



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this Schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8-RTP. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, and effective April 1, 2013, this Schedule is closed to new customers. Effective on the customer's next regularly scheduled meter read date following April 1, 2013, existing customers receiving service on this Schedule will be transferred to an applicable RTP rate schedule. Once all customers have been transferred to their applicable RTP schedule, this Schedule will be withdrawn.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation* | | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-----------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG ⁹ | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00011) | 0.00276 | 0.00112 | 0.00014 | 0.01120 (R) | 0.00493 | 0.00024 | 0.02028 (R) | Variable* | (0.00097) |
| Customer Charge - \$/Meter/Month | | 39.50 | | | | | | 39.50 | | |
| Facilities Related Demand Charge - \$/kW | 0.94 (R) | 6.93 | | | | | | 7.87 (R) | 0.00 | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | | (0.08) | | | | | | (0.08) | | |
| Above 50 kV but below 220 kV | | (2.54) | | | | | | (2.54) | | |
| At 220 kV | | (6.93) | | | | | | (6.93) | | |
| Voltage Discount, Energy - \$/kWh | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00153) | |
| Above 50 kV but below 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00369) | |
| At 220 kV | 0.00000 | 0.00000 | | | | | | 0.00000 | (0.00373) | |

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
 2 Distrbtn = Distribution
 3 NSGC = New System Generation Charge
 4 NDC = Nuclear Decommissioning Charge
 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
 6 DWRBC = Department of Water Resources (DWR) Bond Charge. The DWR Bond Charge is not applicable to exempt Bundled Service Customers, as defined in and pursuant to D.02-10-063, D.02-02-051, and D.02-12-082.
 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
 8 Total = Total Delivery Service rates are applicable to Bundled Service Customers.
 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2942-E
 Decision _____

Issued by
Megan Scott-Kakures
Vice President

(To be inserted by Cal. PUC)
 Date Filed Sep 30, 2013
 Effective Oct 1, 2013
 Resolution E-3930



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | | Generation ⁹ | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|--------------------|-------------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | UG*** | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00087) | 0.00213 | 0.00096 | 0.00014 | 0.00938 | 0.00493 | 0.00024 | 0.01691 | Variable* | (0.00097) |
| Customer Charge - \$/Meter/Month | | 134.42 | | | | | | 134.42 | | |
| Facilities Related Demand Charge - \$/kW | 1.65 | 7.18 | | | | | | 8.83 | 0.00 | |
| Voltage Discount, Hourly Rates - % | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | -2.39% | |
| Above 50 kV | | 0.00 | | | | | | 0.00 | -5.32% | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.10) | | | | | | (0.10) | | |
| Above 50 kV but below 220 kV | 0.00 | (3.04) | | | | | | (3.04) | | |
| At 220 kV | 0.00 | (6.08) | | | | | | (6.08) | | |
| Power Factor Adjustment - \$/KVAR | | | | | | | | | | |
| Greater than 50 kV | | 0.32 | | | | | | 0.32 | | |
| 50 kV or less | | 0.27 | | | | | | 0.27 | | |

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00064 per kWh is recovered in the UG component of Generation. (T)
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

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(To be inserted by utility)
 Advice 2861-E
 Decision _____

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for Agricultural Power Service, or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. (T)
Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this Schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule TOU-8-RTP. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP. (T)

Pursuant to Decision 13-03-031 in SCE's 2012 General Rate Case proceeding, and effective April 1, 2013, this Schedule is closed to new customers. Effective on the customer's next regularly scheduled meter read date following April 1, 2013, existing customers receiving service on this Schedule will be transferred to an applicable RTP rate schedule. Once all customers have been transferred to their applicable RTP schedule, this Schedule will be withdrawn. (N)

