to the provisions of subsection b.

a. Customer-Implemented Load Reduction. (Continued)

- (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission customer in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the customer must drop its entire load. The customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the customer to drop its load, unless SCE notifies the customer that it may return its load to service prior to the expiration of the 90 minutes.
- (2) Method of Notification. SCE will notify Sub-transmission customers who are required to implement their own load reduction via telephone, by either an automated calling system or a manual call to a business telephone number or cellular phone number designated by the customer. The designated telephone number will be used for the sole purpose of receiving SCE's rotating outage notification and must be available to receive the notification at all times. When SCE sends the notification to the designated telephone number the customer is responsible for dropping its entire load in accordance with subsection a. (1), above. The customer is responsible for informing SCE, in writing, of the telephone number and contact name for purposes of receiving the notification of a rotating outage.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 9

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

a. Customer-Implemented Load Reduction. (Continued)

(3) Excess Energy Charges. If a Sub-transmission customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the customer, unless SCE otherwise notified the customer that it may return its load to service earlier in accordance with subsection a. (1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission customer's regularly scheduled meter read date following the applicable rotating outage.

(4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.

b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission customers may request, in writing, to have SCE drop the customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

(1) Control Equipment Installed. For a Sub-transmission customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the customer. The customer will not be subject to the Notification and Excess Energy Charge provisions set forth in subsection a, above.

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 10

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

b. SCE-Implemented Load Reduction. (Continued)

(2) Control Equipment Pending Installation. For a Sub-transmission customer whose load can not be dropped by SCE's existing control equipment, the customer must request the installation of such equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

c. Non-compliance: A non-exempt Sub-transmission customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A customer not in compliance with this condition will be placed at the top of the Sub-transmission customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.

(1) Subject to Schedule OBMC: The customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the customer and pending the review and acceptance of the OBMC Plan by SCE, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the customer shall be subject subsection c. (2), below.

(Continued)

(To be inserted by utility)

Advice 2872-E  
Decision 13-03-031

Issued by

Akbar Jazayeri  
Vice President

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 11

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

c. Non-compliance: (Continued)

(2) Installation of Control Equipment. The customer shall be subject to the installation of control equipment at the customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

d. Net-Generators

Sub-transmission customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE customer who operates an electric generating facility as part of its industrial or commercial process, and the generating facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission customers whose primary business purpose is to generate power are not included in this Special Condition.

(1) Notification of Rotating Outages. SCE will notify sub-transmission customers who are net-generators of all rotating outages applicable to customers within SCE's service territory. Within 30 minutes of notification, the customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.

(Continued)

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Schedule TOU-PA-3-RTP  
AGRICULTURAL AND PUMPING - LARGE  
TIME OF USE - REAL TIME PRICING

Sheet 12

(Continued)

SPECIAL CONDITIONS (Continued)

13. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission customers) Included in Rotating Outages. (Continued)

d. Net-Generators (Continued)

(2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.

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