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation ⁹ | | |
|---|--------------------|----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|-------------------|---------------------|
| | Trans ¹ | Distrib ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{**} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00087) | 0.00213 | 0.00096 | 0.00014 | 0.00955 (I) | 0.00493 | 0.00024 | 0.01708 (I) | Variable* | (0.00097) |
| Customer Charge - \$/Meter/Month | | 134.42 | | | | | | 134.42 | | |
| Facilities Related Demand Charge - \$/kW | 1.65 | 7.18 | | | | | | 8.83 | 0.00 | |
| Voltage Discount, Hourly Rates - % | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | -2.39% | |
| Above 50 kV | | 0.00 | | | | | | 0.00 | -5.32% | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.10) | | | | | | (0.10) | | |
| Above 50 kV but below 220 kV | 0.00 | (3.04) | | | | | | (3.04) | | |
| At 220 kV | 0.00 | (6.08) | | | | | | (6.08) | | |
| Power Factor Adjustment - \$/kVAR | | | | | | | | | | |
| Greater than 50 kV | | 0.34 (I) | | | | | | 0.34 (I) | | |
| 50 kV or less | | 0.51 (I) | | | | | | 0.51 (I) | | |

* Hourly rates are listed below and are applicable to service metered and delivered below 2 kV, 2 kV to 50 kV, and above 50 kV.
 ** The ongoing Competition Transition Charge (CTC) of \$0.00075 per kWh is recovered in the UG component of Generation.
 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00055) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$0.00004 per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00036) per kWh.
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 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2872-E
 Decision 13-03-031

Issued by
AKbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Mar 29, 2013
 Effective Apr 1, 2013
 Resolution _____



**Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING**

Sheet 1

APPLICABILITY

Applicable to Bundled Service Customers where SCE determines that 70 percent or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Except for large water pumping accounts where 70 percent or more of the water pumped is used for agricultural purposes, this schedule is not applicable when, in the opinion of SCE, the customer's maximum demand is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months. Effective with the date of ineligibility, the customer's account shall be transferred to Schedule RTP-2 or another applicable rate schedule. This Schedule is subject to meter availability. This Schedule is not applicable to Schedules CPP, and DBP.

TERRITORY

Within the entire territory served.

RATES

| | Delivery Service | | | | | | | Generation ⁹ | | |
|---|--------------------|-----------------------|-------------------|------------------|-------------------|--------------------|--------------------|-------------------------|--------------------|---------------------|
| | Trans ¹ | Distrbtn ² | NSGC ³ | NDC ⁴ | PPPC ⁵ | DWRBC ⁶ | PUCRF ⁷ | Total ⁸ | URG ^{***} | DWREC ¹⁰ |
| Energy Charge - \$/kWh/Meter/Month | (0.00087) (I) | 0.00213 (R) | 0.00096 (I) | 0.00014 (R) | 0.00938 (R) | 0.00493 (R) | 0.00024 | 0.01691 (R) | Variable* | (0.00097) (I) |
| Customer Charge - \$/Meter/Month | | 134.42 (I) | | | | | | 134.42 (I) | | |
| Facilities Related Demand Charge - \$ | 1.65 | 7.18 (I) | | | | | | 8.83 (I) | 0.00 | |
| Voltage Discount, Hourly Rates - % | | | | | | | | | | |
| From 2 kV to 50 kV | | 0.00 | | | | | | 0.00 | -2.39% | |
| Above 50 kV | | 0.00 | | | | | | 0.00 | -5.32% | |
| Voltage Discount, Facilities Related Demand - \$/kW | | | | | | | | | | |
| From 2 kV to 50 kV | 0.00 | (0.10) | | | | | | (0.10) | | |
| Above 50 kV but below 220 kV | 0.00 | (3.04) | | | | | | (3.04) | | |
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| Greater than 50 kV | | 0.32 | | | | | | 0.32 | | |
| 50 kV or less | | 0.27 | | | | | | 0.27 | | |

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 9 Generation = The Generation rates are applicable only to Bundled Service Customers.
 10 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

(Continued)

(To be inserted by utility)
 Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)
 Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____



**Schedule PA-RTP
 AGRICULTURAL AND PUMPING - LARGE
 REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Continued)

Hourly UG Rate

(T)
(T)

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

| HOUR ^{2/} ENDING @ PST | EXTREMELY HOT | VERY HOT SUMMER | HOT SUMMER | MODERATE SUMMER | MILD SUMMER | HIGH COST WINTER | LOW COST WINTER | HIGH COST | LOW COST |
|---------------------------------------|-------------------|--------------------|--------------------|--------------------|-------------------|---------------------|--------------------|-------------------|------------------|
| | WEEKDAY (>=95) | WEEKDAY (91-94) | WEEKDAY (85-90) | WEEKDAY (81-84) | WEEKDAY (<=80) | WEEKDAY (>90) | WEEKDAY (<=90) | WEEKEND (>=78) | WEEKEND (<78) |
| 1 a.m. | 0.02913 | 0.03057 | 0.02959 | 0.02811 | 0.02091 | 0.02588 | 0.02193 | 0.03188 | 0.02181 |
| 2 a.m. | 0.02409 | 0.02482 | 0.02376 | 0.02268 | 0.01574 | 0.02199 | 0.01896 | 0.02648 | 0.01611 |
| 3 a.m. | 0.02057 | 0.02125 | 0.02069 | 0.01991 | 0.01366 | 0.02054 | 0.01776 | 0.02361 | 0.01351 |
| 4 a.m. | 0.01949 | 0.02023 | 0.01976 | 0.01917 | 0.01308 | 0.02071 | 0.01839 | 0.02214 | 0.01237 |
| 5 a.m. | 0.02245 | 0.02300 | 0.02220 | 0.02158 | 0.01604 | 0.02499 | 0.02262 | 0.02326 | 0.01324 |
| 6 a.m. | 0.03129 | 0.03075 | 0.02941 | 0.02927 | 0.02376 | 0.03478 | 0.03190 | 0.02583 | 0.01515 |
| 7 a.m. | 0.02727 | 0.02464 | 0.02406 | 0.02439 | 0.02141 | 0.03880 | 0.03695 | 0.02221 | 0.00993 |
| 8 a.m. | 0.03305 | 0.03076 | 0.02944 | 0.02873 | 0.02586 | 0.04481 | 0.04072 | 0.02807 | 0.01587 |
| 9 a.m. | 0.04536 | 0.05271 | 0.04031 | 0.03891 | 0.03386 | 0.05247 | 0.04424 | 0.03492 | 0.02204 |
| 10 a.m. | 0.09343 | 0.08360 | 0.04867 | 0.04671 | 0.04088 | 0.07907 | 0.04725 | 0.04104 | 0.02709 |
| 11 a.m. | 0.21806 | 0.18330 | 0.07043 | 0.05505 | 0.04904 | 0.13869 | 0.04815 | 0.04586 | 0.02970 |
| 12 noon | 0.47429 | 0.28594 | 0.08095 | 0.05675 | 0.05026 | 0.17865 | 0.04920 | 0.04849 | 0.03140 |
| 1 p.m. | 0.77337 | 0.41498 | 0.10313 | 0.06583 | 0.05432 | 0.25967 | 0.04994 | 0.05073 | 0.03251 |
| 2 p.m. | 1.34663 | 0.66771 | 0.22871 | 0.07217 | 0.05923 | 0.39927 | 0.05115 | 0.05264 | 0.03332 |
| 3 p.m. | 1.93534 | 0.85149 | 0.34445 | 0.08853 | 0.06224 | 0.49783 | 0.05108 | 0.05430 | 0.03380 |
| 4 p.m. | 2.67915 | 1.07622 | 0.42491 | 0.10681 | 0.06343 | 0.57581 | 0.05049 | 0.05628 | 0.03470 |
| 5 p.m. | 2.67346 | 0.98420 | 0.43132 | 0.10079 | 0.06087 | 0.47859 | 0.05059 | 0.06086 | 0.03716 |
| 6 p.m. | 2.00650 | 0.76672 | 0.29080 | 0.08029 | 0.05595 | 0.26383 | 0.05444 | 0.06575 | 0.04019 |
| 7 p.m. | 1.25798 | 0.39066 | 0.16396 | 0.06852 | 0.05118 | 0.20002 | 0.05447 | 0.06338 | 0.04040 |
| 8 p.m. | 0.88512 | 0.26405 | 0.11830 | 0.06615 | 0.04916 | 0.19944 | 0.05423 | 0.06102 | 0.04151 |
| 9 p.m. | 0.98283 | 0.43230 | 0.12630 | 0.05545 | 0.05212 | 0.23429 | 0.06119 | 0.06155 | 0.04597 |
| 10 p.m. | 0.19150 | 0.16372 | 0.05728 | 0.04398 | 0.04027 | 0.09922 | 0.04742 | 0.05111 | 0.03612 |
| 11 p.m. | 0.06083 | 0.08287 | 0.05580 | 0.05025 | 0.04825 | 0.06318 | 0.04542 | 0.04956 | 0.04008 |
| Midnight ^{3/} | 0.04163 | 0.04123 | 0.03878 | 0.03584 | 0.03308 | 0.04013 | 0.03343 | 0.03821 | 0.02894 |

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m. Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

(To be inserted by utility)

Advice 2861-E
 Decision _____

Issued by

Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 13, 2013
 Effective Apr 12, 2013
 Resolution _____



**Schedule PA-RTP
 AGRICULTURAL AND PUMPING - LARGE
 REAL TIME PRICING**

Sheet 2

(Continued)

RATES (Cont'd)

Hourly URG Rate

TYPE OF DAY (WEEKDAY OR WEEKEND) AND APPLICABLE TEMPERATURE ^{1/}

| HOUR ^{2/} ENDING @ PST | EXTREMELY | | VERY HOT | | HOT | | MODERATE | | MILD | | HIGH COST | | LOW COST | |
|---------------------------------------|--------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-----------------------------|----------------------------|-----------------------------|--------------------------------|------------------------------|--------------------------------|-------------------------------|--------------------------------|------------------------------|
| | HOT WEEKDAY (>=95) | SUMMER WEEKDAY (91-94) | SUMMER WEEKDAY (85-90) | SUMMER WEEKDAY (81-84) | SUMMER WEEKDAY (81-84) | SUMMER WEEKDAY (=<80) | WINTER WEEKDAY (>90) | WINTER WEEKDAY (=<90) | HIGH COST WEEKEND (>=78) | LOW COST WEEKEND (<78) | HIGH COST WEEKDAY (=<90) | LOW COST WEEKDAY (=<90) | HIGH COST WEEKEND (>=78) | LOW COST WEEKEND (<78) |
| 1 a.m. | 0.02913 (I) | 0.03057 (I) | 0.02959 (I) | 0.02811 (I) | 0.02091 (I) | 0.02588 (I) | 0.02193 (I) | 0.03188 (I) | 0.02181 (I) | | | | | |
| 2 a.m. | 0.02409 (I) | 0.02482 (I) | 0.02376 (I) | 0.02268 (I) | 0.01574 (I) | 0.02199 (I) | 0.01896 (I) | 0.02648 (I) | 0.01611 (I) | | | | | |
| 3 a.m. | 0.02057 (I) | 0.02125 (I) | 0.02069 (I) | 0.01991 (I) | 0.01366 (I) | 0.02054 (I) | 0.01776 (I) | 0.02361 (I) | 0.01351 (I) | | | | | |
| 4 a.m. | 0.01949 (I) | 0.02023 (I) | 0.01976 (I) | 0.01917 (I) | 0.01308 (I) | 0.02071 (I) | 0.01839 (I) | 0.02214 (I) | 0.01237 (I) | | | | | |
| 5 a.m. | 0.02245 (I) | 0.02300 (I) | 0.02220 (I) | 0.02158 (I) | 0.01604 (I) | 0.02499 (I) | 0.02262 (I) | 0.02326 (I) | 0.01324 (I) | | | | | |
| 6 a.m. | 0.03129 (I) | 0.03075 (I) | 0.02941 (I) | 0.02927 (I) | 0.02376 (I) | 0.03478 (I) | 0.03190 (I) | 0.02583 (I) | 0.01515 (I) | | | | | |
| 7 a.m. | 0.02727 (I) | 0.02464 (I) | 0.02406 (I) | 0.02439 (I) | 0.02141 (I) | 0.03880 (I) | 0.03695 (I) | 0.02221 (I) | 0.00993 (I) | | | | | |
| 8 a.m. | 0.03305 (I) | 0.03076 (I) | 0.02944 (I) | 0.02873 (I) | 0.02586 (I) | 0.04481 (I) | 0.04072 (I) | 0.02807 (I) | 0.01587 (I) | | | | | |
| 9 a.m. | 0.04536 (I) | 0.05271 (I) | 0.04031 (I) | 0.03891 (I) | 0.03386 (I) | 0.05247 (I) | 0.04424 (I) | 0.03492 (I) | 0.02204 (I) | | | | | |
| 10 a.m. | 0.09343 (I) | 0.08360 (I) | 0.04867 (I) | 0.04671 (I) | 0.04088 (I) | 0.07907 (I) | 0.04725 (I) | 0.04104 (I) | 0.02709 (I) | | | | | |
| 11 a.m. | 0.21806 (I) | 0.18330 (I) | 0.07043 (I) | 0.05505 (I) | 0.04904 (I) | 0.13869 (I) | 0.04815 (I) | 0.04586 (I) | 0.02970 (I) | | | | | |
| 12 noon | 0.47429 (I) | 0.28594 (I) | 0.08095 (I) | 0.05675 (I) | 0.05026 (I) | 0.17865 (I) | 0.04920 (I) | 0.04849 (I) | 0.03140 (I) | | | | | |
| 1 p.m. | 0.77337 (I) | 0.41498 (I) | 0.10313 (I) | 0.06583 (I) | 0.05432 (I) | 0.25967 (I) | 0.04994 (I) | 0.05073 (I) | 0.03251 (I) | | | | | |
| 2 p.m. | 1.34663 (I) | 0.66771 (I) | 0.22871 (I) | 0.07217 (I) | 0.05923 (I) | 0.39927 (I) | 0.05115 (I) | 0.05264 (I) | 0.03332 (I) | | | | | |
| 3 p.m. | 1.93534 (I) | 0.85149 (I) | 0.34445 (I) | 0.08853 (I) | 0.06224 (I) | 0.49783 (I) | 0.05108 (I) | 0.05430 (I) | 0.03380 (I) | | | | | |
| 4 p.m. | 2.67915 (I) | 1.07622 (I) | 0.42491 (I) | 0.10681 (I) | 0.06343 (I) | 0.57581 (I) | 0.05049 (I) | 0.05628 (I) | 0.03470 (I) | | | | | |
| 5 p.m. | 2.67346 (I) | 0.98420 (I) | 0.43132 (I) | 0.10079 (I) | 0.06087 (I) | 0.47859 (I) | 0.05059 (I) | 0.06086 (I) | 0.03716 (I) | | | | | |
| 6 p.m. | 2.00650 (I) | 0.76672 (I) | 0.29080 (I) | 0.08029 (I) | 0.05595 (I) | 0.26383 (I) | 0.05444 (I) | 0.06575 (I) | 0.04019 (I) | | | | | |
| 7 p.m. | 1.25798 (I) | 0.39066 (I) | 0.16396 (I) | 0.06852 (I) | 0.05118 (I) | 0.20002 (I) | 0.05447 (I) | 0.06338 (I) | 0.04040 (I) | | | | | |
| 8 p.m. | 0.88512 (I) | 0.26405 (I) | 0.11830 (I) | 0.06615 (I) | 0.04916 (I) | 0.19944 (I) | 0.05423 (I) | 0.06102 (I) | 0.04151 (I) | | | | | |
| 9 p.m. | 0.98283 (I) | 0.43230 (I) | 0.12630 (I) | 0.05545 (I) | 0.05212 (I) | 0.23429 (I) | 0.06119 (I) | 0.06155 (I) | 0.04597 (I) | | | | | |
| 10 p.m. | 0.19150 (I) | 0.16372 (I) | 0.05728 (I) | 0.04398 (I) | 0.04027 (I) | 0.09922 (I) | 0.04742 (I) | 0.05111 (I) | 0.03612 (I) | | | | | |
| 11 p.m. | 0.06083 (I) | 0.08287 (I) | 0.05580 (I) | 0.05025 (I) | 0.04825 (I) | 0.06318 (I) | 0.04542 (I) | 0.04956 (I) | 0.04008 (I) | | | | | |
| Midnight ^{3/} | 0.04163 (I) | 0.04123 (I) | 0.03878 (I) | 0.03584 (I) | 0.03308 (I) | 0.04013 (I) | 0.03343 (I) | 0.03821 (I) | 0.02894 (I) | | | | | |

^{1/} The applicable temperature for each type of day is the prior day's Downtown Los Angeles site maximum temperature as recorded by the National Weather Service. In the event that data is unavailable from Downtown LA as the primary source, data collected by the National Weather Service from Long Beach Airport shall be used. Where data is not available from either site, SCE shall enact its procedure for emergency data collection in order to provide substitute temperature data. The seasons and holidays are set forth in the Special Conditions of the Schedule(s) referenced above. Temperatures are in Fahrenheit.

^{2/} During Pacific Standard Time, the applicable hour and corresponding rate is for the hour ENDING at the hour shown. During Daylight Saving Time, the applicable hour and corresponding rate is for the hour BEGINNING at the hour shown.

^{3/} During Daylight Saving Time, the applicable rate for the hour beginning 12 midnight is the rate from the applicable day/temperature column in effect on the PRIOR day for the hour beginning 12 midnight.

Transition to and from Daylight Saving Time: When Daylight Saving Time begins, the applicable hour skips from 2 a.m. to 3 a.m. and the rate is the rate applicable to the hour beginning at 3 a.m. Similarly, when Pacific Standard Time resumes, the time changes from 2 a.m. back to 1 a.m. and the rate for the beginning of Pacific Standard Time is the rate for the hour ending 2 a.m. Note: In the transition to Daylight Saving Time an hour is lost, while in the transition to Pacific Standard Time, an hour is gained.

(Continued)

(To be inserted by utility)

Advice 2834-E
 Decision _____

Issued by
Akbar Jazayeri
Vice President

(To be inserted by Cal. PUC)

Date Filed Dec 31, 2012
 Effective Jan 1, 2013
 Resolution _____



Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 3

(Continued)

SPECIAL CONDITIONS

1. Seasons and Holidays:

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the High Cost or Low Cost Weekend Pricing, indicated in the Hourly UG Rate table, will apply the following Monday. No change will be made for holidays falling on Saturday. (T)

2. Maximum Demand: The Maximum Demand for the billing month shall be the measured maximum average kilowatt input indicated or recorded by SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

3. Billing Demand: The Billing Demand shall be the kilowatts of Maximum Demand determined to the nearest KW. The KW of Billing Demand used to determine the Facilities Related Demand Charge shall be based the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However when SCE determines the customer's meter will record little or no energy use for extended periods of time or when the customer's meter has not recorded a Maximum Demand in the preceding eleven months, the Facilities Related Components of the Demand Charge may be established as 50 percent of the customer's connected load.

(Continued)

(To be inserted by utility)
Advice 2861-E
Decision _____

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Schedule PA-RTP
AGRICULTURAL AND PUMPING - LARGE
REAL TIME PRICING

Sheet 4

(Continued)

SPECIAL CONDITIONS (Continued)

4. Real Time Pricing: As used in this schedule, Real Time Pricing is the practice of continuously varying prices to customers to reflect simulated hourly variations in the marginal costs of generating electricity.
5. Marginal Cost: As used in this schedule, Marginal Cost is the change in the total cost of the generation of an additional kilowatt hour of electricity.
6. Voltage Discounts: Bundled Service Customers will have the Distribution rate component of the applicable Delivery Service reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation, Transmission, and Distribution charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section. (T)
7. Power Factor Adjustment: When the Maximum Demand has exceeded 200 kW for three consecutive months, kilovar metering will be installed as soon as practical, and, thereafter, until the Maximum Demand has been less than 150 kW for twelve consecutive months, the billing will be adjusted each month for power factor by the amount shown in the RATES section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed on SCE. The reactive demand will be determined as follows:
 - a. Service metered and delivered at voltages of 4 kV or greater and for all Cogeneration and Small Power Production customers:

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.
 - b. Service metered and delivered at voltages Less than 4 kV:
 - (1) For customers with metering used for billing that measures reactive demand.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

(Continued)

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Advice 2861-E
Decision _____

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